

rims.htm (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-4684 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2000-010]

Power Authority of the State of New York; Notice of Meetings To Discuss Settlement for Relicensing of the St. Lawrence-FDR Power Project

February 19, 1999.

The establishment of the Cooperative Consultation Process (CCP) Team and the Scoping Process for relicensing of the St. Lawrence-FDR Power Project was identified in the NOTICE OF MEMORANDUM OF

UNDERSTANDING, FORMATION OF COOPERATIVE CONSULTATION PROCESS TEAM, AND INITIATION OF SCOPING PROCESS ASSOCIATED WITH RELICENSING THE ST. LAWRENCE-FDR POWER PROJECT issued May 2, 1996, and found in the **Federal Register** dated May 8, 1996, Volume 61, No. 90, on page 20813.

The following is a list of the 1999 schedule of meetings for the CCP Team to continue settlement negotiations on ecological and local issues. The meetings will be conducted at the New York Power Authority's (NYPA) Robert Moses Powerhouse, at 10:00 a.m., located in Massena, New York.

The CCP Team will meet: February 25, 1999, March 24-25, 1999, April 14-16, 1999, May 25-27, 1999, and June 29-30, 1999.

In addition, the Ecological Subcommittee will meet on the February 25, 1999.

If you would like more information about the CCP Team and the relicensing process, please contact any one of the following individuals:

Mr. Thomas R. Tatham, New York Power Authority, (212) 468-6747, (212) 468-6272 (fax), EMAIL:Ytathat@IP3GATE.USA.COM.

Mr. Bill Little, Esq., New York State Dept. of Environmental Conservation, (518) 457-0986, (518) 457-3978 (fax), EMAIL:WGLITTLE@GW.DEC. State. NY.US

Dr. Jennifer Hill, Ms. Patti Leppert-Slack, Federal Energy Regulatory Commission, (202) 219-2797 (Jennifer), (202) 219-2676 (Patti), (202) 219-0125 (fax),

EMAIL:Jennifer.Hill@FERC.FED.US, EMAIL:Patricia.LeppertSlack@FERC.FED.US

Further information about NYPA and the St. Lawrence-FDR Power Project can be obtained through the Internet at <http://www.stl.nypa.gov/index.html>. Information about the Federal Energy Regulatory Commission can be obtained at <http://www.ferc.fed.us>.

David P. Boergers,

Secretary.

[FR Doc. 99-4681 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-210-000]

Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 12, 1999, Reliant Energy Gas Transmission Company (REGT), formerly NorAm Gas Transmission Company, 1111 Louisiana, Houston, Texas 77002-5231, filed in Docket No. CP99-210-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities to be located in Roger Mills County, Oklahoma, under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

REGT proposes to construct and operate a 1-inch delivery tap and first-cut regulator to serve Arkla, a division of Reliant Energy (Arkla). REGT states that the estimated volumes to be delivered to this tap, which will be installed on REGT's Line 2-T, are 85 Dth annually and 0.25 Dth on a peak day. REGT further states that the proposed facilities will be constructed at an estimated cost of \$1,500 and that Arkla will reimburse REGT for the costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-4626 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-214-000]

Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 16, 1999, as supplemented on February 18, 1999, Reliant Energy Gas Transmission Company (Reliant, formerly known as NorAm Gas Transmission Company), P.O. Box 21734, Shreveport, Louisiana, filed a prior notice request with the Commission in Docket No. CP99-214-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate certain facilities in Poinsett County, Arkansas, under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Reliant proposes to upgrade three existing delivery points to serve Reliant Energy Arkla (Arkla), a division of Reliant Energy, Incorporated. Reliant states that it would remove the three existing 1-inch meters and replace them with three 2-inch meters. Reliant also states that the existing 1-inch meters would be removed and junked at no value. Reliant would own and operate the meters on its Line J in Poinsett County. Reliant would deliver approximately 240 Dekatherm equivalent of natural gas daily to Arkla at each delivery point. Reliant asserts that Arkla would reimburse Reliant for

the \$9,177 estimated total construction cost of the three 2-inch meters.

Reliant states that it has sufficient capacity to accomplish the deliveries of the requested gas volumes without detriment or disadvantage to Reliant's other existing customers and that Reliant's FERC Gas Tariff does not prohibit the construction of new delivery points.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-4627 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-199-000]

South Georgia Natural Gas Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 8, 1999, South Georgia Natural Gas Company (South Georgia), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-199-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon a pipeline lateral located in Gadsden County, Florida, under the blanket authorization issued in CP82-548-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

South Georgia states that it constructed and installed the two-inch pipeline lateral to provide interruptible

transportation service to the Floridin Company, Inc. (Floridin) in Gadsden County, Florida. South Georgia was notified by the Englehard Corporation (Englehard) in a letter dated October 12, 1998 that Englehard had purchased Floridin. In the letter, Englehard stated that the Jamieson Plant has been out of operation for decades and that all remnants of the Jamieson plant had been removed. Englehard also stated that all of its gas requirements are met at an alternate site and that it has no present or future requirements for natural gas transportation services through the pipeline lateral, and has requested that South Georgia abandon the pipeline lateral in place. No other customers are presently receiving service from the pipeline lateral under any South Georgia rate schedule and the abandonment will have no adverse impact on South Georgia's pipeline system. The proposed abandonment of the pipeline lateral is not prohibited by any existing tariff of South Georgia.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-4615 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-140-004]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

February 19, 1999.

Take notice that on February 11, 1999, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, First Revised Sheet No. 405D, with an effective date of March 13, 1999.

Tennessee states that the revised tariff sheet is being filed in compliance with the Commission's "Order on Rehearing and Clarification" issued on January 27, 1999 in Docket No. RP98-140-003 and the Commission's Letter Order issued on January 27, 1999 in Docket No. RP98-140-002.

Tennessee further states that the revised tariff sheet contains certain modifications which the Compliance Order and the Rehearing Order, taken in tandem, required Tennessee to make to its tariff provisions authorizing Tennessee to reserve certain types of existing available capacity for future expansion projects.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-4618 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-181-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on January 28, 1999, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP99-181-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to remove a 2-inch positive meter and meter run at the Robinson-General Carbon Delivery Meter Station located on Texas Gas' Robinson 6-inch Pipeline in Crawford