

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments**

December 7, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11827-000.

c. *Date filed*: November 2, 1999.

d. *Applicant*: United Power Corporation.

e. *Name of Project*: Bryant Mountain Pumped Storage Project.

f. *Location*: On USBR "D" Canal, Klamath County, Oregon. The project would be built on U.S. Bureau of Reclamation lands. T41S, R12E (Sections 1, 2, 11, 12, and 14), T40S, R12E (Sections 22, 23, 26, 27, 35, and 36), T40S, R13E (Sections 19, 20, 29, 30, 31, and 32), T41S, R13E (Sections 5 and 6).

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Bart M. O'Keeffe, United Power Corporation, P.O. Box 245, Byron, CA 94514, (925) 634-1550.

i. *FERC Contact*: Robert Bell, robert.bell@ferc.fed.us, 202-219-2806.

j. *Deadline for filing motions to intervene, protests and comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *The proposed pumped storage project would consist of*: (1) A 2,600-foot-long, 250-foot-high earth upper dam; (2) an upper reservoir having a surface area of 475 acres and a storage capacity of 30,400 acre-feet with a water surface elevation of 5,400 feet msl; (3) a 12,800-foot-long, 100-foot-high earth lower dam; (4) a lower reservoir having

a surface area of 610 acres and a storage capacity of 34,400 acre-feet with a water surface elevation of 5,220 feet msl; (5) a 1,500-foot-long, 30-foot diameter concrete low pressure tunnel; (6) a 270-foot-deep, 30-foot-diameter concrete surge shaft; (7) a 1,100-foot-long, 30-foot diameter concrete high pressure tunnel; (8) a 3,800-foot-long, 24-foot-diameter concrete power shaft; (9) a powerhouse containing five generating units with a total installed capacity of 1,075 MW; (10) a 4-mile-long, 500 KV transmission line; and (11) other appurtenances.

The project would have an annual generation of 4,708,500 MWh and project power would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www/ferc/fed.us/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to

submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

December 8, 1999.

The following notice of meeting is published pursuant to Section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: December 15, 1999, 10:00 a.m.

PLACE: Room 2C, 888 First Street, NE, Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* **Note:** Items Listed on the Agenda May Be Deleted Without Further Notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, Telephone (202) 208-0400. For a Recording Listing Items Stricken From or Added to the Meeting, Call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; However, all public documents may be examined in the reference and information center.

CONSENT AGENDA—HYDRO, 731ST—MEETING DECEMBER 15, 1999, REGULAR MEETING (10:00 A.M.)

CAH-1.

DOCKET # P-460, 024, CITY OF TACOMA, WASHINGTON

CAH-2.

DOCKET # P-460, 023, CITY OF TACOMA, WASHINGTON

CAH-3.

DOCKET # P-2395, 010, FRASER PAPERS INC. AND FLAMBEAU HYDRO, L.L.C. OTHER #S P-2421, 010, FRASER PAPERS INC. AND FLAMBEAU HYDRO, L.L.C. P-2473, 009, FRASER PAPERS INC. AND FLAMBEAU HYDRO, L.L.C. P-2640, 017, FRASER PAPERS INC. AND FLAMBEAU HYDRO, L.L.C.

CAH-4.

OMITTED

CAH-5.

DOCKET # P-11157, 003, RUGRAW, INC.

CONSENT AGENDA—ELECTRIC

CAE-1.

DOCKET # ER00-320, 000, WAYNE-WHITE COUNTIES ELECTRIC COOPERATIVE

CAE-2.

DOCKET # ER00-443, 000, ARCO CQC KILN, INC.

OTHER #S ER00-446, 000, OGDEN

MARTIN SYSTEMS OF UNION, INC. ER00-494, 000, TRANSALTA CENTRALIA GENERATION LLC

ER00-101, 000, ALLEGHENY ENERGY UNIT 1 AND UNIT 2, LLC

ER00-571, 000, JONES BLACK RIVER SERVICES, INC.

EL00-17, 000, JONES BLACK RIVER SERVICES, INC.

CAE-3.

DOCKET # ER00-459, 000, DETROIT EDISON COMPANY

CAE-4.

OMITTED

CAE-5.

DOCKET # ER00-332, 000, CALIFORNIA POWER EXCHANGE CORPORATION

CAE-6.

DOCKET # ER00-298, 000, PJM INTERCONNECTION, L.L.C.

CAE-7.

DOCKET # ER99-4392, 000, SOUTHWEST POWER POOL, INC.

CAE-8.

DOCKET # ER00-157, 000, NORTH AMERICAN ELECTRIC RELIABILITY COUNCIL

CAE-9.

DOCKET # ER00-188, 000, PSI ENERGY, INC.

OTHER #S EL00-22, 000, CINCINNATI GAS & ELECTRIC COMPANY

ER00-213, 000, CINCINNATI GAS & ELECTRIC COMPANY

CAE-10.

OMITTED

CAE-11.

OMITTED

CAE-12.

DOCKET # ER00-182, 000, COMMONWEALTH EDISON COMPANY OTHER #S ER00-194, 000, PECO ENERGY COMPANY

CAE-13.

DOCKET # ER99-4531, 000, NEW ENGLAND POWER POOL

CAE-14.

DOCKET # ER99-4535, 000, VERMONT ELECTRIC POWER COMPANY

CAE-15.

DOCKET # ER00-147, 000, NEW ENGLAND POWER COMPANY

CAE-16.

DOCKET # ER99-2229, 002, CALIFORNIA POWER EXCHANGE CORPORATION

CAE-17.

DOCKET # OA97-237, 010, ISO NEW ENGLAND INC.

CAE-18.

DOCKET # OA97-25, 000, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

OTHER #S OA97-25, 001, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN

STATES POWER COMPANY (WISCONSIN)

OA97-606, 000, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

OA97-606, 001, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

ER98-1890, 000, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

ER98-1890, 001, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

ER98-2060, 000, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

ER98-2060, 001, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

EL98-40, 000, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

EL98-40, 001, NORTHERN STATES POWER COMPANY (MINNESOTA) AND NORTHERN STATES POWER COMPANY (WISCONSIN)

CAE-19.

DOCKET # ER98-3554, 000, ISO NEW ENGLAND INC.

OTHER #S ER98-3554, 001, ISO NEW ENGLAND INC.

ER98-3554, 002, ISO NEW ENGLAND INC.

CAE-20.

DOCKET# ER99-694,000, SOUTHERN ENERGY CANAL, L.L.C.

OTHER#S ER99-694,001, SOUTHERN ENERGY CANAL, L.L.C.

ER99-694,002, SOUTHERN ENERGY CANAL, L.L.C.

ER99-1024,001, SOUTHERN ENERGY CANAL, L.L.C.

CAE-21.

DOCKET# ER98-2862,000, PUBLIC SERVICE COMPANY OF NEW MEXICO

OTHER#S ER98-3376,000, PUBLIC SERVICE COMPANY OF NEW MEXICO

CAE-22.

OMITTED

CAE-23.

DOCKET# ER99-3887,000, MIDAMERICAN ENERGY COMPANY

OTHER#S EL99-92,000, MIDAMERICAN ENERGY COMPANY

ER99-4226,000, AMEREN OPERATING COMPANIES

ER99-4415,000, ILLINOIS POWER COMPANY

ER99-4470,000, COMMONWEALTH EDISON COMPANY AND

COMMONWEALTH EDISON COMPANY OF INDIANA

EL00-7,000, ILLINOIS POWER COMPANY

EL00-16,000, AMEREN OPERATING COMPANIES

ER99-4530,000, ILLINOIS POWER COMPANY