

Lateral from Dracut, Massachusetts to Londonderry, New Hampshire in Zone 6 of Tennessee's system. AES has committed to firm transportation service for a primary term of twenty years.

Tennessee further states that transportation for AES will be provided under Tennessee's Rate Schedule FT-A.

After the open season, Tennessee indicates that it polled all of its shippers and did not obtain any permanently relinquished capacity that could be used for the proposed service.

Tennessee notes that AES will pay a negotiated rate that is fixed for the primary term of its FT-A service agreement. Further, Tennessee states that it will waive its right to file to change the negotiated rate pursuant to Section 4 of the NGA and AES will waive its right to request a change in its rate pursuant to Section 5 of the NGA. Tennessee requests any other authorizations, relief and/or waivers as the Commission deems necessary to enable Tennessee to perform the activities identified in its application.

Tennessee states that the total estimated cost for the Project is \$32.4 million. Tennessee proposes to place the Project in service by October 1, 2001 and requests that the Commission grant the requested authority by September 1, 2000. Tennessee is not requesting rolled-in rate treatment for the cost of the facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 10, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if

the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-33414 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-47-000]

#### Trans-Union Interstate Pipeline, L.P.; Notice of Application

December 20, 1999.

Take notice that on December 10, 1999, Trans-Union Interstate Pipeline, L.P., (Applicant) 4100 Spring Valley, Suite 1001, Dallas, Texas 75244, tendered for filing, an application, pursuant to Section 7(c) of the Natural Gas Act and Subpart A of Part 157 of the Commission's regulations, for a certificate of public convenience and necessity to construct, own, and operate a single use natural gas pipeline facility to transport natural gas from Sharon, Louisiana, to El Dorado, Arkansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

Applicant indicates that any questions regarding the application herein should be directed to project counsel, Ned Hengerer, at John & Hengerer, 1200 17th Street, N.W., Washington, D.C. 20036, (202) 429-8811.

Applicant proposed to construct, own, and operate, on an end-use basis, 41.7 miles of 30-inch diameter, high pressure natural gas pipeline, beginning at the receipt point interconnections with the interstate system of Texas Gas Transmission Corporation (Texas Gas) at Sharon, Louisiana, and with the extended intrastate system of Gulf States Pipeline (Gulf States) at the same location. Applicant states that the system will first run east out of Claiborne Parish, Louisiana, and then run north through Union Parish,

Louisiana, crossing into Union County, Arkansas, just east of Junction City, Arkansas, and continue north, passing to the east of El Dorado, Arkansas. Applicant further states that its system will terminate at its only delivery point, the gas fired 2,700 megawatt electric power generation facility being developed by Union Power Partners (UPP), an affiliated entity, to be located three miles northeast of El Dorado, Arkansas.

Applicant further requests that the Commission waive all the regulatory requirements imposed on Part 284 open-access interstate pipelines, including but not limited to: (1) Commission approved open-access rates and tariffs; (2) § 157.6(b)(8) cost and rate data submission; (3) Part 201 Uniform System of Accounts; and (4) Part 250 and 260 reporting requirements.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, by or before January 10, 2000, in accordance with Sections 285.214 and 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-33413 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-31-000, et al.]

#### PP&L Resources, Inc., et al.; Electric Rate and Corporate Regulation Filing

December 17, 1999.

Take notice that the following filings have been made with the Commission:

**1. PP&L Resources, Inc.; CEP Group, Inc.; PP&L Global, Inc.; PP&L Generation Holdings, LLC; and PP&L Generation, LLC**

[Docket No. EC00-31-000]

Take notice that on December 7, 1999, PP&L Resources, Inc., CEP Group, Inc., PP&L Global, Inc., PP&L Generation Holdings, LLC, PPL Generation, LLC

(collectively the Applicants) filed with the Commission a Joint Application for Authorization to Transfer Jurisdictional Facilities in connection with a proposed corporate realignment of PP&L Resources, Inc.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

**2. PP&L Resources, Inc.; CEP Group, Inc.; PP&L, Inc. PP&L EnergyPlus Co., LLC; PPL Generation, LLC; PPL Martins Creek, LLC; PPL Montour, LLC; PPL Brunner Island, LLC; PPL Holtwood, LLC; and PPL Susquehanna, LLC**

