information provided on this form may provide cause to require execution of a new SF 86 in order for an investigation to be scheduled. This is no different than if an SF 86 had been used in the first place to "update" information.

This request for comments is *not* meant to elicit comments on the questions as they appear on the SF 86. This certification device will ask for nothing more, or less, than is asked for on the current SF 86 which is approved for use through June 30, 2001.

The number of respondents annually who are not Federal employees is expected to be 75,000 with total reporting hours of 25,000.

Comments are particularly invited on:

- Whether this collection device has a practical utility;
- Whether our estimate of the public burden of this collection device is accurate and based on valid assumptions and methodology; and,
- —Ways we can minimize the burden of collection of information on those who respond through the use of appropriate technological collection techniques or other forms of information technology.

To obtain copies of this proposal, please contact Mary Beth Smith-Toomey at (202) 606–8358 or by E-Mail to mbtoomey@opm.gov

**DATES:** Comments on this proposal should be received on or before January 18. 2000.

ADDRESSES: Submit or deliver comments on this proposal to: John H. Crandell, Investigations Service, Office of Personnel Management, Room 5416, 1900 E Street, NW, Washington, DC 20415–4000 or via fax to 202–606–2390, or by E-Mail to jhcrande@OPM.gov.

U.S. Office of Personnel Management.

### Janice R. Lachance,

Director.

[FR Doc. 99–30219 Filed 11–18–99; 8:45 am] BILLING CODE 6325–01–P

# OFFICE OF PERSONNEL MANAGEMENT

## The Combined Federal Campaign

**AGENCY:** Office of Personnel Management.

**ACTION:** Notice of limitation on the recognition of national federations.

**SUMMARY:** Pursuant to the Combined Federal Campaign (CFC) regulations at 5 CFR 950.301(a) which states that "the Director may from time to time place a moratorium on the recognition of national federations", I hereby establish such action for a one year period,

beginning with the national application process for the year 2000 campaign.

This moratorium will provide an opportunity for the Office of Personnel Management to strengthen the monitoring and auditing process, as well as capability to ensure that national federations meet and operate in accordance with the public accountability standards of 5 CFR 950.203 and conform to the requirements of 5 CFR 950.301. This action does not prohibit any charity from applying to the CFC national listing as an unaffiliated organization, or from applying to the 20 existing federations, which currently represent 964 of the 1317 national charitable organizations. A list of the existing federations is attached.

**EFFECTIVE DATE:** Year 2000 Campaign.

### CONTACT PERSON FOR MORE INFORMATION: Mara T. Patermaster, Director, Combined Federal Campaign Operations, Office of Personnel Management, Theodore Roosevelt Building, 1900 E Street, NW., Room 5450, Washington, DC 20415–0001, (202) 606–2564.

Office of Personnel Management.

### Janice R. Lachance,

Director.

## **National CFC Federations**

American Red Cross America's Charities Animal Funds of America Children's Charities of America Christian Service Organizations of America Community Health Charities Conservation and Preservation Charities of America

Do Unto Others: America's Emergency Relief, Development, and Humanitarian Outreach Charities Earth Share

Educate America: The Education, School Support & Scholarship Funds Coalition

Health and Medical Research Charities of America

Human and Civil Rights Organizations of America

Human Service Charities of America International Service Agencies Medical Research Agencies of America Military, Veterans and Patriotic Service

Organizations National Black United Federation of Charities

United Way of America United Service Organizations Women, Children, and Family Service Charities of America

[FR Doc. 99–30205 Filed 11-18-99; 8:45 am] BILLING CODE 6325-01-U

# SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27100]

# Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

November 12, 1999.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by December 6, 1999, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/ or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After December 6, 1999, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

# Monongahela Power Company (70–9567)

Monongahela Power Company ("Monongahela Power"), 1310 Fairmont Avenue, Fairmont, West Virginia 23219, a wholly owned public utility subsidiary of Allegheny Energy, Inc. ("Allegheny"), 10435 Downsville Pike, Hagerstown, Maryland 21740–1766, a registered holding company, has filed an application under section 11(b) of the Act and rule 54 under the Act.

Monongahela Power proposes to acquire and retain all of the assets and properties owned by UtiliCorp United Inc. ("UtiliCorp") and used in its utility business in West Virginia ("Transaction"). Allegheny and UtiliCorp entered into an agreement whereby Monogahela Power, as Allegheny's designated affiliate, will purchase all the utility assets of UtiliCorp's West Virginia Power

division ("West Virginia Power"). This purchase of utility assets is subject to approval by the West Virginia Public Service Commission. The proposed purchase price of West Virginia Power is approximately \$75 million.¹ The purchase price is subject to adjustment shortly after closing, based upon the closing date balance sheet.

UtiliCorp, a combination gas and electric utility based in Kansas City, Missouri, provides electric and gas utility services to more than three million electric and gas customers, primarily in the Midwest. West Virginia Power is UtiliCorp's combination gas and electric division operating only in West Virginia and has its principal place of business in Fairlea, West Virginia. As of October, 1999, West Virginia Power employed about 120 people. For the twelve months ended December 31, 1998, UtiliCorp's revenues were approximately \$12.5 billion. West Virginia Power contributed \$51.9 million of those revenues—\$28.2 million from electric sales and \$23.7 million from gas sales.

West Virginia Power provides electric service to approximately 26,000 customers. West Virginia Power's electric assets and electric service territory are located in five counties in southeastern West Virginia. West Virginia Power's electric distribution lines cover approximately 1,989 miles in a 1,360 square mile service area.

