

effective April 1, 2000, and Ordering Paragraph C required that Overthrust file, within 30 days of the order issues date, a revised Sheet No. 70 to remove the language that eliminates the IT revenue crediting as of January 1, 2003. This filing is made to comply with the Commission's order.

Overthrust states that a copy of this filing has been served upon Overthrust's customers, the Wyoming Public Service Commission and the Utah Division of Public Utilities.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-30105 Filed 11-17-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-3064-014, et al.]

EnerZ Corporation, et al.; Electric Rate and Corporate Regulation Filings

November 10, 1999.

Take notice that the following filings have been made with the Commission:

1. EnerZ Corporation, IEP Marketing, LLC, Energy Resource Management Corporation, and Enron Power Marketing, Inc.

[Docket Nos. ER96-3064-014, ER95-802-000, ER96-358-014, and ER94-24-032]

Take notice that on November 3, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

2. Wicor Energy Services, Inc. and People's Electric Corporation

[Docket Nos. ER96-34-013, ER96-34-014, ER96-34-015, ER96-34-016, and ER98-3719-005]

Take notice that on October 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

3. FirstEnergy Trading Services, Inc.

[Docket No. ER99-2516-001]

Take notice that on October 29, 1999, FirstEnergy Trading Services, Inc. filed their quarterly report for the quarter ending September 30, 1999, for information only.

4. PanCanadian Energy Services Inc., LG&E Energy Marketing Inc., CNG Power Services Corporation, Citizens Power Sales, Sempra Energy Trading Corp., Koch Energy Trading, Inc., Energy Services, Inc., Mid American Natural Resources, Inc., ConAgra Energy Services, Inc., Coral Power, L.L.C., U. S. Power & Light, Inc., Duke/Louis Dreyfus, L.L.C., Duke Energy Marketing Corp., Enerserve, L.C., Energy Resource Management Corporation, SCANA Energy Marketing, Edison Source, CL Power Sales Six, L.L.C., Anker Power Services, Inc., OGE Energy Resources, Inc., Statoil Energy Services, Inc., Enron Energy Services, Inc., Hasflund Energy Trading, LLC, Pepco Services, Inc., ACN Power, Inc., Lakeside Energy Services, LLC, CP Power Sales Eleven, L.L.C., Duke Energy Trading and Marketing, L.L.C., Georgia Natural Gas Company, and Duke Energy Merchants, L.L.C.

[Docket Nos. ER90-168-043, ER94-1188-030, ER94-1554-023, ER94-1685-027, ER94-1691-026, ER95-218-019, ER95-1021-017, ER95-1423-011, ER95-1751-016, ER96-25-018, ER96-105-016, ER96-108-019, ER96-109-019, ER96-109-020, ER96-182-016, ER96-358-013, ER96-1086-014, ER96-2150-015, ER96-2652-037, ER97-3788-008, ER97-4345-011, ER97-4381-004, ER98-13-012, ER98-2535-002, ER98-3096-005, ER98-4685-001, ER98-4685-002, ER98-4685-003, ER99-505-003, ER99-894-004, ER99-2774-001, ER99-4126-001, and ER99-4485-001]

Take notice that on November 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. North American Electric Reliability Council

[Docket No. ER99-2997-002]

Take notice that on November 1, 1999, the North American Electric

Reliability Council (NERC) filed a clean, non-red-lined version of the Transmission Loading Relief (TLR) amendments previously filed in the above-referenced docket and accepted by the Commission.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of New Mexico

[Docket No. ER00-416-000]

Take notice that on November 2, 1999, Public Service Company of New Mexico (PNM) submitted for filing the San Juan Project Participation Agreement (the Participation Agreement) between PNM, Tucson Electric Power Company (TEP), City of Farmington, New Mexico (Farmington), M-S-R Public Power Agency (M-S-R), Los Alamos County, New Mexico (Los Alamos), City of Anaheim, California (Anaheim), Utah Associated Municipal Power Systems (UAMPS), Southern California Public Power Authority (SCPPA) and Tri-State Generation and Transmission Association, Inc. (Tri-State). The Participation Agreement supersedes the Co-Tenancy Agreement and the San Juan Project Operating Agreement which presently control the ownership and operation of the San Juan Generating Station.

PNM requests that the Participation Agreement be accepted for filing effective as of the earliest feasible date and therefore requests a waiver of the Commission's notice requirements.

Copies of this filing have been served on each of TEP, Farmington, M-S-R, Los Alamos, Anaheim, UAMPS, SCPPA and Tri-State, as well as on the New Mexico Public Regulation Commission.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. PP&L Montana, LLC

[Docket No. ER00-417-000]

Take notice that on November 2, 1999, PP&L Montana, LLC submitted on its own behalf and that of its wholly-owned subsidiary, PP&L Colstrip II, LLC, a proposed Open Access Transmission Tariff.

The Applicants request an effective date of December 15, 1999, the anticipated date of a transaction closing in which they will acquire the transmission facilities covered by the proposed Tariff.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. El Paso Electric Company, Central Vermont Public Service Corporation, AmerGen Energy Company, L.L.C., Indeck-Pepperell Power Associates, Inc., Public Service Electric and Gas Company, AG Energy, L.P., et al., UAE Lowell Power LLC, Unitil Power Corp., Alliance for Cooperative Energy Services, Power Marketing LLC, Rocky Road Power, LLC, Dartmouth Power Associates Limited, Partnership, Dighton Power Associates Limited Partnership, and Yadkin, Inc.

