

**17. PPL Energyplus, LLC,**

[Docket No. ER00-1703-000]

Take notice that on February 25, 2000, PPL EnergyPlus, LLC filed a Notice of Change in Corporate Name to notify the Federal Energy Regulatory Commission that the corporate name of PP&L EnergyPlus Co., LLC has been changed to PPL EnergyPlus, LLC, effective February 14, 2000.

*Comment date:* March 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**18. PPL Montana, LLC**

[Docket No. ER00-1704-000]

Take notice that on February 25, 2000, PPL Montana, LLC filed a Notice of Change in Corporate Name to notify the Federal Energy Regulatory Commission that the corporate name of PP&L Montana, LLC has been changed to PPL Montana, LLC, effective February 14, 2000.

*Comment date:* March 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs:**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 00-5485 Filed 3-6-00; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EC00-58-000, et al.]

**The United Illuminating Company, et al.; Electric Rate and Corporate Regulation Filings**

February 29, 2000.

Take notice that the following filings have been made with the Commission:

**1. The United Illuminating Company**

[Docket No. EC00-58-000]

Take notice that on February 24, 2000, The United Illuminating Company (UI) tendered for filing an application pursuant to Section 203 of the Federal Power Act for authorization to implement a corporate reorganization involving the creation of a new holding company, to be known as UIL Holdings Corporation, that will hold the common stock of UI.

*Comment date:* March 27, 2000, in accordance with Standard paragraph E at the end of this notice.

**2. Southwestern Electric Power Company**

[Docket No. EC00-1685-000]

Take notice that on February 24, 2000, Southwestern Electric Power Company (SWEPCO) submitted for filing Amendment No. 1 and First Revised Exhibit A to the ERCOT Power Supply Agreement between SWEPCO and Tex-La Electric Cooperative of Texas, Inc. (Tex-La). Amendment No. 1 modifies Tex-La's minimum purchase obligations under the ERCOT PSA.

SWEPCO seeks an effective date of January 1, 2000 and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing have been served on Tex-La and on the Public Utility Commission of Texas.

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**3. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company**

[Docket No. EC00-1686-000]

Take notice that on February 24, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Reliant Energy Services, Inc. (RELIANT), dated August 10, 1999. This Service Agreement specifies that

RELIANT has agreed to the rates, terms and conditions of GPU Energy's Market-based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and RELIANT to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of August 10, 1999 for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**4. Minnesota Power, Inc.**

[Docket No. EC00-1687-000]

Take notice that on February 24, 2000, Minnesota Power, Inc. tendered for filing signed Non-Firm and Short-term Firm Point-to-Point Transmission Service Agreements with CMMPA/UP under its Short-Term Firm and Non-Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**5. Geysers Power Company, LLC**

[Docket No. EC00-1689-000]

Take notice that on February 24, 2000, Geysers Power Company, LLC (Geysers Power) filed its revised rate sheet amending the terms of the Reliability Must-Run (RMR) Agreements with the California Independent System Operator Corporation (ISO) applicable to the Geysers Main Units. The revised rate sheet is submitted in compliance with the letter order dated February 9, 2000, requiring Geyser Power to file rate schedules to delete MNDC revision values, Geysers Power Company, LLC, 90 FERC ¶ 61,113 (2000).

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-5439 Filed 3-6-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2320-016, New York]

#### Orion Power New York; Notice of Availability of Environmental Assessment

March 1, 2000.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental effects of proposed changes to the project boundary for the Middle Raquette River project located in the Town of Colton in St. Lawrence County, New York. The proposed boundary changes would result in the removal of about 24 acres of land from two areas of the project's Higley Development.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Based on the environmental analyses presented in the EA, the Commission's staff finds that the proposed project boundary changes would not constitute a major federal action significantly affecting the quality of the human environment.

The EA has been attached to and made a part of an Order Amending License, issued March 1, 2000, for the Middle Raquette River project (FERC No. 2320-016). The EA is available for inspection and reproduction at the Commission's Public Reference Room located at 888 First Street, NE, Room 2A, Washington, DC 20426. Copies of the EA also may be obtained by calling (202) 208-1371, or by email at [Public.ReferenceRoom@ferc.fed.us](mailto:Public.ReferenceRoom@ferc.fed.us). The EA also may be viewed on the Commission's web site at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-5448 Filed 3-6-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

March 1, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 184-065.

c. *Date filed:* February 22, 2000.

d. *Applicant:* El Dorado Irrigation District.

e. *Name of Project:* El Dorado Project.

f. *Location:* Located on the South Fork of the American River and its tributaries in the counties of El Dorado, Alpine, and Amador, California, partially within the boundaries of the Eldorado National Forest. The project also diverts about 1,900 acre-feet of water from lower Echo Lake in the upper Truckee River Basin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* William T. Hetland, General Manager, El Dorado Irrigation District, 2890 Mosquito Road, Placerville, California 95667. Telephone (530) 622-4513.

i. *Commission Contact:* Any questions on this notice should be addressed to Nan Allen, e-mail address [nan.allen@ferc.fed.us](mailto:nan.allen@ferc.fed.us), or telephone 202-219-2938.

j. *Deadline for filing additional study requests:* April 24, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary; Federal Energy Regulatory Commission; 888 First Street, NE; Washington, DC 20426. Please include the project number (Project No. 184-065) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a

particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:*

This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following existing facilities: (1) A 113-foot-long, 20-foot-high rubble and masonry main dam with a crest elevation of 8,210 feet mean sea level (msl) and 11 auxiliary dams, impounding Lake Aloha, a 5,179 acre-foot reservoir; (2) a 320-foot-long, 14-foot-high roller-compacted concrete dam with a crest elevation of 7,413 feet msl, impounding lower Echo Lake, a 1,900 acre-foot reservoir; (3) a 6,125-foot-long conduit from lower Echo Lake to the South Fork of the American River; (4) a 1,200-foot-long, 84.5-foot-high gunite-core earthfill main dam with a crest elevation of 7,959.5 feet msl and one auxiliary dam, impounding Caples Lake, a 22,490 acre-foot reservoir; (5) a 280-foot-long, 30-foot-high rock and earthfill dam with a crest elevation of 7,261 feet msl, impounding Silver Lake, a 13,280 acre-foot reservoir; (6) a 271-foot-long, 20-foot-high rickfill timber crib diversion dam with a crest elevation of 3,910.5 feet msl, impounding 200 acre-feet of the South Fork of the American River; (7) a 22.3-mile-long conveyance from the diversion dam to the forebay; (8) a 70-foot-long, 9.5-foot-high concrete diversion dam with a crest elevation of 4,007 feet msl on Alder Creek; (9) six small creeks that divert into the conveyance—Mill Creek, Bull Creek, Carpenter Creek, Ogilby Creek, Esmeralda Creek and an unnamed creek; (10) a 836-foot-long, 91-foot-high earthfill forebay dam with a crest elevation of 3,804 feet msl, impounding a 356-acre-foot reservoir; (11) a 2.8-mile combination pipeline and penstock conveyance, with surge tank, from the forebay to the powerhouse; (12) a 110-foot-long by 40-foot-wide steel frame powerhouse with reinforced concrete walls and an installed capacity of 21,000 kilowatts, producing about 106 gigawatthours annually when operational; and (13) other appurtenances. No transmission lines are included with the project. The project is not currently operational.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at [www.ferc.fed.us/rims.htm](http://www.ferc.fed.us/rims.htm). Call (202) 208-2222 for assistance. A copy is also available for