the Commission's certificate policy statement.¹

Any questions concerning this application should be directed to Robert A. Nailling, Senior Counsel, Distrigas of Massachusetts Corporation, 75 State Street, 12th Floor, Boston,

Massachusetts 02109 at (617) 526-8300. Any person desiring to be heard or to make any protest with reference to said application should on or before March 29, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties of issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required hererin, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for DOMAC to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00–6178 Filed 3–13–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-211-000]

East Tennessee Natural Gas Company; Notice of Cashout Report

March 8, 2000.

Take notice that on March 3, 2000, East Tennessee Natural Gas Company (East Tennessee) tendered for filing its sixth annual cashout report for the November 1998 through October 1999 period.

East Tennessee states that the cashout report reflects a net cashout gain during this period \$276,406. As a result, East Tennessee's cumulative loss from its cashout mechanism is reduced to \$540,288. East Tennessee will roll forward this loss into its next annual cashout report.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 15, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–6188 Filed 3–13–00; 8:45 am] BILLING CODE 67717–01–M

DEPARTMENT OF ENERGY

[Docket No. GT00-20-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 8, 2000.

Take notice that on March 3, 2000, El Paso Natural Gas Company (El Paso) tendered for filing an interruptible Transportation Service Agreement (TSA) between El Paso and MGI Supply, Ltd. (MGI) and Seventeenth Revised Sheet No. 1 to its FERC Gas Tariff, Second Revised Volume No. 1–A.

El Paso states that it is submitting the TSA for Commission approval since the TSA contains provisions which differ from El Paso's Volume No. 1–A Tariff. The tariff sheet, which references the TSA, is proposed to become effective on April 3, 2000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

¹ Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC ¶61,227 (1999), order clarifying, 90 FERC ¶61,128 (2000).

web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-6179 Filed 3-13-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-227-006]

High Island Offshore System, L.L.C.; Notice of Compliance Filing

March 8, 2000.

Take notice that on March 3, 2000 High Island Offshore System, L.L.C. (HIOS), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets for filing, with an effective date of April 6, 1999:

First Revised Sheet No. 28

First Revised Sheet No. 29

First Revised Sheet No. 30

First Revised Sheet No. 31

First Revised Sheet No. 32

HIOS states that such tariff sheets are being submitted to comply with the Office of Markets, Tariffs and Rates February 25, 2000, Letter Order in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance.

David P. Boergers,

Secretary.

[FR Doc. 00–6182 Filed 3–13–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-11-000]

Humble Gas Pipeline Company; Notice of Petition for Rate Approval

March 8, 2000.

Take notice that on February 29, 2000, Humble Gas Pipeline Company (HGPC) filed a petition for rate approval pursuant to section 284.123(b)(2) or the Commission's regulations. HGPC requests that the Commission approve a maximum rate of \$0.04389 per MMBtu for gas transported on the Inlet System and a maximum rate of \$0.01016 per MMBtu for gas transported on the Header System; both rates are subject to an additional one-percent (1%) retainage for fuel and unaccounted-for gas.

HGPC affirms that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA, with an intrastate pipeline which is located entirely within the state of Texas. HGPC's pipeline is comprised of an Inlet System and a Header System. Consistent with the Commission's approval of its Section 311 rates in Docket No. PR 97–5, HGPC proposes to make its new section 311 rates effective as of March 1, 2000.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation services. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 or the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 23, 2000. The petition for rate approval is on file with the Commission and is available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://

www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-6181 Filed 3-13-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-205-000]

PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

March 8, 2000.

Take notice that on March 1, 2000, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A, the following sheets, with an effective date of April 1, 2000.

Second Revised Sheet No. 81.01a Fourth Revised Sheet No. 121 Third Revised Sheet No. 122 Fifth Revised Sheet No. 127 Third Revised Sheet No. 153 Third Revised Sheet No. 168

PG&E GT—NW asserts that the purpose of this filing is to eliminate its queue for scheduling interruptible capacity.

PG&E GT–NW further states that a copy of this filing has been served on PG&E GT–NW's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/