

Vegas, Nevada 89193-8513, phone: 702-295-0197.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

1. Panel discussion on groundwater issues with representatives from Clark County, the State of Nevada, and the Department of Energy.

Copies of the final agenda will be available at the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days in advance of the meeting due to issues related to the resolution of the agenda.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on October 21, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-27896 Filed 10-25-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Midwestern Gas Transmission Company; Notice of Request Under Blanket Authorization

October 20, 1999.

Take notice that on October 13, 1999, Midwestern Gas Transmission

Corporation (Midwestern), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP00-5-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities for service to Scepter, Inc. (Scepter), an industrial end-user, in Knox County, Indiana, under Midwestern's blanket certificate issued in Docket No. CP82-414-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Midwestern requests authorization to construct and operate facilities consisting of a two-inch hot tap, check valve, and electronic gas measurement facilities on its system in Knox County to serve Scepter's industrial plant. It is stated that Midwestern will use the facilities to transport up to 862 dekatherms per day on an interruptible basis pursuant to the terms of Midwestern's IT rate schedule for delivery to Scepter. Midwestern estimates the cost of the facilities at \$32,300, for which it will be reimbursed by Scepter. It is explained that Scepter will install, own, operate and maintain approximately 200 feet of 2-inch interconnecting pipe and that Scepter will also install, own and maintain measurement facilities. It is asserted that deliveries to Scepter will be within its certified entitlement at this location. It is further asserted that Midwestern has sufficient capacity to render the proposed service without disadvantage to its other existing customers and that Midwestern's tariff does not prohibit the addition of delivery point facilities. Midwestern states that the proposal will not have a significant impact on its peak day or annual deliveries because the proposed service is interruptible.

Any questions regarding the application may be directed to Thomas G. Joyce, Certificates Manager, at (713) 420-2459.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section

157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-27852 Filed 10-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-12-000, et al.]

Portland General Electric Company, et al., Electric Rate and Corporate Regulation Filings

October 18, 1999.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company

[Docket No. EC00-12-000]

Take notice that on October 12, 1999, Portland General Electric Company (PGE), tendered for filing an application pursuant to Section 203 of the Federal Power Act for authority to sell certain jurisdictional transmission facilities, as more fully set forth in the application, to Avista Corporation.

A copy of this application has been served upon the Oregon Public Utility Commission.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. United American Energy Corporation

[Docket No. ER96-3092-014]

Take notice that on October 6, 1999, United American Energy Corporation tendered for filing a summary of activity for the quarter ending September 30, 1999, with the Commission in above-referenced proceeding.

3. Southern California Edison Co., California Independent System Operator Corp., El Segundo Power, LLC; Pacific Gas & Electric Co., Duke Energy Moss Landing, LLC, Duke Energy Oakland, LLC; San Diego Gas & Electric Co.; Southern California Edison, Pacific Gas & Electric Co., San Diego Gas & Electric Co., Duke Energy Moss Landing, LLC, Duke Energy Oakland, LLC

[Docket Nos. ER98-441-012, ER98-2550-000, ER98-495-000, ER98-1614-000, ER98-2145-000, ER98-2668-000, ER98-2669-000, ER98-4296-000, ER98-4300-000, ER98-496-000, ER98-2160-000, ER98-441-001, ER98-495-001, ER98-496-001, ER98-4300-001, ER98-2668-001, ER98-2669-001, ER98-4296-001, ER98-1127-000, and ER98-1128-000]

Take notice that on October 12, 1999 Pacific Gas and Electric Company tendered for filing a refund report in compliance with the Offer of Settlement filed in the above-captioned dockets on April 2, 1999 and approved by the Federal Energy Regulatory Commission (Commission) by letter order on May 28, 1999.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Allegheny Energy Supply Company and West Penn Power Company

[Docket No. ER99-4087-000]

Take notice that on October 12, 1999, Allegheny Power Supply Company (AE Supply), and West Penn Power Company (West Penn), tendered for filing an amended Form of Purchase and Sale Agreement for Ancillary Services pursuant to which AE Supply proposes to sell certain ancillary services to West Penn at cost-based rates, and to sell Energy Imbalance Service to West Penn at rates subject to an index-based cap, all as more fully described in the amended application.

Copies of this filing have been served upon the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Illinois Power Company

[Docket No. ER99-4415-000]

Take notice that on October 12, 1999, Illinois Power Company (Illinois Power), tendered for filing certain corrections to revised sheets of its Open Access Transmission Tariff (OATT) filed in the above docket.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Company Services, Inc.

[Docket No. ER99-4472-000]

Take notice that on October 12, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APCo), tendered for filing an erratum to its September 20, 1999, filing in the above docket. This docket pertains to an amendment to the Amended and Restated Agreement for Partial Requirements and Complimentary Services between APCo and the Alabama Municipal Electric Authority (APCo. No. 168) (the PR Agreement). In the original filing in this proceeding, the revised contract pages did not reflect an earlier amendment to the PR Agreement that was made in Docket No. ER98-3046-000. The purpose of the erratum filing is to correct that oversight.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Illinois Power Company

[Docket No. ER99-4530-000]

Take notice that on October 12, 1999, Illinois Power Company (Illinois Power), tendered for filing certain corrections to revised sheets of its Open Access Transmission Tariff (OATT) filed in the above docket.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. PECO Energy Company

[Docket No. ER00-83-000]

Take notice that on October 12, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated September 23, 1999 with Corn Belt Energy Corporation. (CBEC), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CBEC as a customer under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to CBEC and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Company

[Docket No. ER00-84-000]

Take notice that on October 12, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement

dated September 23, 1999 with Oneok Power Marketing Company. (ONEOK), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds ONEOK as a customer under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to ONEOK and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER00-85-000]

Take notice that on October 12, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated September 23, 1999 with Energy New England, LLC. (Energy New England) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Energy New England as a customer under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to Energy New England and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER00-86-000]

Take notice that on October 12, 1999, PECO Energy Company (PECO), tendered filed a Service Agreement dated September 23, 1999 with Commonwealth Energy Corporation, a California Corporation Doing Business as Advantage Energy, Inc. (CEC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CEC as a customer under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to CEC and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER00-87-000]

Take notice that on October 12, 1999, PECO Energy Company (PECO),

tendered for filing a Service Agreement dated September 23, 1999 with Soyland Power Cooperative, Inc. (SOYLAND) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds SOYLAND as a customer under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to SOYLAND and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Commonwealth Edison Company

[Docket No. ER00-96-000]

Take notice that on October 12, 1999, Commonwealth Edison Company (ComEd), tendered for filing an unexecuted service agreement establishing Edison Mission Marketing & Trading, Inc. (EMMT), as a customer under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of September 13, 1999 for the Service Agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing were served on EMMT.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Virginia Electric and Power Company

[Docket No. ER00-95-000]

Take notice that on October 12, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an assignment letter indicating that Illinois Power (IP) is assigning to Illinova Power Marketing, Inc. (IPMI), and IPMI will assume rights and responsibilities under, the Non-Firm Point-to-Point Transmission Service Agreement dated January 21, 1997, under Virginia Power's Open Access Transmission Tariff to Eligible Purchasers.

Virginia Power requests an effective date of the assignment of September 30, 1999.

Copies of this filing were served upon IPMI, IP, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER00-88-000]

Take notice that on October 12, 1999, PECO Energy Company (PECO),

tendered for filing a Service Agreement dated September 23, 1999 with NYSEG Solutions Inc. (NSI), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NSI as a customer under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to NSI and to the Pennsylvania Public Utility Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER00-94-000]

Take notice that on October 12, 1999, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Short-Term Firm Point-To-Point Transmission Service, dated September 30, 1999 (the Service Agreement) between Louisville Gas & Electric Company/Kentucky Utilities Company (LG&E/KU) and OVEC. In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff. The Service Agreement provides for firm transmission service by OVEC to LG&E/KU.

OVEC proposes an effective date of September 30, 1999 and requests waiver of the Commission's notice requirement to allow the requested effective date.

