

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-29427 Filed 11-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-364-009]

Williston Basin Interstate Pipeline Company; Notice of Refund Report

November 4, 1999.

Take notice that on October 29, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing with the Commission its Refunds Report made in compliance with the Commission's Order issued September 29, 1999 in the above-referenced docket.

Williston Basin states that on October 28, 1999, interim refunds of amounts owed were sent by overnight delivery to Williston Basin's shippers in connection with rates that were in effect from January 1, 1996 through September 30, 1999, with interest calculated through October 29, 1999, in accordance with Section 154.501 of the Commission's Regulations and the Commission's order issued September 29, 1999.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before November 12, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-29430 Filed 11-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-297-000, et al.]

Nevada Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 3, 1999.

Take notice that the following filings have been made with the Commission:

1. Nevada Power Company

[Docket No. ER00-297-000]

Take notice that on October 28, 1999, Nevada Power Company (NPC), tendered for filing a written notice to Southwest Regional Transmission Association (SWRTA)'s Board of Directors of NPC's intent to withdraw from SWRTA effective October 1, 1999.

A copy of this filing has been served on Southwest Regional Transmission Association c/o Salt River Project, Phoenix, Arizona.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. PJM Interconnection, L.L.C.

[Docket No. ER00-298-000]

Take notice that on October 29, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing the following revised sheets to PJM's Open Access Transmission Tariff (Tariff):

Fourth Revised Sheet No. 2
Fourth Revised Sheet No. 3
First Revised Sheet No. 7b
Third Revised Sheet No. 20
Second Revised Sheet No. 24
First Revised Sheet No. 25
Second Revised Sheet No. 72
Second Revised Sheet No. 75
Original Sheet Nos. 87a through 87u

PJM states that the revised Tariff sheets establish separate unbundled charges for recovery of PJM's costs through eight formula rates corresponding to eight separate categories of services provided by PJM.

PJM states that it also requests that the Commission order a conforming change to page 1 of Schedule 3 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C.

PJM proposes an effective date of January 1, 2000 for the Tariff revisions, but requests that the Commission suspend the effectiveness of such revisions until June 1, 2000.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Indiana Michigan Power Company; d/b/a American Electric Power

[Docket No. ER00-311-000]

Take notice that on October 29, 1999, Indiana Michigan Power Company (I&M), d/b/a American Electric Power (AEP), tendered for filing with the Commission an Addendum to the Service Agreement dated November 23, 1994, between the City of Auburn, Indiana (Auburn), and I&M (Service Agreement).

AEP requests that the Addendum be made effective for consumption beginning November 1, 1999, and states that a copy of its filing was served upon Auburn and the Indiana Utility Regulatory Commission.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Commonwealth Edison Company

[Docket No. ER00-312-000]

Take notice that on October 29, 1999, Commonwealth Edison Company (ComEd), tendered for filing a Non-Firm Transmission Service Agreement with Commonwealth Edison Company, Power Purchase Option (ComEd PPO), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 7, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on ComEd PPO.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. UGI Development Company

[Docket No. ER00-313-000]

Take notice that on October 29, 1999, UGI Development Company (UGID) tendered for filing a Power Sales Agreement under UGID's market rate tariff, FERC Electric Rate Schedule No. 1, between UGID and UGI Utilities, Inc.

UGID requests an effective date of October 1, 1999.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. UGI Utilities, Inc.

[Docket No. ER00-314-000]

Take notice that on October 29, 1999, UGI Utilities, Inc., tendered for filing an Interconnection Agreement with UGI Development Company (UGI), setting forth the terms and conditions governing the interconnection of UGI's Hunlock Generator with UGI's transmission facilities.

UGI requests an effective date of October 1, 1999.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; and Southwestern Electric Power Company

[Docket No. ER00-315-000]

Take notice that on October 29, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies) tendered for filing an executed Network Service Agreement (NSA) and an executed Network Operating Agreement (NOA) between the CSW Operating Companies and the Oklahoma Municipal Power Authority (OMPA).

The CSW Operating Companies request an October 1, 1999, effective date for the agreements.

The CSW Operating Companies state that a copy of this filing has been served on OMPA.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. New York State Electric & Gas Corporation

[Docket No. ER00-316-000]

Take notice that on October 29, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing a Modified Notice of Cancellation of Network Service and Operating Agreements and Wholesale Short-Term Firm and Non-Firm Service Agreements. Additionally, NYSEG filed revised retail tariff sheets that further implement the NYSEG Retail Access Program. The Transmission Customers are listed in an attachment to the filing. The Agreements contain notification that the NYSEG Open Access Transmission Tariff may be superseded in whole or in part by the proposed tariff of the New York State Independent System Operator (NYISO).

NYSEG requests waiver of the Commission's notice requirements, expedited resolution, and that the termination be made effective as of the effective date of the NYISO tariff.

NYSEG has served copies of the filing on the New York State Public Service Commission and the Transmission Customers listed in the attachments to the filing.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; and Southwestern Electric Power Company

[Docket No. ER00-317-000]

Take notice that on October 29, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies) tendered for filing changes to their Transmission Coordination Agreement in the above captioned docket.

The CSW Operating Companies request that the changes to the Transmission Coordination Agreement become effective as of January 1, 1997 and February 11, 1999.

The CSW Operating Companies state that they have served a copy of the filing on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Arkansas Public Service Commission and the Louisiana Public Service Commission. The CSW Operating Companies state they also have served the filing on the parties to Docket No. ER98-3274-000.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Generation Company

[Docket No. ER00-319-000]

Take notice that on October 29, 1999, Northeast Generation Company (NGC), tendered for filing under Section 205 of the Federal Power Act a long-term power sales agreement with its affiliated power marketer Select Energy, Inc., (Select).

NGC states that a copy of this filing has been sent to Select.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Wayne-White Counties Electric Cooperative

[Docket No. ER00-320-000]

Take notice that Wayne-White Counties Electric Cooperative (WWCEC or Cooperative) on October 29, 1999, tendered for filing: a rate schedule; an Open Access Transmission Tariff; a tariff for power sales at market-based rates, and a petition for blanket authority to sell electricity at market-based rates; and a petition for waiver from requirements under part 37 of the Commission's Regulations, as promulgated in Order Nos. 889 and 889-A.

WWCEC has completed the repayment and retirement of all debts issued by the Rural Utilities Service of

the United States Department of Agriculture, and it accordingly has become a public utility subject to the general regulatory jurisdiction of the Federal Energy Regulatory Commission under Part II of the Federal Power Act. At present, the WWCEC provides wholesale power service to one customer, the City of Fairfield, Illinois. It has submitted the Operations Agreement between WWCEC and the City for filing as a rate schedule pursuant to Section 205(c) of the Federal Power Act and Section 35.12 of FERC's regulations.

Pursuant to section 35.28 of the Commission's Regulations, the Cooperative has also filed a nondiscriminatory Open Access Transmission Tariff. In addition, WWCEC has filed a Power Sales at Negotiated Rates Tariff, and it is requesting blanket authority to make wholesale sales of electric power at market-based rates. Finally, because it operates limited, discrete transmission facilities rather than an integrated grid, WWCEC is applying for a waiver of Part 37 of the Commission's Regulations, as promulgated in Commission Order Nos. 889 and 889-A.

WWCEC requests a waiver of the Commission's 60-day notice requirement for that rate schedule and requests an effective date of March 18, 1999.

Copies of the filing were served upon WWCEC's only jurisdictional customer, the City of Fairfield, Illinois.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Allegheny Power Service Corporation; on Behalf of Monongahela Power Company; The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-324-000]

Take notice that on October 29, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 46 to add one (1) new Customer to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis.

Allegheny Power requests a waiver of notice requirements to make service available as of November 17, 1999, to Allegheny Energy Supply Company, LLC.

Copies of the filing have been provided to the Public Utilities

Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Southern Company Services, Inc.