West Virginia Power's natural gas assets and service territory serve approximately 24,000 customers in relatively small pockets in central and south-central West Virginia in areas within or relatively close to Applicant's existing service territory. West Virginia Power's gas service territory includes approximately 670 miles of gas pipeline in a 500 square mile service area. It is stated that following completion of the proposed Transaction, the gas utility operations of the Applicant will be substantially smaller than the gas utility operations of Applicant's competitors in the region.

Monongahela Power currently provides electric service to approximately 325,000 West Virginia customers. Its revenues were approximately \$645 million for the twelve months ended September 30, 1999. Its service territory is contiguous to West Virginia Power's service territory. Monongahela Power intends to create two new divisions for this acquisition: one division will encompass the UtiliCorp West Virginia electric assets and another, separate

division will encompass the UtiliCorp West Virginia gas assets.

### **Entergy Corporation (70-8903)**

Entergy Corporation ("Entergy"), 639 Loyola Avenue, New Orleans 70113, a registered holding company, has filed a post-effective amendment under sections 6(a) and 7 of the Act and rule 54 under the Act to a declaration previously filed under the Act.

By order dated February 26, 1997 (HCAR No. 26674) ("Order"), the Commission authorized Entergy to enter into a credit agreement ("Credit Agreement") with one or more banks. The Order permitted Entergy to borrow up to an aggregate outstanding principal amount of \$500 million in short-term notes through December 31, 2002 ("Notes"), using various rate options having limits on the margins payable over the rates underlying those options.

Entergy now requests authority to change the interest rate terms approved in the Order. It now proposes to pay interest on the Notes at rates that will exceed those paid by companies on debt securities of similar credit quality having similar terms, conditions and maturities.

### The Southern Company (70–8277)

The Southern Company ("Southern"), 270 Peachtree Street, N.W., Atlanta, Georgia 30303, a registered holding company, has filed a post-effective amendment under sections 6(a) and 7 of the Act and rules 53 and 54 under the Act to an application-declaration previously filed under the Act.

By order dated August 3, 1995 (HCAR No. 26349) ("Order"), among other things, Southern was authorized to issue and sell in one or more transactions, through December 31, 1999, up to 25 million shares of its common stock, \$5 par value ("Common"). As of the date of this filing, Southern has not issued any of the Common authorized to be sold. The Order authorized Southern to adjust the number of shares of Common to be issued and sold to reflect the effects of any subsequent stock splits. Southern now proposes to extend until September 30, 2004 the time in which it may issue and sell up to 25 million shares of Common, as provided in the Order. Some or all of the Common may be issued and sold through a primary shelf registration program in accordance with rule 415 under the Securities Act of 1933, as amended, or otherwise to, or through, one or more underwrites or dealers for resale in one or more public offerings, or to investors directly or through agents.

Southern proposes to use the proceeds from the sale of the Common

to make additional investments in exempt wholesale generators and foreign utility companies, as those terms are defined in sections 32 and 33 of the Act, and in its other subsidiary companies to the extent provided in separate proceedings.

For the Commission by the Division of Investment Management, under delegated authority.

### Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 99–30194 Filed 11–18–99; 8:45 am] BILLING CODE 8010–01–M

# SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–42138; File No. SR–CTA/ CQ–99–02]

Consolidated Tape Association; Order Granting Approval of Fifth Charges Amendment to the Second Restatement of the Consolidated Tape Association Plan and the Fourth Charges Amendment to the Restated Consolidated Quotation Plan

November 15, 1999.

#### I. Introduction

On August 2, 1999, the Consolidated Tape Association ("CTA") and the Consolidated Quotation ("CQ") Plan Participants ("Participants")¹ filed with the Securities and Exchange Commission ("Commission" or "SEC") amendments to the Restated CTA Plan and CQ Plan pursuant to Section 11A(a)(3) of the Securities Exchange Act of 1934 ("Act")² and Rule 11Aa3–2 thereunder.³ Notice of the proposed plan amendments appeared in the **Federal Register** on August 30, 1999.⁴ The Commission received two comment letters in response to the proposals.⁵

 $<sup>^{\</sup>rm 1}{\rm This}$  acquisition price approximates the book value of the assets.

<sup>&</sup>lt;sup>1</sup>The amendments were executed by each Participant in each of the Plans. The participants include American Stock Exchange LLC ("Amex"), Boston Stock Exchange, Inc., Chicago Board Options Exchange, Inc., Chicago Stock Exchange, Inc., Cincinnati Stock Exchange, Inc., National Association of Securities Dealers, Inc., New York Stock Exchange, Inc. ("NYSE"), Pacific Exchange, Inc., and Philadelphia Stock Exchange, Inc.

<sup>&</sup>lt;sup>2</sup> 15 U.S.C. 78k-1(a)(3).

<sup>3 17</sup> CFR 240.11Aa3-2.

<sup>&</sup>lt;sup>4</sup> Securities Exchange Act Rel. No. 41767 (August 19. 1999). 64 FR 47204.

<sup>&</sup>lt;sup>5</sup> See letters from Gene L. Finn, Finn Associates, Inc., received September 23, 1999 ("Finn Letter") and Sam Scott Miller, Orrick, Herrington & Sutcliffe LLP, to Jonathan G. Katz, Secretary, Commission, dated September 7, 1999 ("Schwab Letter No. 1"). In this letter, Schwab requests that the Commission incorporate by reference comments it submitted concerning network A's proposed reduction in fees. See letter from Sam Scott Miller, Orrick, Herrington & Sutcliffe, LLP, to Jonathan G. Katz, Secretary, Commission, dated July 26, 1999 ("Schwab Letter No. 2").