

Union Administration, 1775 Duke Street, Alexandria, VA 22314-3428; Fax: 703-518-6433, e-mail: jbaylen@ncua.gov.

OMB Reviewer: Alexander T. Hunt (202) 395-7860, Office of Management and Budget, Room 10226, New Executive Office Building, Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT:

Copies of the information collection requests, with applicable supporting documentation, may be obtained by calling the NCUA Clearance Officer, James L. Baylen, (703) 518-6411.

SUPPLEMENTARY INFORMATION: Proposal for the following collections of information:

OMB Number: 3133-0155.

Form Number: CLF 8705.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility Prepayment, Security and Credit Reporting Agreement (Agent Member).

Description: Form used in conjunction with agent member's request for facility advances.

Respondents: Credit unions.

Estimated No. of Respondents/Recordkeepers: 36.

Estimated Burden Hours per Response: 1 hour.

Frequency of Response: Reporting: once.

Estimated Total Annual Burden Hours: 36.

Estimated Total Annual Cost: None.

OMB Number: 3133-0156.

Form Number: NCUA-7005.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility Agent Request for Funds.

Description: Form used by agent member requesting a facility advance.

Respondents: Credit unions.

Estimated No. of Respondents/Recordkeepers: 40.

Estimated Burden Hours per Response: .25 hours.

Frequency of Response: Reporting: estimated 3 times.

Estimated Total Annual Burden Hours: 30.

Estimated Total Annual Cost: None.

OMB Number: 3133-0157.

Form Number: CLF-8706.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility Repayment, Security and Credit Reporting Agreement (Agent Group Representative).

Description: Form used in conjunction with agent member's request for facility advance.

Respondents: Credit unions.

Estimated No. of Respondents/Recordkeepers: 36.

Estimated Burden Hours per Response: 1 hour.

Frequency of Response: Reporting: once.

Estimated Total Annual Burden Hours: 36.

Estimated Total Annual Cost: None.

OMB Number: 3133-0158.

Form Number: CLF-8700.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility Application and Agreement for Agent Membership.

Description: Used to request agent membership in central liquidity facility.

Respondents: Credit unions.

Estimated No. of Respondents/Recordkeepers: 36.

Estimated Burden Hours Per Response: 1 hour.

Frequency of Response: Reporting: once.

Estimated Total Annual Burden Hours: 36.

Estimated Total Annual Cost: None.

OMB Number: 3133-0159.

Form Number: CLF-10.

Type of Review: Extension of a currently approved collection.

Title: Central Liquidity Facility Needs Loan Application.

Description: Establishes terms of relationship between credit unions, agent members and agent group representatives.

Respondents: Credit unions.

Estimated No. of Respondents/Recordkeepers: 100.

Estimated Burden Hours Per Response: .25 hours.

Frequency of Response: Reporting.

Estimated Total Annual Burden Hours: 25 hours.

Estimated Total Annual Cost: None.

By the National Credit Union Administration Board on December 23, 1999.

Becky Baker,

Secretary of the Board.

[FR Doc. 00-280 Filed 1-5-00; 8:45 am]

BILLING CODE 7535-01-U

STATUS: This meeting will be closed to the public.

MATTERS TO BE CONSIDERED:

Closed Session (4:00 p.m.-5:00 p.m.)

—Future Budgets

—Science & Engineering Indicators—2000

Marta Cehelsky,

Executive Officer.

[FR Doc. 00-425 Filed 1-4-00; 3:43 pm]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-400]

Carolina Power & Light Company; (Shearon Harris Nuclear Power Plant, Unit No. 1); Order Approving Application Regarding Proposed Corporate Restructuring of Carolina Power & Light Company by Establishment of a Holding Company

I

CP&L and the North Carolina Eastern Municipal Power Agency are the holders of Facility Operating License No. NPF-63 for Shearon Harris Nuclear Power Plant, Unit No. 1 (Harris), issued January 12, 1987. CP&L owns an 83.83% interest in Harris.

II

Pursuant to Section 184 of the Atomic Energy Act of 1954, as amended, and 10 C.F.R. § 50.80, CP&L filed an application dated September 15, 1999, which was supplemented by letters dated October 8, and November 10, 1999, requesting approval of the indirect transfer of Facility Operating License No. NPF-63 for Harris that would result from a proposed corporate restructuring of CP&L. Under the proposed restructuring, a new holding company, CP&L Holdings, Inc. ("Holdings"), will be formed and will become the parent company of CP&L. Current holders of CP&L common stock will receive, on a one-for-one basis, shares of common stock of Holdings such that Holdings will then own the common stock of CP&L. CP&L's ownership interests in, and its operation of, its nuclear facilities will not change. No direct transfer of the license will occur, as CP&L will continue to hold the license. No physical changes to the facility, or operational changes are being proposed in the application. According to the application, as a result of the new corporate structure, Holdings will be able to respond more effectively to increased competition in the energy industry. Notice of the application and

NATIONAL SCIENCE FOUNDATION

Sunshine Act Meeting; Notice

AGENCY HOLDING MEETING: National Science Foundation, National Science Board.

DATE AND TIME: January 13, 2000: 4 p.m., Closed Session.

