

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1546	11-26-99	Murphy Gas Gathering Company, 99-95-NG.	75 Bcf	Import from Canada beginning on December 1, 1999, and extending through November 30, 2001.
305C	11-30-99	Midland Cogeneration Venture Limited Partnership, 99-70-NG.	Amendment to long-term authority to extend its term by one year.

[FR Doc. 99-32751 Filed 12-16-99; 8:45 am]
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DEPARTMENT OF ENERGY

Office of Fossil Energy

[Docket Nos. FE C&E 99-26; Certification Notice—181]

Notice of Filings of Coal Capability of Panda Oneta Power, L.P.; Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of Filing.

SUMMARY: Panda Oneta Power, L.P., has submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has

filed a self-certification in accordance with section 201(d).

Owner: Panda Oneta Power, L.P.

Operator: Panda Oneta Power, L.P.

Location: Coweta, Wagoner County, Oklahoma.

Plant Configuration: Combined-cycle.

Capacity: 1,000 MW.

Fuel: Natural gas.

Purchasing Entities: Various interconnected utilities within the Southwest Power Pool.

In-Service Date: December 2001.

Issued in Washington, DC, December 13, 1999.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 99-32749 Filed 12-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

MEETING

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the State Energy Advisory Board. Federal Advisory Committee Act (Public Law 92-463; 86 Stat. 770) requires that public notice be announced in the **Federal Register**.

DATE: January 6, 2000 from 8:00 am to 5:00 pm, and January 7, 2000 from 8:00 am to 1:00 pm. Phone: 800/689-6765 or 910/256-8696.

PLACE: Hyatt at Fisherman's Wharf, San Francisco, California.

FOR FURTHER INFORMATION CONTACT: William J. Raup, Office of Building Technology, State, and Community Programs, Energy Efficiency and Renewable Energy, U.S. Department of Energy (DOE), Washington, DC 20585, Telephone 202/586-2214.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: To make recommendations to the Assistant Secretary for Energy Efficiency and Renewable Energy regarding goals and objectives and programmatic and

administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (P.L. 101-440).

Tentative Agenda:

- Theme development for the STEAB Eighth Annual Report.

- Panel discussion on the advantages of clean energy and technologies in California.

- STEAB Committee updates.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact William J. Raup at the address or telephone number listed above. Requests to make oral presentations must be received five days prior to the meeting; reasonable provision will be made to include the statements in the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on December 14, 1999.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-32750 Filed 12-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-711-000]

Arizona Public Service Co.; Notice of Filing

December 13, 1999.

Take notice that on December 1, 1999, Arizona Public Service Company (APS),

tendered for filing notice that effective at midnight February 14, 2000, the Reciprocal Distribution Wheeling Service Agreement included in Rate Schedule FERC No. 178, effective date February 14, 2000 and filed with the Federal Energy Regulatory Commission by Arizona Public Service Company is to be canceled.

Notice of the proposed cancellation has been served upon Electrical District No. 2 and The Arizona Corporation Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 23, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-32716 Filed 12-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF00-4011-000, et al.]

Southwestern Power Administration, et al.;

Electric Rate and Corporate Regulation Filings

December 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Southwestern Power Administration

[Docket No. EF00-4011-000]

Take notice that on December 7, 1999, the Deputy Secretary, U.S. Department of Energy submitted to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis, pursuant to the authority vested in the FERC by Delegation Order No. 0204-108, as amended November 10,

1993, 58 FR 59717, the following Southwestern Power Administration (Southwestern) Integrated System rate schedules:

Rate Schedule P-98C, Wholesale Rates for Hydro Peaking Power
Rate Schedule NFTS-98C, Wholesale Non-Federal Transmission Service

The Integrated System rate schedules were confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-42 for the period January 1, 2000, through September 30, 2001, and have been submitted to the FERC for confirmation and approval on a final basis for the same period. The FY 1999 Power Repayment has confirmed that revenues produced by currently-approved Rate Schedules P-98B, Wholesale Rates for Hydro Peaking Power, and NFTS-98B, Wholesale Rates for Non-Federal Transmission Service, are adequate to meet repayment criteria within the plus-or-minus two percent rate adjustment threshold. However, specific issues have arisen since the last rate approval that can be addressed through modified rate schedule language without impacting revenues.

Southwestern has expanded the terms and conditions for Real Power Losses by adding a provision that allows for the annual election to self-provide losses, and has broadened the application of rates for Spinning and Supplemental Operating Reserves to more accurately reflect actual regional operating conditions. The revenue requirement for these ancillary services will not change, but the rate will be reduced due to the increase in billing units.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. PPL Susquehanna, LLC

[Docket No. EG00-43-000]

Take notice that on December 7, 1999, PPL Susquehanna, LLC (Applicant), having its principal place of business at Two North Ninth Street, Allentown, PA 18101, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company formed in connection with a proposed corporate realignment of PP&L Resources, Inc. for the purpose of owning PP&L, Inc.'s 90% undivided interest in the nuclear generating facility known as the Susquehanna Steam Electric Station (Susquehanna SES). The Applicant is an indirect subsidiary of PP&L Resources, Inc., a public utility holding company exempt from

registration under section 3(a)(1) of the Public Utility Holding Company Act of 1935.

As a result of the corporate realignment of PP&L Resources, Inc., Applicant will own an undivided 90% interest in the Susquehanna SES, which includes two uranium-fueled boiling water reactors with a combined (winter) net electric nameplate capability of 2,317 MW.

Comment date: December 30, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. PPL Montour, LLC

[Docket No. EG00-44-000]

Take notice that on December 7, 1999, PPL Montour, LLC (Applicant), having its principal place of business at Two North Ninth Street, Allentown, PA 18101, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company formed in connection with a proposed corporate realignment of PP&L Resources, Inc. for the purpose of owning and operating the Montour Steam Electric Station (Montour SES), currently owned by its public utility affiliate, PP&L, Inc. (PP&L), and PP&L's undivided interest in the Keystone and Conemaugh Steam Electric Stations. The Applicant is an indirect subsidiary of PP&L Resources, Inc., a public utility holding company exempt from registration under section 3(a)(1) of the Public Utility Holding Company Act of 1935.

As a result of the corporate realignment, Applicant will own the following generating facilities: (1) Montour SES, which includes two coal-fired steam turbine generators with supplemental oil-firing and one oil-fired auxiliary turbine generator with a combined (winter) net electric capability of 1,555 MW; (2) An undivided interest in Conemaugh SES, which includes two coal and supplemental oil-fired steam turbine generators and four diesel-fired generators with a combined (winter) net electric capability of 1,712.4 MW; and (3) An undivided interest in Keystone SES, which includes two coal and supplemental oil-fired steam turbine generators and four diesel-fired generators with a combined (winter) net electric capability of 1,712.4 MW.