

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1981-010]

Oconto Electric Cooperative; Notice of Meeting

October 21, 1999.

On November 10, 1999, the Federal Energy Regulatory Commission staff will meet with Oconto Electric Cooperative and agency representatives to discuss project-related issues concerning the Stiles Hydroelectric Project (Project No. 1981-010), which is located on the Oconto River near Oconto Falls, in Oconto County, Wisconsin. The meeting will be from 9:00 a.m. to 3:00 p.m. The meeting will be conducted at Oconto Electric Cooperative's office, located at 7479 REA Road, Oconto Falls, Wisconsin.

For more information about this meeting or the Stiles Hydroelectric Project, please contact:

Patti Leppert-Slack, Federal Energy Regulatory Commission, 888 First Street, NE Room 72-33 Washington, DC 20426, (202) 219-2767, E-mail: patricia.leppertslack@ferc.fed.us
Jan Stranz, Oconto Electric Cooperative, 7479 REA Road, Oconto Falls, Wisconsin, (920) 846-2816, E-mail: jstranz@ocontoelectric.com

David P. Boergers,*Secretary.*

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- Consolidate into a new Section 37, "Cash Out provisions", in the General Terms and Conditions of its tariff the imbalance "cash out" provisions set forth in its firm and interruptible rate schedules and include in those rate schedules a reference to the terms of the new Section 37;

- Substitute Gas Daily in place of Natural Gas Week as the source publication for the spot price indices and to establish a Reference Spot Price and monthly Average Spot Price for each zone to be used to determine the Reference Spot "Buy" or "Sell" and the Average Spot Price at which Transco and buyers under the applicable rate schedules will "cash out" imbalances;

- Revise (i) the monthly Reference Spot "Buy" and "Sell" Price for each one to use the average of the three (3) Lowest or Highest Daily Midpoint Prices, respectively, for that zone in the month determined from Gas Daily, as opposed to the currently used lowest and highest weekly Reference Spot Price for the month determined from Natural Gas Week, and (ii) the monthly Average Spot Price for each zone to use the simple arithmetic average of the Midpoint Price for that zone in the month from Gas Daily; and

- Revise the imbalance tolerance level to one and one-half percent (1.5%) from two and one-half percent (2.5%), to determine the application of the Weighted Average Spot Price in the "cash out" of imbalances for so-called majority shippers.

Transco states that its proposed tariff revisions are consistent with Commission policy.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-209-2222 for assistance).

David P. Boergers,*Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-45-002]

Williams Gas Pipelines Central, Inc.; Notice of Filing of Refund Report

October 21, 1999.

Take notice that on October 15, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing its report for refunds made on September 20, 1999, under Docket No. RP99-451.

Williams states that on July 29, 1999, as amended August 12, 1999, it filed an interruptible excess refund report for the month of October 1993. By letter order issued September 9, 1999, the Commission accepted the report and directed refunds be made pursuant to the timetable provided in Article 12 of Williams' tariff. The order also directed Williams to file a refund report within 30 days of the date the refund was made. Williams refunded approximately \$1.3 million, including interest, on September 20, 1999.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 99-28019 Filed 10-26-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-4-000]

Transcontinental Gas Pipe Line Corporation; Notice of Filing

October 21, 1999.

Take notice that on October 13, 1999, Transcontinental Gas Pipe Line Corporation tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached thereto. The proposed effective date of the revised tariff sheets is December 1, 1999.

Transco states that the purpose of the instant filing is to implement and modify the current imbalance "cash out" provisions of Transco's firm and interruptible transportation rate schedules. Specifically, Transco proposes to: