

Issued in Burlington, Massachusetts, on November 9, 1999.

David A. Downey,

Manager, Engine and Propeller Directorate, Aircraft Certification Service.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 11

[Docket No. RM86-2-000]

Update of the Federal Energy Regulatory Commission's Fees Schedule for Annual Charges for the Use of Government Lands

November 9, 1999.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule; update of Federal land use fees.

SUMMARY: On May 8, 1987, the Commission issued its final rule amending Part 11 of its regulations (Order No. 469, 52 FR 18201 May 14, 1987). The final rule revised the billing procedures for annual charges for administering Part I of the Federal Power Act, the billing procedures for charges for Federal dam and land use, and the methodology for assessing Federal land use charges.

In accordance with the Commission's regulations, the Commission by its designee, the Executive Director, is updating its schedule of fees for the use of government lands. The yearly update is based on the most recent schedule of fees for the use of linear rights-of-way prepared by the United States Forest Service. Since the next fiscal year will cover the period from October 1, 1999,

through September 30, 2000, the fees in this notice will become effective October 1, 1999. The fees will apply to fiscal year 2000 annual charges for the use of government lands.

The Commission has concluded, with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of OMB that this rule is not a "major rule" as defined in section 351 of the Small Business Regulatory Enforcement Fairness Act of 1996, 5 U.S.C 804(2).

EFFECTIVE DATE: October 1, 1999.

FOR FURTHER INFORMATION CONTACT:

Fannie Kingsberry, Division of Financial Service, Office of Finance, Accounting and Operations, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 (202) 219-2885.

SUPPLEMENTARY INFORMATION: In addition to publishing the full text of this document in the **Federal Register**, the Commission also provides all interested persons an opportunity to inspect or copy contents of this document during normal business hours in the Public Reference Room at 888 First Street, NE, room 2-A, Washington, DC 20426.

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CIPS, set your communications software to 19200, 134400, 12000, 96000, 7200, 4800, 2400 or 1200 bps, full-duplex, no parity, 8 data bits, and 1 stop bit. User assistance is available at 202-208-2474 or by E-mail to cipmaster@ferc.fed.us. This document is also available through the Commission's Records and Information Management System (RIMS) an electronic storage and retrieval system of documents submitted to and issued by Commission after November 16, 1981. Documents from November 1995 to the present can be viewed and printed. RIMS is available in the Public Reference Room or remotely via Internet through FERC's Homepage using the RIMS link or the Energy Information Online icon. User assistance is available at 202-208-2222, or by E-mail to rimsmaster@ferc.fed.us.

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List of Subjects in 18 CFR Part 11

Electric power, Reporting and recordkeeping requirements.

Thomas R. Herlihy,

Director and Chief Financial Officer.

Accordingly, the Commission, effective October 1, 1999, amends Part 11 of Chapter I, Title 18 of the Code of Federal Regulations, as follows:

PART 11—[AMENDED]

1. The authority citation for Part 11 continues to read as follows:

Authority: 16 U.S.C. 791a-825r; 42 U.S.C. 7101-7352.

2. In part 11, Appendix A is revised to read as follows:

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000

State	County	Rate per acre
ALABAMA	ALL COUNTIES	\$24.85
ARKANSAS	ALL COUNTIES	18.65
ARIZONA	APACHE	6.20
	COCHISE	
	GILA	
	GRAHAM	
	LA PAZ	
	MOHAVE	
	NAVAJO	
	PIMA	
	YAVAPAI	
	YUMA	
	COCONINO NORTH OF COLORADO RIVER	
	COCONINO SOUTH OF COLORADO RIVER	24.85
	GREENLEE	
	MARICOPA	

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
CALIFORNIA	PINAL	12.43
	SANTA CRUZ	
	IMPERIAL	
	INYO	
	LASSEN	18.65
	MODOC	
	RIVERSIDE	
	SAN BERNARDINO	
	SISKIYOU	31.07
	ALAMEDA	
	ALPINE	37.30
	AMADOR	
	BUTTE	
	CALAVERAS	
	COLUSA	
	CONTRA COSTA	
	DEL NORTE	
	EL DORADO	
	FRESNO	
	GLENN	
	HUMBOLDT	
	KERN	
	KINGS	
	LAKE	
	MADERA	
	MARIPOSA	
	MENDOCINO	
	MERCED	
	MONO	
	NAPA	
	NEVADA	
	PLACER	
	PLUMAS	
	SACRAMENTO	
	SAN BENITO	
	SAN JOAQUIN	
	SANTA CLARA	
	SHASTA	
	SIERRA	
	SOLANO	
	SONOMA	
	STANISLAUS	
	SUTTER	
	TEHAMA	
	TRINITY	
	TULARE	
	TUOLUMNE	
	YOLO	
	YUBA	
	LOS ANGELES	6.20
	MARIN	
	MONTEREY	
	ORANGE	
	SAN DIEGO	
	SAN FRANCISCO	
	SAN LUIS OBISPO	
	SAN MATEO	
	SANTA BARBARA	
	SANTA CRUZ	
COLORADO	VENTURA	
	ADAMS	6.20
	ARAPAHOE	
	BENT	
	CHEYENNE	
	CROWLEY	
	ELBERT	
	EL PASO	
	HUERFANO	

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
	KIOWA KIT CARSON LINCOLN LOGAN MOFFAT MONTEZUMA MORGAN PUEBLO SEDGWICK WASHINGTON	
	WELD YUMA BACA	12.43
	DOLORES GARFIELD LAS ANIMAS MESA MONTROSE	12.43
	OTERO PROWERS RIO BLANCO ROUTT SAN MIGUEL ALAMOSA	24.85
	ARCHULETA BOULDER CHAFFEE CLEAR CREEK CONEJOS COSTILLA CUSTER DENVER DELTA DOUGLAS EAGLE FREMONT GILPIN GRAND GUNNISON HINSDALE JACKSON JEFFERSON LAKE LA PLATA LARIMER MINERAL OURAY PARK PITKIN RIO GRANDE SAGUACHE SAN JUAN SUMMIT TELLER	
CONNECTICUT	ALL COUNTIES	6.20
FLORIDA	BAKER	37.30
	BAY BRADFORD CALHOUN CLAY COLUMBIA DIXIE DUVAL ESCAMBIA FRANKLIN GADSDEN GILCHRIST GULF HAMILTON	

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
	HOLMES	
	JACKSON	
	JEFFERSON	
	LAFAYETTE	
	LEON	
	LIBERTY	
	MADISON	
	NASSAU	
	OKALOOSA	
	SANTA ROSA	
	SUWANNEE	
	TAYLOR	
	UNION	
	WAKULLA	
	WALTON	
	WASHINGTON	
	ALL OTHER COUNTIES	62.14
GEORGIA	ALL COUNTIES	37.30
IDAHO	CASSIA	6.20
	GOODING	
	JEROME	
	LINCOLN	
	MINIDOKA	
	ONEIDA	
	OWYHEE	
	POWER	
	TWIN FALLS	
	ADA	18.65
	ADAMS	
	BANNOCK	
	BEAR LAKE	
	BENEWAH	
	BINGHAM	
	BLAINE	
	BOISE	
	BONNER	
	BONNEVILLE	
	BOUNDARY	
	BUTTE	
	CAMAS	
	CANYON	
	CARIBOU	
	CLARK	
	CLEARWATER	
	CUSTER	
	ELMORE	
	FRANKLIN	
	FREMONT	
	GEM	
	IDAHO	
	JEFFERSON	
	KOOTENAI	
	LATAH	
	LEMHI	
	LEWIS	
	MADISON	
	NEZ PERCE	
	PAYETTE	18.65
	SHOSHONE	
	TETON	
	VALLEY	
	WASHINGTON	
ILLINOIS	ALL COUNTIES	18.65
INDIANA	ALL COUNTIES	31.07
KANSAS	MORTON	12.43
	ALL OTHER COUNTIES	6.20
KENTUCKY	ALL COUNTIES	18.65
LOUISIANA	ALL COUNTIES	37.30
MAINE	ALL COUNTIES	18.65
MICHIGAN	ALGER	18.65

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
	BARAGA	
	CHIPPEWA	
	DICKINSON	
	DELTA	
	GOGEBIC	
	HOUGHTON	18.65
	IRON	
	KEWEENAW	
	LUCE	
	MACKINAC	
	MARQUETTE	
	MENOMINEE	
	ONTONAGON	
	SCHOOLCRAFT	
	ALL OTHER COUNTIES	24.85
MINNESOTA	ALL COUNTIES	18.65
MISSISSIPPI	ALL COUNTIES	24.85
MISSOURI	ALL COUNTIES	18.65
MONTANA	BIG HORN	6.20
	BLAINE	
	CARTER	
	CASCADE	
	CHOUTEAU	
	CUSTER	
	DANIELS	
	McCONE	
	MEAGHER	
	DAWSON	
	FALLON	
	FERGUS	
	GARFIELD	
	GLACIER	6.20
	GOLDEN VALLEY	
	HILL	
	JUDITH BASIN	
	LIBERTY	
	MUSSELSHELL	
	PETROLEUM	
	PHILLIPS	
	PONDERA	
	POWDER RIVER	
	PRAIRIE	
	RICHLAND	
	ROOSEVELT	
	ROSEBUD	
	SHERIDAN	
	TETON	
	TOOLE	
	TREASURE	
	VALLEY	
	WHEATLAND	
	WIBAUX	
	YELLOWSTONE	
	BEAVERHEAD	18.65
	BROADWATER	
	CARBON	
	DEER LODGE	
	FLATHEAD	
	GALLATIN	
	GRANITE	
	JEFFERSON	
	LAKE	
	LEWIS & CLARK	
	LINCOLN	
	MADISON	
	MINERAL	
	MISSOULA	
	PARK	
	POWELL	
	RAVALLI	

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
	SANDERS	
	SILVER BOW	
	STILLWATER	18.65
	SWEET GRASS	
NEBRASKA	ALL COUNTIES	6.20
NEVADA	CHURCHILL	3.10
	CLARK	
	ELKO	
	ESMERALDA	
	EUREKA	
	HUMBOLDT	
	LANDER	
	LINCOLN	
	LYON	
	MINERAL	
	NYE	
	PERSHING	
	WASHOE	
	WHITE PINE	
	CARSON CITY	31.07
	DOUGLAS	
	STOREY	
NEW HAMPSHIRE	ALL COUNTIES	18.65
NEW MEXICO	CHAVES	6.20
	CURRY	
	DE BACA	
	DONA ANA	
	EDDY	
	GRANT	
	GUADALUPE	
	HARDING	6.20
	HIDALGO	
	LEA	
	LUNA	
	MCKINLEY	
	OTERO	
	QUAY	
	ROOSEVELT	
	SAN JUAN	
	SOCORRO	
	TORRANCE	
	RIO ARRIBA	12.43
	SANDOVAL	
	UNION	
	BERNALILLO	24.85
	CATRON	
	CIBOLA	
	COLFAX	
	LINCOLN	
	LOS ALAMOS	
	MORA	
	SAN MIGUEL	
	SANTA FE	
	SIERRA	
	TAOS	
	VALENCIA	
NEW YORK	ALL COUNTIES	24.85
NORTH CAROLINA	ALL COUNTIES	37.30
NORTH DAKOTA	ALL COUNTIES	6.20
OHIO	ALL COUNTIES	24.85
OKLAHOMA	ALL OTHER COUNTIES	6.20
	BEAVER	12.43
	CIMARRON	
	ROGER MILLS	
	TEXAS	
	LE FLORE	18.65
	MC CURTAIN	
OREGON	HARNEY	6.20
	LAKE	
	MALHEUR	

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
	BAKER	12.43
	CROOK	
	DESCHUTES	
	GILLIAM	
	GRANT	
	JEFFERSON	
	KLAMATH	
	MORROW	
	SHERMAN	12.43
	UMATILLA	
	UNION	
	WALLOWA	
	WASCO	18.65
	WHEELER	
	COOS	
	CURRY	
	DOUGLAS	
	JACKSON	
	JOSEPHINE	
	BENTON	
	CLACKAMAS	24.65
	CLATSOP	
	COLUMBIA	
	HOOD RIVER	
	LANE	
	LINCOLN	
	LINN	
	MARION	
	MULTNOMAH	
	POLK	
	TILLAMOCK	
	WASHINGTON	
	YAMHILL	24.85
PENNSYLVANIA	ALL COUNTIES	
PUERTO RICO	ALL	37.30
SOUTH DAKOTA	BUTTE	18.65
	CUSTER	
	FALL RIVER	
	LAWRENCE	
	MEAD	
	PENNINGTON	
	ALL OTHER COUNTIES	6.20
	ALL COUNTIES	37.30
	ALL COUNTIES	24.85
	CULBERSON	6.20
TEXAS	EL PASO	
	HUDSPETH	
	ALL OTHER COUNTIES	
	ALL OTHER COUNTIES	
	ALL OTHER COUNTIES	37.30
	BEAVER	6.20
	BOX ELDER	
	CARBON	
	DUCHESNE	
	EMERY	
UTAH	GARFIELD	
	GRAND	
	IRON	
	JAUB	
	KANE	
	MILLARD	
	SAN JUAN	
	TOOELE	
	UINTAH	12.43
	WAYNE	
	WASHINGTON	
	CACHE	
	DAGGETT	18.65
	DAVIS	
	MORGAN	
	PIUTE	
	RICH	

