

Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for FGT to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-32534 Filed 12-15-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-28-001]

Florida Gas Transmission Company; Notice of Compliance Filing

December 10, 1999.

Take notice that on December 7, 1999, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective December 15, 1999.

Fourth Revised Sheet No. 125A
Fifth Revised Sheet No. 129
Third Revised Sheet No. 129A
First Revised Sheet No. 129C
First Revised Sheet No. 163B
Third Revised Sheet No. 163C
First Revised Sheet No. 163D
Second Revised Sheet No. 163E
Second Revised Sheet No. 163H
Fourth Revised Sheet No. 184B
First Revised Sheet No. 184D

FGT states that on October 15, 1999, in Docket No. RP00-28-000, FGT submitted pro forma changes to the General Terms and Conditions (GTC) of

this Tariff (October 15 Filing) in compliance with the Commission's May 26, 1999 order in Docket Nos. RP99-186-000 and 001 and the "Notice of Extension of Time" dated July 28, 1999 in the same docket. The October 15 Filing included pro forma tariff changes to: (1) conform the non-compliance penalties tied to a specific index to the highest/lowest indices used for cashing out monthly imbalances, (2) clarify that the deferred fuel accounting will be separately shown on the Annual Report as it is in the Tariff and that only the net over or under recovery of fuel will be carried to the Balancing Tools Account as currently provided for in the Balancing Tools Account provisions of Section 19.1A.3, and (3) delete section 19.1B.4 of the GTC which requires FGT to make a tariff filing to increase non-compliance penalties when system balancing costs exceed revenues. The pro forma tariff changes were approved by Commission order dated November 26, 1999 (November 26 Order) FGT states that the filing is submitted in compliance with the November 26, Order to implement the approved tariff changes.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-32539 Filed 12-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-43-000]

Gas Transport, Inc., Great Lakes Gas Transport, LLC; Notice of Application

December 10, 1999.

Take notice that on December 3, 1999, Gas Transport, Inc. (GTI) and Great Lakes Gas Transport (GLGT)

(Applicants) jointly filed in Docket No. CP00-43-000 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) for a certificate of public convenience and necessity authorizing GLGT to acquire and operate interstate pipeline facilities and to transport natural gas in interstate commerce, and for an order permitting GTI to abandon such facilities and services, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Communications concerning this filing should be addressed to: Rick Giannantonio, FirstEnergy Corp., 76 South Main Street, Akron, Ohio 44308, Telephone: (330) 384-5893, Facsimile: (330) 384-3875.

Kevin J. McIntyre, Jones, Day, Reavis & Pogue, 51 Louisiana Avenue, NW, Washington, DC 20001, Telephone: (202) 879-3939, Facsimile: (202) 626-1700.

Applicants state that GTI is merging with and into GLGT, thereby effectively transferring its interstate pipeline facilities and contracts to GLGT. It is indicated that upon such merger, and related certificate transfer, GLGT (a newly formed corporation) will become a "natural-gas company" under the Natural Gas Act and a successor in interest to GTI's interstate pipeline business.

It is stated that the proposal will have no adverse effect on GTI's jurisdictional ratepayers. There will be no change in the services previously found to be required by the public convenience and necessity. Applicants submit that the requested certificate amendments are in the public convenience and necessity.

Specifically that Applicants request that the Commission:

(1) issue a certificate of public convenience and necessity allowing GLGT to acquire the facilities and properties as proposed in the filing and approve the abandonment of such facilities and properties by GTI, which will result from GTI's merger with and into GLGT;

(2) issue a certificate of public convenience and necessity authorizing GLGT to undertake the transportation of natural gas and other services proposed in the filing and approve the abandonment of jurisdictional services by GTI;

(3) order that GLGT may adopt GTI's FERC Gas Tariff;

(4) order the substitution of GLGT for GTI with respect to all existing certificate and as applicant in all

pending rate, certificate and other proceedings filed before the FERC.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 6, 2000, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment and that a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the Applicants to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-32536 Filed 12-15-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-39-000]

Koch Gateway Pipeline Company; Notice of Application

December 10, 1999.

Take notice that on December 1, 1999, Koch Gateway Pipeline Company (Koch Gateway), a Delaware corporation, P.O. Box 1478, Houston, Texas 77251-1478,

filed in Docket No. CP00-39-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), and Section 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations for permission and approval to abandon by sale an undivided interest in certain pipeline facilities located in Mobile County, Alabama, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Specifically, Koch Gateway requests authorization to abandon by sale to Florida Gas Transmission Company (FGT) an undivided interest in Koch Gateway's Mobile Bay Lateral such that FGT acquires an ownership interest giving FGT the right to 300,000 Dth per day of capacity. This application is made in conjunction with an application by FGT in Docket No. CP00-40-000 for a significant expansion of its system (Phase V Expansion). Koch Gateway states that it believes no existing customer will be affected by the proposed abandonment.

If there are any further questions regarding this project, the following individual may be contacted: Kyle Stephens, Director of Certificates, Koch Gateway Pipeline Company, P.O. Box 1478, Houston, Texas 77251-1478, at (713) 544-7309.

Any person desiring to be heard or to make any protest with reference to said application should, on or before December 30, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, a protest or motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations Under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this document if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely, filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Koch Gateway to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-32533 Filed 12-15-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Questar Pipeline Company; Notice of Application

December 10, 1999.

Take notice that on December 2, 1999, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP00-41-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) for authorization to expand the capacity of its existing Fidler Compressor Station (Fidler Station), located in Uintah County, Utah, by (1) installing and operating one additional new turbine driven compressor, (2) restaging an existing turbine driven compressor (Unit No. 1) and (3) increasing the maximum allowable operating pressure (MAOP) of its existing Maine Line No. 80, located in Uintah and Daggett Counties, Utah, all as more fully set forth in the application that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Questar states that it owns and operates Fidler Station, which comprises three principal transmission compressor units, as part of its interstate transmission system and that the proposed installation of a new 4,829 ISO HP turbine-driven compressor unit will boost main-line pressure and provide additional firm capacity of approximately 58,850 Dth of natural gas per day on its system. Questar asserts that the restaging of the existing compressor Unit No. 1 is necessary to accommodate the increased operating pressure of the station and that the