[Docket No. EC00-32-000]

Take notice that on December 7, 1999, PP&L Resources, Inc., CEP Group, Inc., PP&L, Inc., PP&L EnergyPlus Co., LLC, PPL Generation, LLC, PPL Martins Creek, LLC, PPL Montour, LLC, PPL Brunner Island, LLC, PPL Holtwood, LLC and PPL Susquehanna, LLC (collectively the Applicants) filed with the Commission a Joint Application for Authorization to Transfer Jurisdictional Facilities and for Acceptance of Related Rate Schedules in connection with a proposed corporate realignment of PP&L Resources, Inc.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

**3. Wisconsin Power & Light Company**

[Docket No. EC00-33-000]

Take notice that on December 8, 1999, Wisconsin Power & Light Company filed an application under Section 203 of the Federal Power Act requesting authorization to transfer ownership and operational control of its jurisdictional transmission facilities to the Wisconsin Transco.

*Comment date:* January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

**4. Atlantic City Electric Company; Delmarva Power & Light Company; PECO Energy Company**

[Docket No. EC00-34-000]

Take notice that on December 9, 1999, Atlantic City Electric Company (ACE), Delmarva Power & Light Company (DP&L), and PECO Energy Company (PECO) (collectively, Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval of the transfer of certain jurisdictional facilities in connection with the sale of ACE's and DP&L's interests in Peach Bottom Atomic Power Station to PECO.

*Comment date:* January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

**5. Atlantic City Electric Company; Delmarva Power & Light Company; PSEG Nuclear LLC**

[Docket No. EC00-35-000]

Take notice that on December 9, 1999, Atlantic City Electric Company (ACE), Delmarva Power & Light Company (DP&L), and PSEG Nuclear LLC (PSEG Nuclear) (collectively, Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval of the transfer of certain jurisdictional facilities in connection with the sale of ACE's and DP&L's interests in Peach Bottom Atomic Power Station, Salem Nuclear Generating Station, and Hope Creek Generating Station to PSEG Nuclear.

*Comment date:* January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

**6. Cleco Utility Group Inc.; Cleco Evangeline LLC**

[Docket No. EC00-36-000]

Take notice that on December 10, 1999, Cleco Utility Group Inc. (Cleco Utility) and Cleco Evangeline LLC (Cleco Evangeline) tendered for filing an application under Section 203 of the Federal Power Act for approval of the sale of certain jurisdictional transmission facilities by Cleco Utility to Cleco Evangeline.

*Comment date:* January 11, 2000, 1999, in accordance with Standard Paragraph E at the end of this notice.

**7. Minnesota Power, Inc.; Blandin Paper Company**

[Docket No. EC00-37-000]

Take notice that on December 10, 1999, Minnesota Power, Inc. (Minnesota Power) and Blandin Paper Company (Blandin) tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission) a Joint Application for Approval of Disposition of Assets Pursuant to Section 203 of the Federal Power Act (Joint Application), in connection with the sale by Blandin to Minnesota Power of generating assets and other related FERC-jurisdictional facilities.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

**8. IEC Operating Companies**

[Docket No. ER99-4513-002]

Take notice that on December 13, 1999, Alliant Energy Corporate Services, Inc., on behalf of IES Utilities Inc. (IES), Interstate Power Company (IPC) and Wisconsin Power and Light Company (WPL), tendered for filing in compliance with the Commission's November 12, 1999, Order in the above-referenced

docket. The purpose of Alliant Energy's initial filing in this docket was to reformat and to amend Alliant Energy's OATT to facilitate unbundled retail transmission service in the State of Illinois. The Commission's November 12, 1999 Order directed Alliant Energy to eliminate its proposal to "hold the Eligible Retail Customer liable for energy imbalance payments if the Retail Energy Supplier (RES) defaults."

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, the Public Service Commission of Wisconsin, and its transmission customers.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

**9. Central Maine Power Company**

[Docket No. ER00-597-000]

Take notice that on December 7, 1999, Central Maine Power Company (CMP), tendered for filing its request to withdraw four executed service agreements filed with the Commission on November 17, 1999, in the above-referenced dockets between CMP and Constellation Power Source, Inc.

