

Transco states that the purpose of the instant filing is to track rate and fuel changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The filing is being made pursuant to tracking provisions under Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33714 Filed 12-28-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-9-001]

Venice Gathering System, L.L.C.; Notice of Substitute Tariff Sheet Filing

December 22, 1999.

Take notice that on December 16, 1999, Venice Gathering System, L.L.C. (VGS), submitted for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, with an effective date of January 10, 2000: Substitute First Revised Sheet No. 2

VGS states that it is submitting this substitute tariff sheet to make a correction that was overlooked in the December 10 filing submitted to make

“housekeeping” changes to correct typographical and grammatical errors in VGS' tariff. VGS states that it is proposing the same January 10, 2000 effective date for this substitute sheet.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33721 Filed 12-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-11-000]

Williston Basin Interstate Pipeline Company; Notice of Filing

December 22, 1999.

Take notice that on December 17, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective December 17, 1999:

Third Revised Sheet No. 373

Third Revised Sheet No. 374

Sixth Revised Sheet No. 375

Third Revised Sheet No. 376

Williston Basin states that it has revised the above-referenced tariff sheets found in Section 48 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), to rename various receipt points associated with its Pooling Service. The receipt points were renamed in order to achieve consistency among its Measurement Information Processing System, Supervisory Control and Data Acquisition System, Master Receipt/Delivery Point List on its Electronic Bulletin Board, and its Tariff. Such name changes have no effect on Williston Basin's Pooling Service, but

are being made simply for consistency purposes.

Williston Basin states that it is also proposing the deletion of five receipt points associated with its Pooling Service: Point ID No. 00960 (Temple Plant) from the Can-Am Pool; Point ID No. 03140 (South Byron); Point ID No. 03145 (Garland Field); Point ID No. 03147 (Pearson Pratt A #1); and Point ID No. 03200 (Elk Basin Plant) from the Big Horn Pool.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33701 Filed 12-28-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-773-000, et al.]

New England Power Company, et al.; Electric Rate and Corporate Regulation Filings

December 21, 1999.

Take notice that the following filings have been made with the Commission:

1. New England Power Company

[Docket No. ER00-773-000]

Take notice that on December 10, 1999, New England Power Company (NEP) tendered a Stipulation and Agreement (Massachusetts Agreement) among NEP, the Associated Industries of Massachusetts, the Attorney General of Massachusetts, the Division of Energy Resources, The Energy Consortium, and Massachusetts Electric Company (Mass. Electric). The Massachusetts Agreement

resolves all issues presented by NEP's December 1, 1998 "Reconciliation of Contract Termination Charges" to Mass. Electric.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Nordic Marketing, L.L.C.

[Docket No. ER00-774-000]

Take notice that on December 10, 1999, Nordic Marketing, L.L.C. (Nordic Marketing or Applicant) petitioned the Commission to: (1) accept for filing Nordic Marketing Rate Schedule FERC No. 1, which will permit Nordic Marketing to sell electric energy and capacity to wholesale customers at market-based rates; and (2) grant such other waivers and blanket authorizations as have been granted to other power marketers.

Nordic Marketing intends to engage in wholesale electric power and energy purchases and sales as a marketer. Neither Nordic Marketing nor any of its affiliates owns or controls any transmission or operating generation facilities, or has a franchised service area for the sale of electricity to captive customers.

Nordic Marketing does not currently sell power to any person pursuant to the proposed rate schedule. A copy of its filing, however, has been served on the Michigan Public Service Commission as a courtesy.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Aquila Energy Marketing Corporation

[Docket No. ER00-775-000]

Take notice that on December 10, 1999, Aquila Energy Marketing Corporation, an indirect wholly owned subsidiary of UtiliCorp United Inc., tendered for filing a revised code of conduct.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Duquesne Light Company and FirstEnergy Operating Companies, The Cleveland Electric Illuminating Company, Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER00-776-000]

Take notice that on December 13, 1999, Duquesne Light Company and the FirstEnergy Operating Companies (The Cleveland Electric Illuminating Company, Ohio Edison Company and Pennsylvania Power Company) (collectively, Parties), tendered for filing under Federal Power Act Section 205 an

Interchange Agreement that is a result of the Parties recent generation exchange. The Parties request waiver of the Commission's regulations to permit the Interchange Agreement to become effective on December 3, 1999, the closing date of the generation exchange.

A copy of the filing was served upon the Pennsylvania Public Utility Commission and the Public Utilities Commission of Ohio.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Duquesne Light Company and FirstEnergy Operating Companies

[Docket No. ER00-777-000]

Take notice that on December 13, 1999, Duquesne Light Company and the FirstEnergy Operating Companies tendered for filing under Section 205 of the Federal Power Act a reactive supply and voltage control service agreement. The agreement is a result of the generation exchange previously approved by the Commission, and Duquesne's ownership of baseload generating units located within FirstEnergy's control area.

