

Sixteenth Revised Sheet No. 10A

Trunkline states that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment of Trunkline's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets listed on Appendix A to the filing, reflect: a 0.46% increase (Field Zone to Zone 2), a 0.46% increase (Zone 1A to Zone 2), a 0.28% increase (Zone 1B to Zone 2), a 0.13% increase (Zone 2 only), a 0.52% increase (Field Zone to Zone 1B), a 0.52% increase (Zone 1A to Zone 1B), a 0.34% increase (Zone 1B only), a 0.37% increase (Field Zone to Zone 1A), a 0.37% increase (Zone 1A only) and a 0.19% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Trunkline states that copies of this filing are being served on all affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26454 Filed 10-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-516-00]

Williston Basin Interstate Pipeline Company; Notice of Annual Report

October 5, 1999.

Take notice that on September 30, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Sixth

Revised Sheet No. 358A. The proposed effective date of the above-referenced tariff sheet is September 30, 1999.

Williston Basin states that as a July 31, 1999 it had a zero balance in FERC Account No. 191. As a result, Williston Basin will neither refund nor bill its former sales customers for any amount under the conditions of Section No. 39.3.1 of its FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to be proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26443 Filed 10-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-242-000, et al.]

Odessa-Ector Power Partners, L.P., et al.; Electric Rate and Corporate Regulation Filings

October 4, 1999.

Take notice that the following filings have been made with the Commission:

1. Odessa-Ector Power Partners, L.P.

[Docket No. EG99-242-000]

Take notice that on September 30, 1999, Odessa-Ector Power Partners, L.P. (Odessa-Ector Power), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Odessa-Ector Power is a Delaware limited partnership, which will construct, own and operate a 1000 MW natural gas-fired generating facility within the region governed by the Electric Reliability Council of Texas (ERCOT) and sell electricity at wholesale.

Comment date: October 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. DPL Energy

[Docket No. ER96-2601-013]

Take notice that on September 28, 1999, DPL Energy tendered for filing an updated generation market power analysis.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Kamps Propane, Inc.

[Docket No. ER98-1148-004]

Take notice that on September 27, 1999, Kamps Propane, Inc. filed its quarterly report for the quarter ending June 30, 1999, for information only.

4. California Independent System Operator Corporation

[Docket No. ER99-3289-002]

Take notice that on September 27, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Notice of Implementation which was sent to Market Participants and posted on the ISO Home Page on September 24, 1999. The Notice of Implementation specifies that the software modifications required to implement the portions of Amendment No. 17 to the ISO Tariff relating to changes to the Payment Calendar, except for the software changes related to the ISO's Meter Data Acquisition System, are ready for implementation. The Notice of Implementation specifies that all changes to the Payment Calendar except for those related to the submission of meter data will become effective as of October 1, 1999.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. SOWEGA Power LLC

[Docket No. ER99-3427-000]

Take notice that on September 28, 1999, SOWEGA Power LLC amended its

application in response to Commission concerns expressed in the above-captioned docket in which SOWEGA has requested blanket approval to make sales at market-based rates from its two generators located in southwestern Georgia and waiver of certain of the Commission's regulations.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Public Service Corporation; Wisconsin Public Service Corporation and Upper Peninsula Power Company

[Docket Nos. ER99-3980-000 and ER99-3981-000]

Take notice that on September 28, 1999, Wisconsin Public Service Corporation and Upper Peninsula Power Company withdrew their filings in the above-captioned proceedings.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. AG-Energy, L.P.; Seneca Power Partners, L.P.; Sterling Power Partners, L.P.; Power City Partners, L.P.

[Docket No. ER99-4443-000]

Take notice that on September 28, 1999, AG-Energy, L.P. (AG-Energy), Seneca Power Partners, L.P. (Seneca Power Partners), Sterling Power Partners, L.P. (Sterling Power Partners), and Power City Partners, L.P. (Power City Partners) (collectively, the Applicants) submitted to the Commission for acceptance amended FERC Rate Schedules No. 2. In these amended rate schedules, Applicants request certain authority to make sales of specified ancillary services at market-based rates in the geographic region encompassed by the New York Independent System Operator (NYISO), request certain blanket authorizations concerning the sale of additional ancillary services in NYISO and ancillary services in other geographic markets as the Commission may authorize from time to time, and request waiver of the Commission's Regulations consistent with those waivers granted to entities with market-based rate authority.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Montaup Electric Company

[Docket No. ER99-4529-000]

Take notice that on September 28, 1999, Montaup Electric Company filed a supplement to its September 24, 1999 amendment to its Open Access Transmission Tariff, Original Volume No. 7.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Pool

[Docket No. ER99-4531-000]

Take notice that on September 27, 1999, the New England Power Pool (NEPOOL) Participants Committee (NPC) and Transmission Owners tendered for filing the Forty-Fifth Agreement Amending New England Power Pool Agreement (the Forty-Fifth Agreement) and additional materials, including certain non-substantive technical corrections to Attachment G of the NEPOOL Tariff, required to effect compliance with the Commission's July 30, 1999 order, *New England Power Pool*, 88 FERC ¶ 61,140.