*Comment date:* December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. PP&L, Inc.**

[Docket No. ER00-756-000]

Take notice that on December 9, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement between PP&L and PG&E Energy Trading-Power, L.P. (PG&E), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5.

PP&L requests an effective date of December 9, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to PG&E and to the Pennsylvania Public Utility Commission.

*Comment date:* December 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Allegheny Power Service Corporation, on behalf of Monongahela Power Company The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER00-757-000]

Take notice that on December 9, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power

Company (Allegheny Power), tendered for filing Supplement No. 67 to add Edison Mission Marketing & Trading, Inc., to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is December 8, 1999 or a date ordered by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* December 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 12. FirstEnergy System

[Docket No. ER00-758-000]

Take notice that on December 9, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Firm Point-to-Point Transmission Service for Edison Mission Marketing & Trading, Inc., (the Transmission Customer). Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is December 3, 1999, for the above mentioned Service Agreement in this filing.

*Comment date:* December 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 13. FirstEnergy System

[Docket No. ER00-759-000]

Take notice that on December 9, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for Edison Mission Marketing & Trading, Inc., (the Transmission Customer). Services are being provided under the FirstEnergy System Open Access Transmission Tariff in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is December 3, 1999, for the above mentioned Service Agreement in this filing.

*Comment date:* December 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 14. Cinergy Services, Inc.

[Docket No. ER00-760-000]

Take notice that on December 10, 1999, Cinergy Services, Inc. (Cinergy)

and NewEnergy, Inc. (NE), are requesting via a Notice of Assignment that NE will replace New Energy Ventures, Inc., of Cinergy's Cost-Based Power Sales Tariff Original Volume No. 6-CB, Service Agreement No. 205, dated May 1, 1999.

Cinergy and NE are requesting an effective date of one day after this filing.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 15. Cinergy Services, Inc.

[Docket No. ER00-761-000]

Take notice that on December 10, 1999, Cinergy Services, Inc. (Cinergy) and NewEnergy, Inc. (NE), are requesting via a Notice of Assignment that NE will replace New Energy Ventures, Inc. of Cinergy's Market-Based Power Sales Tariff Original Volume No. 7-MB, Service Agreement No. 208, dated May 1, 1999.

Cinergy and NE are requesting an effective date of one day after this filing.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 16. Minnesota Power, Inc.

[Docket No. ER00-762-000]

Take notice that on December 10, 1999, Minnesota Power, Inc. (MP), tendered for filing its Electric Service Agreement with the City of Nashwauk, Minnesota (Nashwauk). MP states the term of the Agreement is from January 1, 2000 to December 31, 2005.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 17. Public Service Company of Colorado

[Docket No. ER00-763-000]

Take notice that on December 10, 1999, Public Service Company of Colorado tendered for filing a revision to Exhibit B to its Power Supply Agreement with the City of Glenwood Springs as contained in Public Service's Rate Schedule FERC No. 85.

Public Service requests an effective date of October 14, 1999, for this filing.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Public Service Company of Colorado

[Docket No. ER00-764-000]

Take notice that on December 10, 1999, Public Service Company of Colorado (Public Service), tendered for filing a Power Purchase Agreement with the City of Glenwood Springs (Glenwood). The Agreement allows

Public Service to provide wind-generated power service to Glenwood.

Public Service requests an effective date of October 14, 1999, for this filing.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 19. New Century Services Inc.

[Docket No. ER00-765-000]

Take notice that on December 10, 1999, New Century Services, Inc., on behalf of Public Service Company of Colorado tendered for filing revisions to Exhibits 7, 9, 12, 19, 25, and 26 to its Consolidated Facility Arrangements Contract with the Western Area Power Administration as contained in Public Service's Rate Schedule FERC No. 47.

Public Service requests an effective date of August 6, 1999, for this filing.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 20. Cleco Utility Group Inc.

[Docket No. ER00-766-000]

Take notice that on December 10, 1999, Cleco Utility Group Inc., tendered for filing an Interconnection and Operating Agreement between itself and Cleco Evangeline LLC in connection with Cleco Evangeline LLC's ownership of the Coughlin Units 6 and 7.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 21. Atlantic City Electric Company

[Docket No. ER00-767-000]

Take notice that on December 10, 1999, Atlantic City Electric Company tendered for filing an Interconnection Agreement between Pedricktown Cogeneration Limited Partnership (PCLP) and Atlantic City Electric Company (ACE). The Interconnection Agreement provides for the continuing interconnection of PCLP's cogeneration facility to ACE's transmission system and sets forth the requirements, terms and conditions applicable thereto.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 22. Virginia Electric and Power Company

[Docket No. ER00-768-000]

Take notice that on December 10, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Old Mill Power Company and a Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia

Electric and Power Company to Old Mill Power Company. The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreements, Virginia Power will provide point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of December 10, 1999, the date of filing of the Service Agreements.

Copies of the filing were served upon Old Mill Power Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-769-000]

Take notice that on December 10, 1999 Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (Companies), tendered for filing a fully executed Netting Agreement between the Companies and El Paso Power Services Company.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Central Maine Power Company

[Docket No. ER00-770-000]

Take notice that on December 10, 1999, Central Maine Power Company (CMP) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, and Part 35 of the Rules and Regulations (Regulations), 18 CFR Part 35, of the Federal Energy Regulatory Commission (FERC or Commission), four executed agreements, as detailed in the accompanying letter, between CMP and Engage Energy US, L.P., for the purchase of CMP's entitlements to energy, capacity, and certain other benefits associated with its undivested generation assets.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Tucson Electric Power Company

[Docket No. ER00-771-000]

Take notice that on December 10, 1999, Tucson Electric Power Company (Tucson), tendered for filing proposed changes to its Open Access Transmission Tariff (OATT), FERC Electric Service Tariff No. 2. Tucson has filed a revised OATT to include terms and conditions governing the provision

of unbundled retail transmission service.

These changes to Tucson's OATT are necessitated by the opening up of Arizona's retail electric markets to competition effective January 28, 2000.

Copies of the filing were served upon the Tucson's jurisdictional customers and the Arizona Corporation Commission.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Northern States Power Company (Minnesota Company)

[Docket No. ER00-772-000]

Take notice that on December 10, 1999, Northern States Power Company (Minnesota) (NSP), tendered for filing an Interconnection Study Agreement dated November 12, 1999 between NSP-Transmission Business Unit and NSP-Generation Business Unit. NSP also requests the Commission clarify that interconnection study agreements are not rate schedules under Part 35, and future interconnection study agreements need not be filed with the Commission.

NSP requests the Agreement be accepted for filing effective November 12, 1999 and requests waiver of the Commission's notice requirements in order for the termination notice to be accepted for filing on the date requested.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-33412 Filed 12-23-99; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1096-001, et al.]

### Electric Rate and Corporate Regulation Filings; Southern Company Services, Inc., et al.

December 14, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Southern Company Services, Inc.

[Docket No. ER98-1096-001]

Take notice that on December 3, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing a compliance report pursuant to the Commission's orders dated September 17, 1999<sup>1</sup> and October 18, 1999 in the above-referenced dockets. Those orders accepted for filing an Offer of Settlement filed by Southern Company on February 1, 1999 that established the rates under its Open Access Transmission Tariff (FERC Electric Tariff, Original Volume No. 5) and established the rates for service provided under Southern Company's preceding "comparability" tariffs (covering service provided since 1994). In the compliance report, Southern Company notified the Commission that it had provided refunds to the affected transmission customers on November 18, 1999 and provided summaries of those refunds and the corresponding billing determinants.

Southern Company served a copy of the compliance report to the parties of record, the affected transmission customers, and the public service commissions for the lower forty-eight (48) States.

#### 2. Canal Emirates Power International, Inc.

[Docket No. EG00-42-000]

Take notice that on December 7, 1999, Canal Emirates Power International, Inc. (Canal), 22 Charles Street, Binghamton, New York 13905-2247, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Canal is a privately-held New York corporation having its principal place of

<sup>1</sup> *Southern Company Services, Inc.*, 88 FERC ¶ 61,244 (1999).