Copies of the filing were served upon the Pennsylvania Public Utility Commission and the Public Utilities Commission of Ohio.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company (Minnesota Company)

[Docket No. ER00-778-000]

Take notice that on December 13, 1999, Northern States Power Company (Minnesota) (NSP), tendered for filing the Amendment No. 2, Revision No. 2 to Exhibit A, and Revision No. 11 to Exhibit B to the Interconnection Contract No. 6-07-60-P0236 (Contract) between the United States Department of Energy Western Area Power Administration (Western) and NSP.

NSP requests that the Commission accept the Agreements effective October 14, 1999, and requests waiver of the Commission's notice requirements in order for the Amendment and Revisions to be accepted for filing on the date requested.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Ameren Services Company

[Docket No. ER00-779-000]

Take notice that on December 13, 1999, Ameren Services Company (AMS), tendered for filing an Interconnection Agreement between

AMS and Ameren Intermediate Holding Company (AIHC). AMS asserts that the purpose of the Agreement is to, among other things, establish the rights and obligations of AIHC, the point of interconnection and Corporate Guaranty.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Ameren Services Company

[Docket No. ER00-780-000]

Take notice that on December 13, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between ASC and MidAmerican Energy Company—Retail (MEC). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to MEC pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Ameren Services Company

[Docket No. ER00-781-000]

Take notice that on December 13, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Services between ASC and MidAmerican Energy Company-Retail (MEC). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to MEC pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER 96-677-004.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. New Century Services Inc.

[Docket No. ER00-782-000]

Take notice that on December 13, 1999, New Century Services Inc. (NCS), on behalf of Public Service Company of Colorado (Public Service), tendered for filing the Master Power Purchase and Sale Agreement between Public Service and Utah Municipal Power Agency (UMPA), which is an umbrella service agreement under the Public Service's Rate Schedule for Market-Based Power Sales (Public Service FERC Electric Tariff, Original Volume No. 6).

NCS requests that this agreement become effective on October 24, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. PP&L Colstrip II

Docket No. ER00-783-000

Take notice that on December 13, 1999, PP&L Colstrip II, LLC, tendered for filing an amendment to the Colstrip Project Transmission Agreement dated May 6, 1981, to the Montana Intertie Agreement dated April 6, 1981, to the Ownership and Operation Agreement, Colstrip Units 3 and 4 dated May 6, 1981, and to the Common Facilities Agreement dated May 6, 1981. Portland General Electric Company executed a certificate of concurrence to the amendment.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Company of Oklahoma

[Docket No. ER00-784-000]

Take notice that on December 13, 1999, Public Service Company of Oklahoma (PSO), tendered for filing a revised Exhibit A to the Contract for Electric Service, dated September 29, 1992, as amended, between PSO and the City of Collinsville, Oklahoma ("Collinsville"). Revised Exhibit A reflects the addition of a temporary point of delivery.

PSO requests an effective date of December 14, 1999 and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing have been served on Collinsville and on the Oklahoma Corporation Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Entergy Services, Inc.

[Docket No. ER00-785-000]

Take notice that on December 13, 1999, Entergy Services, Inc. (Entergy), on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), tendered for filing an Amended Interconnection and Operating Agreement between Entergy Arkansas and Pine Bluff Energy LLC (Pine Bluff).

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-786-000]

Take notice that on December 13, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered

for filing Supplement No. 45 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of December 10, 1999 to Allegheny Energy Supply Company, LLC.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. PEC Energy Marketing, Inc.

[Docket No. ER00-787-000]

Take notice that on December 13, 1999 in the above-referenced proceeding, PEC Energy Marketing, Inc., tendered for filing Notice of Cancellation of its Supplement No. 3 to Rate Schedule FERC No. 1.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Cabrillo Power I LLC, Cabrillo Power II LLC, El Segundo Power, LLC

[Docket Nos. ER00-817-000, ER00-818-000 and ER00-819-000]

Take notice that on December 13, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ended September 30, 1999.

Comment date: January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Long Beach Generation LLC

[Docket No. ER00-820-000]

Take notice that on December 10, 1999, Long Beach Generation LLC filed their quarterly report for the quarter ended September 30, 1999.

Comment date: January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Portland General Electric Co.

[Docket No. ER98-1643-002]

On December 13, 1999, Portland General Electric Co. (PGE), tendered for filing notification of change in status to reflect certain departures from the facts the Commission relied upon in granting market-based rate authority. PGE informed the Commission of an agreement between Enron Corp., the parent company of PGE, and Sierra

Pacific Resources, pursuant to which Sierra Pacific Resources will acquire PGE.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. TransAlta Centralia Generation LLC

[Docket No. EG00-49-000]

Take notice that on December 13, 1999, TransAlta Centralia Generation LLC (TACG) tendered for filing an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: January 11, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

20. Heartlands Power Limited

[Docket No. EG00-50-000]

Take notice that on December 14, 1999, Heartlands Power Limited (Applicant) filed with the Federal Energy Regulatory Commission an application for Commission determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant is organized under the Companies act of England and Wales and is now constructing, and will own, a 98 MW net gas-fired electrical generating facility in Fort Dunlap, Birmingham, England (the Facility). Construction of the Facility began in March, 1997, and the Facility is expected to be placed in operation in the fall of 2000. Upon completion, Applicant will sell all of the Facility's net electrical output at wholesale to the Electricity Pool of England and Wales. Catamount Heartlands Limited is scheduled to assume ownership of 50 per cent of Applicant's common stock. Catamount Heartlands Limited is a wholly-owned subsidiary of Catamount Energy Corporation, which is a wholly-owned subsidiary of Central Vermont Public Service Corporation, a public utility within the meaning of Part II of the Federal Power Act, 16 U.S.C. § 824 *et seq.*, and a holding company exempt from regulation as a holding company pursuant to Section 3(a)(2) of the Public Utility Holding Company Act. Applicant will be engaged directly and exclusively in the business of owning the Facility, which is an eligible facility as defined in Section 32(a)(2) of the 1935 Act, and which will sell electric energy at wholesale only. No electric energy produced by the Facility will be resold to any customer within the United States.

Copies of the application have been served upon the Vermont Public Service Board and the Securities and Exchange Commission.

Comment date: January 11, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

21. Catamount Heartlands Limited

[Docket No. EG00-51-000]

Take notice that on December 14, 1999, Catamount Heartlands Limited (Applicant) filed with the Federal Energy Regulatory Commission an application for Commission determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a wholly-owned subsidiary of Catamount Energy Corporation, which is a wholly-owned subsidiary of Central Vermont Public Service Corporation, a public utility within the meaning of Part II of the Federal Power Act, 16 U.S.C. § 824 *et seq.*, and a holding company exempt from regulation as a holding company pursuant to Section 3(a)(2) of the Public Utility Holding Company Act of 1935 (the 1935 Act).

The Applicant is organized under the Companies act of England and Wales and is scheduled to own a 50 per cent interest in Heartlands Power Limited (HPL). HPL is now constructing, and will own, a 98 MW net gas-fired electrical generating facility in Fort Dunlap, Birmingham, England (the Facility).

Construction of the Facility began in March, 1997, and the Facility is expected to be placed in operation in the fall of 2000. Applicant will be engaged indirectly, through its affiliate (as defined in Section 2(a)(11)(B) of the 1935 Act) HPL, exclusively in the business of owning part of the Facility, which is an eligible facility as defined in Section 32(a)(2) of the 1935 Act, and which will sell electric energy at wholesale only. No electric energy produced by the Facility will be resold to any customer within the United States.

Copies of the application have been served upon the Vermont Public Service Board and the Securities and Exchange Commission.

Comment date: January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-33747 Filed 12-28-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9974-040]

Rough and Ready Hydro Inc.; Notice of Availability of Final Environmental Assessment

December 22, 1999.

A final environmental assessment (FEA) is available for public review. The FEA is for the proposed revocation of exemption from licensing for the Upper Watertown Hydroelectric Project (FERC No. 9974). The FEA finds that the proposed revocation would not constitute a major federal action significantly affecting the quality of the human environment. The Upper Watertown Hydroelectric Project is located on the Rock River in the City of Watertown, Jefferson County, Wisconsin.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Public Reference Room, Room 2A 888 First Street, NE, Washington, DC 20426. Copies can also be obtained by calling the project manager, Bob Fletcher at (202) 219-1206 or viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33702 Filed 12-28-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-36-000]

Guardian Pipeline, L.L.C.; Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Guardian Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings and Site Visit

December 22, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the guardian Pipeline Project in various counties of Illinois and Wisconsin.¹ These facilities would consist of about 149 miles of pipeline and 25,080 horsepower (hp) of compression. This EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner on Guardian's proposed route and receive this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Guardian provided to landowners along and adjacent to the proposed route. This fact sheet addresses a number of typically asked questions, including the use of eminent domain. It is available for viewing on the FERC Internet website (www.ferc.fed.us).

This notice is being sent to landowners of property crossed by and adjacent to Guardian's proposed route; landowners of property along a major route alternative; Federal, state, and local agencies; elected officials;

¹ Guardian Pipeline, L.L.C.'s application in Docket No. CP00-36-000 was filed with the Commission under Section 7(c) of the Natural Gas Act.