

For the Department of Energy.

Trisha Dedik,

*Director, International Policy and Analysis
Division, Office of Arms Control and
Nonproliferation.*

[FR Doc. 99-26986 Filed 10-14-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Nonproliferation and National Security (NN); Nonproliferation and National Security Advisory Committee

AGENCY: Department of Energy.

ACTION: Notice of closed meeting.

SUMMARY: This notice announces a meeting of the Nonproliferation and National Security Advisory Committee. The Federal Advisory Committee Act, 5 U.S.C. App. 2 section 10(a)(2) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, October 20, 1999, 9 a.m. to 5 p.m.; Thursday, October 21, 1999, 9 a.m. to 5 p.m.; and Friday, October 22, 1999, 9 a.m. to 12 noon.

ADDRESSES: Department of Energy, Forrestal Building Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Mr. Robert Waldron (202-586-2400), Designated Federal Officer, Office of Nonproliferation Research and Engineering (NN-20), Office of Nonproliferation and National Security, 1000 Independence Avenue, SW, Washington, DC. 20585.

SUPPLEMENTARY INFORMATION: *Purpose of the Meeting:* To discuss the nonproliferation and national security research, development and policy programs.

Tentative Agenda

Wednesday, October 20, 1999

9:00 a.m.–12:00 p.m. NNAC Working Session for Report Preparation
12:00 p.m.–1:00 p.m. Working Lunch
1:00 p.m.–5:00 p.m. NNAC Working Session for Report Preparation

Thursday, October 21, 1999

9:00 a.m.–12:00 p.m. NN R&D and Policy Briefings
12:00 p.m.–1:00 p.m. Working Lunch
1:00 p.m.–5:00 p.m. NNAC Working Session for Report Preparation

Friday, October 22, 1999

9:00 a.m.–12:00 p.m. NNAC Working Session for Report Preparation

Closed Meeting: In the interest of national security, the meeting will be closed to the public pursuant to the Federal Advisory Committee Act, 5 U.S.C. App. 2 section 10(d), and the

Federal Advisory Committee Management regulation, 41 CFR 101-6.1023, "Procedures for Closing an Advisory Committee Meeting", which incorporate by reference the Government in Sunshine Act, 5 U.S.C. 552b, which, at sections 552b (c)(1) and (c)(3) permits closure of meetings where restricted data or other classified matters are discussed. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Minutes: Minutes of the meeting will be recorded and classified accordingly.

Issued at Washington, DC on October 8, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-27023 Filed 10-14-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-15-000]

CNG Transmission Corporation; Notice of Stipulation and Agreement

October 8, 1999.

Take notice that on October 5, 1999, pursuant to Rule 602 of the Rules of Practice and Procedure of the Commission, 18 CFR 385.602 (1999), CNG Transmission Corporation (CNG) submits a Stipulation and Agreement (Settlement) with regard to the operation of CNG's Transportation Cost Rate Adjustment (TCRA).

CNG states that the offer of Settlement consists of a letter which serves as the required Explanatory Statement, and the Settlement, which constitutes a limited amendment to the Settlement approved by the Commission last year regarding CNG's Section 4 rate case in Docket Nos. RP97-406, *et al.*¹

CNG requests a shortened comment period, with Initial Comments on the Settlement due within ten days and Reply Comments due ten days thereafter.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

¹ CNG Transmission Corporation, 85 FERC ¶ 61,261 (1998).

with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26899 Filed 10-14-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM00-1-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 8, 1999.

Take notice that on October 6, 1999, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No.1, certain revised tariff sheets in the above captioned docket bear a proposed effective date of October 1, 1999.

ESNG states that the purpose of this instant filing is to track rate changes attributable to a storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules SST and FSS. The costs of the above referenced storage service comprise the rates and charges payable under ESNG's Rate Schedules SST and FSS. This tracking filing is being made pursuant to section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 99-26900 Filed 10-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-14-000]

El Paso Natural Gas Company; Notice of Tariff Filing

October 8, 1999.

Take notice that on October 5, 1999, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following sheets to become effective November 5, 1999:

First Revised Sheet No. 265
First Revised Sheet No. 280

El Paso states that the tendered tariff sheets revise El Paso's cash-out mechanism to substitute Permian prices in lieu of Anadarko prices due to the elimination of the Anadarko prices from industry trade publications.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26955 Filed 10-14-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER99-3887-000 and EL99-92-000]

Mid-American Energy Company; Correction to Errata Notice; Errata Notice (October 7, 1999); Notice of Initiation of Proceeding and Refund Effective Date (Issued October 4, 1999)

October 8, 1999.

The errata notice that was issued on October 7, 1999 is corrected to include the Federal Register Cite for the "Notice of Initiation of Proceeding and Refund Effective Date" and should read as follows:

In the first sentence of the above-referenced notice (64 FR 54625, published October 7, 1999), change "June 17, 1999" to "September 30, 1999".

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26956 Filed 10-14-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Tendered for Filing With The Commission and Soliciting Additional Study Requests

October 8, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- a. *Type of Applications:* New major licenses.
- b. *Projects:* Soda Project No. 20-019, Grace-Cove Project No. 2401-007, and Oneida Project No. 472-017.
- c. *Date Filed:* September 27, 1999.
- d. *Applicant:* PacifiCorp.
- e. *Location:* On the Bear River in Caribou and Franklin Counties, Idaho. The projects are partially on United States lands administered by the Bureau of Land Management.
- f. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).
- g. *Applicant Contact:* Randy Landolt, Managing Director, Hydro Resources,

PacifiCorp, 825 N.E. Multnomah Street, Suite 1500, Portland, OR 97232, (503) 813-6650, or, Thomas H. Nelson, 825 Multnomah Street, Suite 925, Portland, OR 97232, (503) 813-5890.

h. *FERC Contact:* Hector Perez, hector.perez@ferc.fed.us, (202) 219-2843.

i. *Deadline for Filing Additional Study Requests:* November 26, 1999. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. This application is not ready for environmental analysis at this time.

k. The existing Soda Project consists of: (1) the 103-foot-high and 433-foot-long concrete gravity Soda Dam with a 114-foot-long spillway section; (2) the Soda Reservoir with a surface area of 1,100 acres, and active storage capacity of 16,300 acre-feet, and a maximum water elevation of 5,720 feet; (3) the Soda Powerhouse containing two units with a total installed capacity of 14 megawatts (MW); and (4) other appurtenances.

The existing Grace Development consists of: (1) a 51-foot-high and 180-foot-long rock filled timber crib dam that creates a 250 acre-feet usable storage capacity forebay; (2) a 26,000-foot-long flowline and surge tanks; and (3) a powerhouse with three units with total installed capacity of 33 MW. The Cove Development consists of: (1) a 26.5-foot-high and 141-foot-long concrete dam creating a 60-acre-foot forebay; (2) a 6,125-foot-long concrete and wood flume; (3) a 500-foot-long steel penstock; and (4) a powerhouse with a 7.5-MW unit.

The existing Oneida Project consists of: (1) the 111-foot-high and 456-foot-long concrete gravity Oneida Dam; (2) the Oneida Reservoir with an active storage of 10,880 acre-feet and a surface area of 480 acres; (3) an 16-foot-diameter, 2,240-foot-long flowline; (4) a surge tank; (5) three 12-foot-diameter, 120-foot-long steel penstocks; (6) the Oneida Powerhouse with three units with a total installed capacity of 30 MW; and (7) other appurtenances.