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
	SALT LAKE	
	SANPETE	
	SEVIER	
	SUMMIT	
	UTAH	
	WASATCH	
	WEBER	
VERMONT	ALL COUNTIES	24.85
VIRGINIA	ALL COUNTIES	24.85
WASHINGTON	ADAMS	12.43
	ASOTIN	
	BENTON	
	CHELAN	
	COLUMBIA	
	DOUGLAS	
	FRANKLIN	
	GARFIELD	
	GRANT	
	KITTITAS	
	KLICKITAT	
	LINCOLN	
	OKANAGAN	
	SPOKANE	
	WALLA WALLA	12.43
	WHITMAN	
	YAKIMA	
	FERRY	18.65
	PEND OREILLE	
	STEVENS	
	CLALLAM	24.85
	CLARK	
	COWLITZ	
	GRAYS HARBOR	
	ISLAND	
	JEFFERSON	
	KING	
	KITSAP	
	LEWIS	
	MASON	
	PACIFIC	
	PIERCE	
	SAN JUAN	
	SKAGIT	
	SKAMANIA	
	SNOHOMISH	
	THURSTON	
	WAHIAKUM	
	WHATCOM	
WEST VIRGINIA	ALL COUNTIES	24.85
WISCONSIN	ALL COUNTIES	18.65
WYOMING	ALBANY	6.20
	CAMPBELL	
	CARBON	
	CONVERSE	
	GOSHEN	
	HOT SPRINGS	
	JOHNSON	
	LARAMIE	
	LINCOLN	
	NATRONA	
	NIOBRARA	
	PLATTE	
	SHERIDAN	
	SWEETWATER	
	FREMONT	
	SUBLETTE	
	UINTA	
	WASHAKIE	
	BIG HORN	18.65
	CROOK	

APPENDIX A TO PART 11—FEE SCHEDULE FOR FY 2000—Continued

State	County	Rate per acre
ALL OTHER ZONES	PARK TETON WESTON	6.41

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****18 CFR Part 385**

[Docket No. RM99-9-000; Order No. 610]

Designation of Corporate Officials or Other Persons To Receive Service

Issued: November 10, 1999.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule.

SUMMARY: The Federal Energy Regulatory Commission (Commission) is adding a new paragraph (i) to § 385.2010 (Rule 2010) of its regulations to require that all entities regulated by the Commission designate a corporate official or other person to receive service of certain types of pleadings where a person to receive service has not otherwise been designated under the Commission's regulations. Each regulated entity would be required to file with the Commission: the name of the corporate official or other person that is to receive service; the title of the corporate official or person, if applicable; the address of the official, including, where applicable, department, room number, or mail routing code; the telephone number of the corporate official or person; the facsimile number of the corporate official or person, if applicable; and the electronic mail address of the corporate official or person, if applicable. Each regulated entity would have a continuing obligation to file updated information with the Commission.

The Commission will maintain a list of designated officials in the Office of the Secretary of the Commission and to make the list available to the public in hard copy and through the Commission's web site.

DATES: The regulations are effective December 17, 1999.

ADDRESSES: Federal Energy Regulatory Commission 888 First Street, NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: David Faerberg, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, (202) 208-1275.

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Before Commissioners: James J. Hoecker, Chairman; Vicky A. Bailey, William L. Massey, Linda Breathitt, and Curt Hébert, Jr.

The Federal Energy Regulatory Commission (Commission) is revising its regulations to require that all entities regulated by the Commission must designate a corporate official or other person to receive service.

I. Background

On July 28, 1999, as a result of a suggestion made by the Interstate Natural Gas Association of America (INGAA) on rehearing of Order No. 602,¹ the Commission issued a notice of proposed rulemaking (NOPR) proposing to add a new paragraph (i) to § 385.2010 (Rule 2010) to require that all entities regulated by the Commission designate at least one, but not more than two, corporate officials or other persons to receive service of certain types of pleadings where a person to receive service has not otherwise been designated under the Commission's regulations.²

The NOPR stated that the Commission would maintain a list of designated officials in the Office of the Secretary of the Commission and make the list available to the public in hard copy and through the Commission's web site. However, the Commission invited comments on what other ways the names of designated officials could be made available to interested persons. The Commission asked whether regulated entities should be required to post the names of designated corporate officials on a company's EBB or web site. The Commission also asked whether a company should be required to periodically mail the names of the designated corporate officials to its customers or other persons otherwise affected by its operations. The Commission was also interested in receiving comments on what level of burden, if any, will a distribution requirement place on a regulated entity.

¹ Complaint Procedures, Order No. 602, 64 FR 17087 (Apr. 8, 1999), III FERC Stats. & Regs. ¶ 31,071 (1999), *order on reh'g and clarification*, Order No. 602-A, 64 FR 43600 (Aug. 11, 1999), III FERC Stats. & Regs. ¶ 31,076 (1999), *order on reh'g*, Order No. 602-B, 88 FERC ¶ 61,294 (1999).

² Designation of Corporate Officials or Other Persons to Receive Service, 64 FR 42307 (Aug. 4, 1999), IV FERC Stats. & Regs. ¶ 32,543 (July 28, 1999).