[Docket Nos. ER00-419-000, ER00-420-000, ER00-423-000, ER00-424-000, ER00-427-000, ER00-428-000, ER00-429-000, ER00-430-000, ER00-433-000, ER00-438-000, ER00-444-000, ER00-445-000, and ER00-447-000]

Take notice that on November 1, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER00-448-000]

Take notice that on November 2, 1999, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing a proposed Appendix—I to the Midwest ISO Agreement (Agreement). The Commission accepted and suspended the Agreement, subject to refund and other conditions, by its order in this proceeding issued September—16, 1998. *Midwest Independent Transmission System Operator, Inc.*, 84 FERC ¶ 61,230 (1998). The Agreement is designated as Midwest ISO Rate Schedule FERC No. 1.

Midwest ISO states that the purpose of the proposed Appendix—I is to create a framework for membership and operation of independent transmission companies (ITCs or transcos) within the ISO. The Midwest ISO proposes to make Appendix—I, a new appendix to the Agreement, effective on January 4, 2000.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Allegheny Energy, USGen New England, Inc., Fitchburg Gas and Electric Light Company, Sithe Mystic LLC, Fibertek Energy, LLC, and Northern Indiana Public Service Company

[Docket Nos. ER00-449-000, ER00-451-000, ER00-451-000, ER00-456-000, ER00-458-000 and ER00-460-000]

Take notice that on the above-mentioned affiliated power producers and/or public utilities filed their

quarterly reports for the quarter ending September 30, 1999.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-450-000]

Take notice that on November 2, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 43 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of November 1, 1999 to Commonwealth Energy Corporation d/b/a ELECTRICAMERICA.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Denver City Energy Associates, L.P.

[Docket No. ER00-551-000]

Take notice that on November 3, 1999, Denver City Energy Associates, L.P. filed their quarterly report for the quarter ending September 30, 1999.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Duke Energy Corporation

[Docket No. ER00-452-000]

Take notice that on November 2, 1999, Duke Energy Corporation (Duke) tendered for filing a Service Agreement with Edison Mission Marketing & Trading, Inc., for Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective October 18, 1999.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Duke Energy Corporation

[Docket No. ER00-453-000]

Take notice that on November 2, 1999, Duke Energy Corporation (Duke) tendered for filing a Service Agreement with Edison Mission Marketing & Trading, Inc. for Non-Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on October 18, 1999.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Delmarva Power & Light Company

[Docket No. ER00-455-000]

Take notice that November 2, 1999, Delmarva Power & Light Company (Delmarva) tendered for filing an executed umbrella service agreement with Enron Power Marketing, Inc. (Enron) under Delmarva's market rate sales tariff, FERC Electric Tariff, Second Revised Volume No. 14.

Delmarva requests an effective date of October 3, 1999.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Illinois Power Company

[Docket No. ER00-457-000]

Take notice that on November 2, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Edison Mission Energy will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of November 1, 1999.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. The Detroit Edison Company

[Docket No. ER00-459-000]

Take notice that on November 2, 1999, The Detroit Edison Company filed an amendment to Schedule 4 of Detroit Edison's open access transmission tariff and the joint open access transmission tariff of Consumers Energy Company and Detroit Edison.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Lowell Cogeneration Company and Limited Partnership

[Docket No. ER00-461-000]

Take notice that on November 2, 1999, Lowell Cogeneration Limited Partnership (Lowell) tendered for filing an amended rate schedule under various regulations of the Commission and for an order accepting Lowell's amended FERC Electric Rate Schedule No. 1 to be effective on the date of the filing.

Under its amended Rate Schedule No. 1, Lowell intends to sell ancillary services into the NEPOOL, PJM and NYISO ancillary services markets, and to reassign transmission capacity reserved for its own use.

Comment date: November 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Midwest Energy, Inc., SSC-LI, L.L.C., Entergy Services, Inc., Elwood Energy LLC

[Docket Nos. ER00-468-000, ER00-481-000, ER00-484-000, and ER00-485-000]

Take notice that on November 2, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-30080 Filed 11-17-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-487-000, et al.]

Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 12, 1999.

Take notice that the following filings have been made with the Commission:

1. Virginia Electric and Power Company

[Docket No. ER00-487-000]

Take notice that on November 4, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Old Mill Power Company. Under the Service Agreement, Virginia Power will provide services to Old Mill Power Company under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of November 4, 1999.

Copies of the filing were served upon Old Mill Power Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. New York State Electric & Gas Corporation

[Docket No. ER00-486-000]

Take notice that on November 4, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, service agreements (the Service Agreements) under which NYSEG may provide capacity and/or energy to Virginia Electric and Power Company (Virginia Electric), H.Q. Energy Services (U.S.) Inc. (H.Q.), Central Maine Power Company (Central Maine), and Tops Markets, Inc. (Tops) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreements with H.Q. and Central Maine become effective as of November 5, 1999, the Service Agreement with Tops becomes effective on October 19, 1999, and the Service Agreement with

Virginia Electric becomes effective on October 22, 1999.

NYSEG has served copies of the filing upon the New York State Public Service Commission, Virginia Electric, H.Q., Central Maine, and Tops.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Reliant Energy Indian River, LLC

[Docket No. ER00-483-000]

Take notice that on November 3, 1999, Reliant Energy Indian River, LLC (Reliant Indian River), tendered for filing a long-term service agreement under its market-based rate tariff.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. The United Illuminating Company

[Docket No. ER00-482-000]

Take notice that on November 3, 1999, The United Illuminating Company (UI), tendered for filing the Annual Facilities Charge set forth in UI's Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement) with Bridgeport Energy, L.L.C., (Bridgeport Energy).

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Power Service Corporation, on behalf of Monongahela Power Company; The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-480-000]

Take notice that on November 3, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 62 to add Conectiv Energy Supply, Inc., to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is November 2, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.