[Docket No. ER00-325-000]

Take notice that on October 29, 1999, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Operating Companies), tendered for filing unilateral amendments to its Unit Power Sales Agreements with Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority and the City of Tallahassee, Florida. The purpose of these amendments is to provide for recovery of sulfur dioxide emission allowance costs incurred in compliance with Phase II restrictions contained in the Clean Air Act Amendments of 1990.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. New England Power Pool

[Docket No. ER00-326-000]

Take notice that on October 29, 1999, the New England Power Pool Participants Committee tendered for filing for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Forster, Inc. (Forster). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of Forster's signature page would permit NEPOOL to expand its membership to include Forster. The Participants Committee further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Forster a member in NEPOOL.

The Participants Committee requests an effective date of November 1, 1999, for commencement of participation in NEPOOL by Forster.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. New England Power Pool

[Docket No. ER00-327-000]

Take notice that on October 29, 1999, the New England Power Pool

Participants Committee tendered for filing a request for a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Entergy Power Marketing Corp. (EPMC). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Participants Committee states that the Commission's acceptance of EPMC's signature page would permit NEPOOL to expand its membership to include EPMC. The Participants Committee further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make EPMC a member in NEPOOL.

The Participants Committee requests an effective date as of January 1, 2000, for commencement of participation in NEPOOL by EPMC.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Pool

[Docket No. ER00-328-000]

Take notice that on October 29, 1999, the New England Power Pool (NEPOOL or Pool) Participants Committee tendered for filing a request for termination of membership in NEPOOL, with an effective date of January 1, 2000, of UNITIL Resources, Inc. (URI). Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by URI. The NEPOOL Agreement, as amended (the NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Participants Committee states that termination of URI with an effective date of January 1, 2000 would relieve this entity, at URI's request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove URI from membership in the Pool.

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Mantua Creek Generating Company, L.P.

[Docket No. ER99-4162-001]

Take notice that on October 29, 1999, Mantua Creek Generating Company, L.P. tendered for filing a revised rate schedule in compliance with the Commission's order at 89 FERC ¶ 61,024 (1999).

Comment date: November 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Gulfstream Energy, LLC; Lambda Energy Marketing Company; Industrial Gas & Electric Services Company; Williams Energy Marketing & Trading Company; Western Power Services, Inc.; Texaco Natural Gas Inc.; OST Energy Trading Inc.; Energy Unlimited, Inc.; DTE Energy Trading, Inc.; Alpena Power Marketing, L.L.C.; Nine Energy Services, LLC; Clinton Energy Management Services, Inc.; Select Energy, Inc.;

[Docket No. ER94-1597-017; Docket No. ER94-1597-018; Docket No. ER94-1672-019; Docket No. ER95-257-019; Docket No. ER95-305-021; Docket No. ER95-748-017; Docket No. ER95-748-018; Docket No. ER95-1787-015; Docket No. ER96-553-016; Docket No. ER98-1622-006; Docket No. ER97-3834-008; Docket No. ER97-4745-008; Docket No. ER98-1915-006; Docket No. ER98-3934-005; and Docket No. ER99-14-005]

Take notice that on October 28, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

19. Seagull Power Services Inc.; and PP&L EnergyPlus Co., LLC

[Docket No. ER96-342-012; and Docket No. ER99-3606-001]

Take notice that on October 26, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

20. Questar Energy Trading Company; PSEG Energy Technologies Incorporated; Salem Electric, Inc.; ONEOK Power Marketing Company; Energy International Power Marketing Corporation

[Docket No. ER96-404-016; Docket No. ER97-2176-011; Docket No. ER98-2175-006; Docket No. ER98-3897-005; and Docket No. ER98-2059-006]

Take notice that on October 27, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

21. Fina Energy Services Company

[Docket No. ER97-2413-010]

Take notice that on October 21, 1999, Fina Energy Services Company filed their quarterly report for the quarter ending September 30, 1999, for information only.