The NPC and Transmission Owners state that copies of these materials were sent to all entities on the restricted service list maintained by the Secretary in Docket Nos. OA97-237-007, ER97-1079-006, ER97-3574-005, OA97-608-005, ER97-4421-005 and ER98-499-004, to the parties executing the April 5, 1999 settlement agreement in those dockets, to the NEPOOL Participants in accordance with NEPOOL procedures, and to the six New England state governors and regulatory commissioners.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. South Carolina Electric & Gas Company

[Docket No. ER99-4532-000]

Take notice that on September 27, 1999, South Carolina Electric & Gas Company (SCE&G), tendered for filing a service agreement establishing Dynegy Power Marketing, Inc., as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements.

Copies of this filing were served upon Dynegy Power Marketing, Inc. and the South Carolina Public Service Commission.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER99-4533-000]

Take notice that on September 27, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC), tendered for

filing an executed service agreement between COC and Koch Energy Trading, Inc. (KET), replacing the unexecuted service agreement filed on November 28, 1997 under Docket No. ER98-847-000 per COC FERC Electric Power Sales Tariff, Original Volume No. 4, which has been replaced by the COC FERC Electric Market-Based Power Sales Tariff, Original Volume No. 7-MB.

Cinergy is requesting an effective date of one day after this filing.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Central Maine Power Company

[Docket No. ER99-4534-000]

Take notice that on September 27, 1999, Central Maine Power Company (CMP), tendered for filing modifications to provisions and schedules in its open access transmission tariff to comply with the order issued by the Federal Energy Regulatory Commission (Commission) on July 30, 1999, in *New England Power Pool*, 88 FERC ¶ 61,140 (1999). In that order, the Commission approved the Comprehensive Agreement Resolving All Issues Raised In This Proceeding Except For One Issue Raised By Great Bay Power Company (Agreement), filed by the New England Power Pool (NEPOOL) on April 7, 1999, in Docket Nos. OA97-237-000, ER97-1079-000, ER97-3574-000, OA97-608-000, ER97-4421-000 and ER98-499-000.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Vermont Electric Power Company

[Docket No. ER99-4535-000]

Take notice that on September 27, 1999, Vermont Electric Power Company (VELCO), tendered for filing certain modifications to provisions and schedules in its open access transmission tariff to comply with the order issued by the Federal Energy Regulatory Commission (Commission) on July 30, 1999, in *New England Power Pool*, 88 FERC ¶ 61,140 (1999). In that order, the Commission approved the Comprehensive Agreement Resolving All Issues Raised In This Proceeding Except For One Issue Raised By Great Bay Power Company (Agreement), filed by the New England Power Pool (NEPOOL) on April 7, 1999, in Docket Nos. OA97-237-000, ER97-1079-000, ER97-3574-000, OA97-608-000, ER97-4421-000 and ER98-499-000.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. New England Power Pool

[Docket No. ER99-4536-000]

Take notice that on September 27, 1999, the New England Power Pool Participants Committee tendered for filing changes to Market Rules 6, 8 and 9.

Additionally, NEPOOL has requested a waiver of the Commission's notice requirements to permit the revisions to Market Rules 6, 8 and 9 to become effective as of September 28, 1999.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Fitchburg Gas and Electric Light Company; Concord Electric Company; Exeter & Hampton Electric Company

[Docket No. ER99-4537-000]

Take notice that on September 27, 1999, Fitchburg Gas and Electric Light Company, Concord Electric Company and Exeter & Hampton Electric Company (Companies), tendered for filing with the Federal Energy Regulatory Commission (Commission) amendments to their respective Pro Forma Open Access Transmission Tariffs. These changes are being made so that the Companies' Tariffs are consistent with the Commission's requirements in the New England Power Pool, FERC Docket Nos. OA97-237-000; ER97-1079-000; ER97-3574-000; OA97-608-000; ER97-4421-000; and ER98-499-000, Order 88 FERC ¶ 61,140 (1999), issued July 30, 1999. Fitchburg Gas and Electric Light Company also tendered for filing a Service Agreement with Pinetree Power Fitchburg Inc.

A copy of this filing was served upon all parties listed on the official service list in the respective Companies' original open access transmission tariff proceedings. Concord Electric Company and Exeter & Hampton Electric Company served a copy of the filing on the New Hampshire Public Utilities Commission. Fitchburg Gas and Electric Light Company served a copy on the Massachusetts Department of Telecommunications & Energy.

The Companies have requested a waiver of the Commission's regulations to permit an effective date of March 1, 1999, which would enable their changes to be effective on the same date as the NEPOOL Settlement Agreement effective date.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Avista Corporation

[Docket No. ER99-4538-000]

Take notice that on September 27, 1999, Avista Corporation (AVA), tendered for filing with the Federal Energy Regulatory Commission a statement of initial actual construction costs pursuant to Rate Schedule FERC No. 247.

AVA requests an effective date of July 1, 1999.

A copy of this filing has been served upon the Public Utility District No. 1 of Pend Oreille County.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-4539-000]

Take notice that on September 27, 1999, Alliant Energy Corporate Services, Inc. tendered for filing executed Service Agreements for short-term firm point-to-point transmission service and non-firm point-to-point transmission service, establishing NewEnergy, Inc., as a point-to-point Transmission Customer under the terms of the Alliant Energy Corporate Services, Inc., transmission tariff.

Alliant Energy Corporate Services, Inc., requests an effective date of September 13, 1999, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Public Service Company of New Mexico

[Docket No. ER99-4540-000]

Take notice that on September 27, 1999, Public Service Company of New Mexico (PNM), tendered for filing, a Letter Agreement (dated September 22, 1999) between PNM and Plains Electric Generation and Transmission Cooperative, Inc. (Plains) establishing an additional point of receipt for Plains at PNM's San Juan Generating Station 345kV bus on a temporary basis under Service Schedule G to the PNM/Plains Master Interconnection Agreement.

Copies of this filing have been provided to Plains and to the New

Mexico Public Regulation Commission. PNM's filing is available for inspection at its offices in Albuquerque, New Mexico.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. New York State Electric & Gas Corporation

[Docket No. ER99-4541-000]

Take notice that on September 27, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing Service Agreements between NYSEG and El Paso Power Services and Allegheny Power (Customer). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed July 9, 1997 and effective on November 27, 1997, in Docket No. ER97-2353-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of September 1, 1999, for the Service Agreements. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Boston Edison Company

[Docket No. ER99-4542-000]

Take notice that on September 27, 1999, Boston Edison Company tendered for filing a notice of cancellation of Service Agreement No. 45 under its FERC Electric Tariff No. 8. Service Agreement No. 45 is a non-firm transmission point-to-point transmission contract with Duke Energy Trading and Marketing, L.L.C. (formerly NP Energy, Inc.).

Boston Edison requests waiver of the Commission's regulations to permit a cancellation date of August 26, 1999.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-4543-000]

Take notice that on September 27, 1999, Alliant Energy Corporate Services, Inc., tendered for filing an executed Service Agreement for Network Integration Transmission Service and an executed Network Operating Agreement, establishing McGregor Municipal Utilities as a Network Customer under the terms of the Alliant Energy Corporate Services, Inc., open access transmission tariff.

Alliant Energy Corporate Services, Inc., also requests the cancellation of two prior network integration transmission service agreements and associated network operating agreements for service to McGregor Municipal Utilities.

Alliant Energy Corporate Services, Inc., requests an effective date of September 1, 1999, for the service provided to McGregor Municipal Utilities. Alliant Energy Corporate Services, Inc., accordingly, seeks waiver of the Commission's notice requirements to permit the requested effective date.

A copy of this filing has been mailed to the Illinois Commerce Commission, the Iowa Department of Commerce, the Minnesota Public Utilities Commission, and the Public Service Commission of Wisconsin.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Cinergy Services, Inc.

[Docket No. ER99-4544-000]

Take notice that on September 27, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC), tendered for filing an executed service agreement between COC and Koch Energy Trading, Inc. (KET), replacing the unexecuted service agreement filed on November 28, 1997 under Docket No. ER98-847-000 per COC FERC Electric Power Sales Tariff, Original Volume No. 4, which has been replaced by the COC FERC Electric Cost-Based Power Sales Tariff, Original Volume No. 6-CB.