PLACE: The National Science Foundation, 4201 Wilson Boulevard, Room 1205, Arlington, VA 22230.

an opportunity for a hearing was published in the **Federal Register** on November 2, 1999 (64 FR 59220). No hearing requests were filed.

Under 10 CFR 50.80, no license shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission gives its consent in writing. Upon review of the information submitted by CP&L in its application, as supplemented, and other information before the Commission, the NRC staff has determined that the proposed restructuring of CP&L will not affect the qualifications of CP&L as holder of the license referenced above, and that the indirect transfer of the license, to the extent effected by the restructuring, is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission subject to the conditions set forth herein. These findings are supported by a Safety Evaluation dated December 29, 1999.

III

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended, 42 USC §§ 2201(b), 2201(i), 2201(o) and 2234; and 10 CFR 50.80, IT IS *Hereby Ordered* that the application regarding the subject indirect transfer is approved, subject to the following conditions:

(1) CP&L shall provide the Director of the Office of Nuclear Reactor Regulation a copy of any application, at the time it is filed, to transfer (excluding grants of security interests or liens) from CP&L to its proposed parent or to any other affiliated company, facilities for the production, transmission, or distribution of electric energy having a depreciated book value exceeding ten percent (10%) of CP&L's consolidated net utility plant, as recorded on CP&L books of account, and

(2) should the restructuring of CP&L not be completed by December 30, 2000, this Order shall become null and void, provided, however, on application and for good cause shown, such date may be extended.

This Order is effective upon issuance.

For further details with respect to this action, see the initial application dated September 15, 1999, and supplements dated October 8, and November 10, 1999, and the Safety Evaluation dated December 29, 1999, which are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Website (<http://www.nrc.gov>).

Dated at Rockville, Maryland, this 29th day of December 1999.

For the Nuclear Regulatory Commission.

Samuel J. Collins,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 00-252 Filed 1-5-00; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-261 and 72-3]

In the Matter of Carolina Power and Light Company; (H.B.* Robinson Steam Electric Plant, Unit No. 2, and Independent Spent Fuel Storage Installation); Order Approving Application Regarding Proposed Corporate Restructuring of Carolina Power & Light Company by Establishment of a Holding Company

I

Carolina Power and Light Company (CP&L) owns a 100% interest in H. B. Robinson Steam Electric Plant, Unit No. 2 (Robinson) and the Robinson Independent Spent Fuel Storage Installation (ISFSI), and is the licensed operator of the facilities pursuant to Facility Operating License No. DPR-23, and Materials License No. SNM-2502, which were issued July 31, 1970, and August 13, 1986, respectively. Robinson and the associated ISFSI are located in Darlington County, South Carolina.

II

Pursuant to Section 184 of the Atomic Energy Act of 1954, as amended, and 10 C.F.R. §§ 50.80 and 72.50, CP&L filed an application dated September 15, 1999, which was supplemented by letters dated October 8, and November 10, 1999, requesting approval of the indirect transfer of Facility Operating License No. DPR-23 and Materials License No. SNM-2502 that would result from a proposed corporate restructuring of CP&L. Under the proposed restructuring, a new holding company, CP&L Holdings, Inc. ("Holdings"), will be formed and will become the parent company of CP&L. Current holders of CP&L common stock will receive, on a one-for-one basis, shares of common stock of Holdings such that Holdings will then own the common stock of CP&L. CP&L's ownership interests in, and its operation of, its nuclear facilities will not change. No direct transfer of the licenses will occur, as CP&L will continue to hold the licenses. No physical changes to the facilities or the ISFSI, or operational changes are being proposed in the application. According

to the application, as a result of the new corporate structure, Holdings will be able to respond more effectively to increased competition in the energy industry. Notice of the application and an opportunity for a hearing was published in the **Federal Register** on November 2, 1999 (64 FR 59220). No hearing requests were filed.

Under 10 CFR 50.80 and 72.50, no license shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission gives its consent in writing. Upon review of the information submitted by CP&L in its application, as supplemented, and other information before the Commission, the NRC staff has determined that the proposed restructuring of CP&L will not affect the qualifications of CP&L as holder of the licenses referenced above, and that the indirect transfer of the licenses, to the extent effected by the restructuring, is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission subject to the conditions set forth herein. These findings are supported by a Safety Evaluation dated December 29, 1999.

III

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. §§ 2201(b), 2201(i), 2201(o) and 2234; and 10 CFR §§ 50.80 and 72.50, *It is hereby ordered* that the application regarding the subject indirect transfers is approved, subject to the following conditions:

(1) CP&L shall provide the Director of the Office of Nuclear Reactor Regulation and the Director of the Office of Nuclear Material Safety and Safeguards a copy of any application, at the time it is filed, to transfer (excluding grants of security interests or liens) from CP&L to its proposed parent or to any other affiliated company, facilities for the production, transmission, or distribution of electric energy having a depreciated book value exceeding ten percent (10%) of CP&L's consolidated net utility plant, as recorded on CP&L books of account, and

(2) Should the restructuring of CP&L not be completed by December 30, 2000, this Order shall become null and void, provided, however, on application and for good cause shown, such date may be extended.

This Order is effective upon issuance.

For further details with respect to this action, see the initial application dated September 15, 1999, and supplements dated October 8, and November 10, 1999, and the Safety Evaluation dated