

4. AYP Energy, Inc., Brooklyn Navy Yard Cogeneration Partners, L.P., The Toledo Edison Company, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin), Southwestern Public Service Company, Logan Generating Company, L.P., Millennium Power Partners, L.P., Sunlaw Energy Partners I, L.P., GS Electric Generating Cooperative, Inc., Golden Spread Electric Cooperative, Inc., California Power Exchange Corporation, Duke Energy Morro Bay, LLC and Duke Energy Morro Bay, LLC

[Docket Nos. ER00-299-000, ER00-300-000, ER00-301-000, ER00-302-000, ER00-303-000, ER00-306-000, ER00-307-000, ER00-308-000, ER00-309-000, ER00-310-000, ER00-321-000, ER00-322-000 and ER00-323-000]

Take notice that on October 29, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Rochester Gas and Electric Corporation

[Docket No. ER00-354-000]

Take notice that on October 29, 1999, Rochester Gas and Electric Corporation filed an application for acceptance and approval of a form transmission service agreement, request for waivers and request to continue making sales to an affiliate in conjunction with the Retail Access Program and the Retail Access Pilot Program.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Southern California Edison Company

[Docket No. ER00-355-000]

Take notice, that on October 29, 1999, Southern California Edison Company (SCE), tendered for filing a change in rate for scheduling and dispatching services as embodied in SCE's agreements with the following entities:

Entity	FERC rate schedule No.
1. Arizona Electric Power Cooperative.	132
2. Arizona Public Service Company.	348
3. California Department of Water.	112, 113, 342
4. City of Los Angeles Department of Water and Power.	163
5. Imperial Irrigation District	268
6. Metropolitan Water District of Southern California.	292

Entity	FERC rate schedule No.
7. M-S-R Public Power Agency.	339
8. Pacific Gas and Electric Company.	256, 318
9. PacifiCorp	275

SCE requests that the revised rate for these services be made effective January 1, 2000.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. American Electric Power Service Corporation

[Docket No. ER00-356-000]

Take notice that on October 29, 1999, the American Electric Power Service Corporation (AEPSC) tendered for filing blanket service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff.) The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5. AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Commonwealth Edison Company

[Docket No. ER00-358-000]

Take notice that on October 29, 1999, Commonwealth Edison Company (ComEd), submitted for filing three Service Agreements for Network Integration Service (Service Agreements) and three Network Operating Agreements (Operating Agreements) between ComEd and New Energy Midwest, L.L.C. (NEM), Unicom Energy, Inc. (UEI), and Illinois Power Company (IP). These agreements will govern ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 1, 1999, and accordingly, seeks waiver of the Commission's notice

requirements. Copies of this filing were served on NEM, UEI and IP.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Wayne-White Counties Electric Cooperative

[Docket No. ES00-4-000]

Take notice that on October 29, 1999, Wayne-White Counties Electric Cooperative (WWCEC) submitted an application under Section 204 of the Federal Power Act. WWCEC is seeking authorization to issue debt securities in an amount not to exceed \$52,300,000, pursuant to a Loan Agreement with the National Rural Utilities Cooperative Finance Corporation. WWCEC also requested an exemption from the Commission's competitive bidding or negotiated placement requirements.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-29659 Filed 11-12-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 8, 1999.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2192-008.

c. *Date Filed:* June 26, 1998.

d. *Applicant:* Consolidated Water Power Company.

e. *Name of Project:* Biron Hydroelectric Project.

f. *Location:* On the Wisconsin River, at river mile 219, in the townships of Biron, Wisconsin Rapids, Stevens Point, Plover, and Whiting, in Wood and Portage Counties, Wisconsin. There is one parcel of federal lands, partially occupied by Biron Dam, located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Mark Anderson, Consolidated Water Power Company, P.O. Box 8050, Wisconsin Rapids, WI 54495-8050, (715) 422-3927.

i. *FERC Contact:* Any questions on this notice should be addressed to Michael Spencer, E-mail address, michael.spencer@ferc.fed.us, or telephone (202) 219-2846.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a main dam which has two long embankment dikes on either side of the river extending upstream; the left dike is 5,700 feet long and the right dike is 10,202.5 feet long; the main 34-foot-high dam consists of five gravity walls, three spillway sections and the powerhouse/grinder building with a total length of 4,820.8 feet; (2) the three spillway sections contain a total of 22 Taintor gates; (3) the reservoir has a

surface area of 2,078 acres and gross storage of 19,500 acre-feet at elevation 1,035.3 feet msl.; (4) a powerhouse and adjacent grinder building containing three vertical francis turbine units and six horizontal duplex type turbine units with a combined total installed capacity of 6,710 kW and an average annual generation of 38.6 GWh; and (5) appurtenant facilities.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. the application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address shown in item h.

*Filing and Service of Responsive Documents—*The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions; and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", REPLY COMMENTS", "RECOMMENDATIONS," TERMS AND CONDITIONS," OR "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original

and the number of copies required by the Commission's regulations to: The secretary, federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 99-29665 Filed 11-12-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Regulations Governing Off-the-Record Communications; Public Notice

November 5, 1999.

This constitutes notice, in accordance with 18 CFR 385.2201(h), of the receipt of exempt and prohibited off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or a prohibited off-the-record communication relevant to the merits of a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such requests only when it determines that fairness so requires.

Exempt off-the-record communications will be included in the decisional record of the proceeding.