22. CH Resources, Inc.

[Docket No. ER00-207-000]

Take notice that on October 22, 1999, CH Resources, Inc. filed their quarterly report for the quarter ending September 30, 1999.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. UtiliCorp United Inc. South Eastern Electric Development Corp.

[Docket No. ER00-253-000 Docket No. ER00-276-000]

Take notice that on October 26, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Monroe Power Company; Mountainview Power Company; Riverside Canal Power Company; West Penn Power Company d/b/a; Allegheny Energy; Western Resources, Inc.; Western Resources, Inc.; Duke Power; and Archer-Daniels-Midland Company;

[Docket No. ER00-254-000; Docket No. ER00-256-000; Docket No. ER00-257-000; Docket No. ER00-265-000; Docket No. ER00-266-000; Docket No. ER00-267-000; and Docket No. ER00-294-000]

Take notice that on October 27, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Harbor Cogeneration Company Phelps Dodge Energy Services, LLC; Duke Energy St. Francis, LLC; New England Power Company; Casco Bay Energy Company, L.L.C.; Bridgeport Energy, L.L.C.; Consolidated Edison Company of New York, Inc.; SEI Wisconsin, L.L.C.; Williams Generation Company-Hazelton; Northeast Utilities Service Company; Canadian Niagara Power Company Limited; EME Homer City Generation, L.P.; Portland General Electric Company; Montana-Dakota Utilities Co.; Wisconsin Public Service Corporation; Duquesne Light Company; Avista Corporation; Northeast Empire Limited Partnership #1; and Northeast Empire Limited Partnership #2

Docket No. ER00-269-000; Docket No. ER00-270-000; Docket No. ER00-271-000; Docket No. ER00-272-000; Docket No. ER00-273-000; Docket No. ER00-274-000; Docket No. ER00-275-000; Docket No. ER00-277-000; Docket No. ER00-278-000; Docket No. ER00-279-000; Docket No. ER00-280-000; Docket No. ER00-281-000; Docket No. ER00-282-000; Docket No. ER00-285-000; Docket No. ER00-286-000; Docket No. ER00-288-000; Docket No. ER00-291-000; Docket No. ER00-295-000; and Docket No. ER00-296-000]

Take notice that on October 28, 1999, the above-mentioned affiliated power

producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Public Service Electric and Gas Company; PSEG Fossil LLC; PSEG Nuclear LLC; PSEG Energy Resources & Trade; and LLC

[Docket Nos. EC99-79-000 and ER99-3151-001]

Take notice that on October 27, 1999, Public Service Electric and Gas Company (PSE&G), PSEG Fossil LLC, PSEG Nuclear LLC, and PSEG Energy Resources & Trade LLC (collectively, Applicants) tendered for filing copies of its compliance filing in the above referenced docket in response to Ordering Paragraphs (G), (H), (J), (K), (L), and (M) of the Commission's "Order Authorizing Disposition of Jurisdictional Facilities and Conditionally Accepting for Filing Related Rate Schedule Filings", *Public Service Electric and Gas Company, et. al.*, 88 F.E.R.C. ¶ 61,299 (September 29, 1999).

Comment date: November 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-29419 Filed 11-9-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2035-006; Colorado]

City and County of Denver; Notice of Availability of Draft Environmental Assessment

November 4, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Gross Reservoir Hydroelectric Project, and has prepared a Draft Environmental Assessment (DEA). The project is located on South Boulder Creek, near the city of Boulder, in Boulder County, Colorado. The project occupies federal lands managed by the U.S. Forest Service, Roosevelt National Forest, and the Bureau of Land Management. The DEA contains the staff's analysis of the environmental impacts of the proposal and concludes that approval, with appropriate environmental protective measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426. This DEA may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202)208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. For further information, contact Dianne Rodman, Environmental Coordinator, at (202) 219-2830.

David P. Boergers,

Secretary.

[FR Doc. 99-29420 Filed 11-9-99; 8:45 am]

BILLING CODE 6717-01-M