Copies of this filing were served upon LG&E/KU, the Kentucky Public Service Commission, the Tennessee Regulatory Authority and the Virginia State Corporation Commission.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Southwest Power Pool, Inc.

[Docket No. ER00-93-000]

Take notice that on October 13, 1999, Southwest Power Pool, Inc. (SPP), tendered for filing executed service agreements for loss compensation firm service, and long-term firm, short-term and non-firm point-to-point transmission service under the SPP Tariff with Oklahoma Municipal Power Authority (OMPA).

A copy of this filing was served upon OMPA.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Minergy Neenah, L.L.C.

[Docket No. ER00-89-000]

Take notice that on October 12, 1999, Minergy Neenah, L.L.C., tendered for filing a long-term power sale agreement with Alliant Energy—Wisconsin Power and Light Company. Service under the agreement commenced on September 15, 1999. The Commission's order in Docket No. ER99-3125-000 requires Minergy Neenah to file long-term service agreements within thirty days of commencement of service.

Minergy Neenah requests an effective date of September 15, 1999.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. PacifiCorp

[Docket No. ER00-92-000]

Take notice that on October 12, 1999, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a Short-term Firm Point-To-Point Transmission Service Agreement with British Columbia Power Exchange Corporation (Powerex) under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Duquesne Light Company

[Docket No. ER00-91-000]

Take notice that on October 12, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Citizens Power Sales (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of October 9, 1999.

Copies of this filing were served upon Customer.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-27856 Filed 10-25-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6463-4]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; ENERGY STAR Labeling Program Evaluation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Collection of Information for the ENERGY STAR Labeling Program Evaluation, EPA ICR No.1861.02. The ICR describes the nature of the information collection and its expected burden and cost and includes the actual data collection instruments.

DATES: Comments must be submitted on or before November 26, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No.1861.02.

SUPPLEMENTARY INFORMATION:

Title: Collection of Information for the ENERGY STAR Labeling Program Evaluation, EPA ICR No.1861.02. This is a new collection.

Abstract: This information collection is designed to evaluate the efficacy of the Energy Star Labeling Program as a nonregulatory strategy for preventing air pollution, per section 103 of the Clean

Air Act. The Energy Star Labeling Program was designed to create self-sustaining markets for energy efficient products and services via a common labeling strategy and awareness campaign and through strategic education for key market segments.

EPA plans to evaluate the program using ten voluntary data collection instruments targeted to key market segments. Nine of the data collection instruments will consist of telephone interviews that last between 12 to 15 minutes. One survey of household consumers will be mailed to respondents. In general all data collection instruments are designed to ascertain the respondents familiarity with the Energy Star label and to assess the degree to which long-term market effects or behavioral changes have occurred. The agency will use the information collected to evaluate program strategies, assess the overall efficacy of the labeling strategy and awareness campaign, and inform future program direction.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 9/22/98; no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 0.24 hours (14.4 minutes) per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: consumers, information system managers, office managers, heating and cooling equipment professionals, computer/office equipment vendors.

Estimated Number of Respondents: 2,016.

Frequency of Response: one time data collection.

Estimated Total Annual Hour Burden: 475 hours.

Estimated Total Annualized Capital, Operating/ Maintenance Cost Burden: none.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1861.02 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, Office of Policy, Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460;

and
Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.

Dated: October 20, 1999.

Richard T. Westlund,

Acting Director, Regulatory Information Division.

[FR Doc. 99-27934 Filed 10-25-99; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL COMMUNICATIONS COMMISSION

[DA 99-2162]

Public Safety National Coordination Committee

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: This document advises interested persons of a meeting of the Public Safety National Coordination Committee ("NCC"), which will be held in New York City, New York. The Federal Advisory Committee Act, Public Law 92-463, as amended, requires public notice of all meetings of the NCC. This notice advises interested persons of the fourth meeting of the Public Safety National Coordination Committee.

DATES: November 19, 1999 at 1:30 p.m.-5:00 p.m.

ADDRESSES: One Police Plaza—First Floor Auditorium, New York, New York (Lower Manhattan) 10038.

FOR FURTHER INFORMATION CONTACT: Designated Federal Officer, Michael J. Wilhelm, (202) 418-0680, e-mail