

C. Public reporting burden for this collection is estimated to average approximately 45 minutes per interview (Form EIA-871A) and about 30 minutes per energy supplier response in those cases where the data must be collected from the energy suppliers (Forms EIA-871C-F). The estimated burden includes the total time, effort or financial resources expended to generate, maintain, retain, or disclose or provide the information.

Please comment on (1) the accuracy of the agency's estimate, and (2) how the agency could minimize the burden of collecting this information, including the use of information technology.

D. The agency estimates respondents will incur no additional costs for reporting other than the hours required to complete the collection. What is the estimated: (1) total dollar amount annualized for capital and start-up costs, and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection?

E. Does any other Federal, State or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, D.C. February 5, 1999.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 99-3401 Filed 2-10-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP99-216-000 and CP98-6-001]

Dauphin Island Gathering Partners; Notice of Proposed Change in FERC Gas Tariff

February 5, 1999.

Take notice that on February 2, 1999, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed below to become effective February 3, 1999. The tariff sheets are to implement maximum rates and negotiated rates for Phase II service under Rate Schedule FT-2.

Original Sheet No. 6
Original Sheet No. 8
Original Sheet No. 9
Original Sheet No. 10

DIGP states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 99-3367 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1373-000]

Illinois Power Company; Notice of Filing

February 5, 1999.

Take notice that on January 15, 1999, Illinois Power Company (IP), tendered

for filing in compliance with the Commission's December 16, 1999 Order regarding the North American Electric Reliability Council (NERC) Transmission Loading Relief (TLR) Procedures. IP hereby adopts NERC's Transmission Loading Relief (TLR) Alternative Transmission Tariff Amendment and IP's own Open Access Transmission Tariff shall be considered so modified by IP's adoption of NERC's TLR-related tariff amendment.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before February 12, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 99-3368 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-184-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

February 5, 1999.

Take notice that on January 29, 1999, Koch Gateway Pipeline Company (Koch Gateway), Post Office Box 1478, Houston, Texas 77251-1478, filed a request with the Commission in Docket No. CP99-184-000, pursuant to Sections 157.205 and 157.211(a)(2) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to operate as a jurisdictional facility certain delivery facilities installed in conjunction with an emergency natural gas transaction under Section 284.270(b) pursuant to its blanket certificate issued in Docket No. CP82-430-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Koch Gateway reports that an existing jurisdictional meter station was

upgraded on its Five Flags lateral line as an emergency natural gas transaction. Koch Gateway further reports the upgrade included the installation of approximately 60 feet of 6-inch pipeline; approximately 20 feet of 3-inch pipeline; flow computer; and a regulator to serve Air Products and Chemicals, Inc. (Air Products), an end-user, in Santa Rosa County, Florida. Koch Gateway states that Air Products requested Koch Gateway to upgrade this meter station to provide the gas quality service to properly operate its plant facilities. Koch Gateway continues that these revisions satisfied Air Products' request for natural gas service under Koch Gateway's Interruptible Transportation Service. Air Products estimates that the maximum peak day volumes to be delivered at 40,000 MMBtu and average day volumes to be delivered at 5,000 MMBtu. The estimated cost of the upgrade is \$149,725. Koch Gateway transports these volumes under its blanket certificate issued in Docket No. CP88-6-000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-3313 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-178-000]

MidAmerican Energy Company; Notice of Application

February 5, 1999.

Take notice that on January 28, 1999, MidAmerican Energy Company (MidAmerican), 401 Douglas Street, Sioux City, Iowa 51102, filed in Docket No. CP99-178-000 an application pursuant to Section 7(f) of the Natural

Gas Act (NGA) for a service area determination, a finding that with respect to the enlarged service area determination, MidAmerican is a local distribution company for purposes of Section 311 of the Natural Gas Policy Act (NGPA), and for a waiver of the Commission's regulatory requirements, including reporting and accounting requirements applicable to natural gas companies under the NGA and NGPA, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MidAmerican seeks a determination by the Commission to enlarge its existing service area northward to include the areas bounded by Clinton County, Jackson County and Dubuque County, Iowa. It is averred that the expansion of this service area would permit this service area to extend across state lines from MidAmerican's interconnection with the facilities of Northern Natural Gas Company (Northern) near Dubuque, Iowa to its facilities interconnecting with Natural Gas Pipeline Company of America (Natural) near Moline, Illinois.

MidAmerican states that it currently serves 77 retail customers in the enlarged portion of this service area, and has an estimated annual load of 10,500 MMBtu to those customers. It is stated that while no facilities now need to be constructed, any future construction of facilities within this service area will be fully subject to applicable federal, state, and local environmental and safety laws governing such facilities.

In further support of its request MidAmerican states that the enlarged service area will embrace the natural reach of potential retail distribution service by MidAmerican in the States of Iowa and Illinois in this defined sector of MidAmerican's distribution system. MidAmerican states that each respective state commission, namely the Iowa Utilities Board and the Illinois Commerce Commission, will have jurisdiction under Section 7(f) to review such further facility expansions and enlargements located in their respective states consistent with the public interest.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 26, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural

Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for MidAmerican to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-3312 Filed 2-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-187-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

February 5, 1999.

Take notice that on February 1, 1999, Southern Gas Pipeline Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-187-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities in Lee County, Alabama, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the