Cinergy is requesting an effective date of one day after this filing.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. California Independent System Operator Corporation

[Docket No. ER99-4545-000]

Take notice that on September 27, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a proposed amendment (Amendment No. 22) to the ISO Tariff. Amendment No. 22 includes proposed changes to the ISO Tariff related to the implementation of Firm Transmission Rights, including a requirement that FTR Holders provide the ISO with information on affiliated California market participants to assist in the monitoring of the FTR market, modifications to the Existing Transmission Contract scheduling template that will provide for validation

of ETC schedules, changes required to implement the creation of a new Congestion Management Zone, changes to allocate the costs of Reliability Must-Run Units located outside the Service Area of a utility that is a party to the Transmission Control Agreement, various changes to enhance settlement and billing under the ISO Tariff that were developed through the ISO's stakeholder "Settlement Improvement Team," and certain non-substantive changes to provisions of the ISO Tariff related to Reliability Must-Run Contracts that the ISO had agreed to make in its Answer to comments on Amendment No. 15 to the ISO Tariff.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. New England Power Company

[Docket No. ER99-4546-000]

Take notice that on September 27, 1999, New England Power Company (NEP) tendered for filing a compliance filing amending NEP's open access transmission tariff, New England Power Company, FERC Electric Tariff, Original Volume No. 9 (Tariff No. 9). This filing is being made to revise Tariff No. 9 to reflect the changes made necessary by New England Power Pool's Offer of Settlement filed on April 7, 1999 in Docket Nos. OA97-237-000, et. al., which was approved by the Commission on July 30, 1999.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. New England Power Pool

[Docket No. ER99-4547-000]

Take notice that on September 27, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a compliance report in compliance with the Commission's order in *New England Power Pool*, 88 FERC ¶ 61,140 (1999).

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. PJM Interconnection, L.L.C.

[Docket No. ER99-4548-000]

Take notice that on September 28, 1999, PJM Interconnection, L.L.C. (PJM), submitted for filing an interconnection service agreement between PJM and Sithe Power Marketing, L.P.

Copies of this filing were served upon Sithe, GPU Energy, the Pennsylvania Public Utility Commission, and the New Jersey Board of Public Utilities.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Kansas City Power & Light Company

[Docket No. ER99-4549-000]

Take notice that on September 28, 1999, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated August 30, 1999, between KCPL and Reliant Energy Services, Inc.. This agreement provides for Market Based Sales Service.

KCPL proposes an effective date of August 30, 1999, and requests waiver of the Commission's notice requirement.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Idaho Power Company

[Docket No. ER99-4550-000]

Take notice that on September 28, 1999, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service between Idaho Power Company and MIECO Inc.

Idaho Power Company requests the Commission designate an effective date of September 20, 1999 and a rate schedule number for these service agreements.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Southwest Power Pool, Inc.

[Docket No. ER99-4551-000]

Take notice that on September 28, 1999, Southwest Power Pool, Inc. (SPP) tendered for filing executed service agreements for loss compensation firm service, and short-term and non-firm point-to-point transmission service under the SPP Tariff with TXU Energy Trading Company (TXU).

SPP requests an effective date of September 16, 1999 for each of these agreements.

Copies of this filing were served upon TXU.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. The United Illuminating Company

[Docket No. ER99-4552-000]

Take notice that on September 28, 1999, The United Illuminating Company (UI) tendered for filing proposed

changes to its Open Access Transmission Tariff, FERC Electric Tariff, Original Volume No. 4, as previously amended, to comply with the Commission's July 30, 1999 order approving the "Comprehensive Agreement Resolving All Issues Raised In This Proceeding Except For One Issue Raised by Great Bay Power Company" filed on April 7, 1999 by the New England Power Pool in Docket Nos. OA97-237-000, ER97-1079-000, ER97-3574-000, OA97-608-000, ER97-4421-000 and ER98-499-000, *New England Power Pool*, 88 FERC ¶ 61,140 (1999).

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Niagara Mohawk Power Corporation

[Docket No. ER99-4553-000]

Take notice that on September 28, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where Niagara Mohawk's transmission system connects to its retail distribution system East of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of September 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. PacifiCorp

[Docket No. ER99-4554-000]

Take notice that on September 28, 1999, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, the Power Sales Agreement with Hinson Power Company under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Washington Utilities and

Transportation Commission and the Public Utility Commission of Oregon.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Niagara Mohawk Power Corporation

[Docket No. ER99-4555-000]

Take notice that on September 28, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of September 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Niagara Mohawk Power Corporation

[Docket No. ER99-4556-000]

Take notice that on September 28, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's Bid Process Supplier to a point where Niagara Mohawk's transmission system connects to its retail distribution system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of September 1, 1999. Niagara

Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: October 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Dayton Power and Light Company

[Docket No. ER99-4557-000]

Take notice that on September 28, 1999, Dayton Power and Light (DP&L) tendered for filing an updated generation market power analysis.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Virginia Electric and Power Company

[Docket No. ER99-4558-000]

Take notice that on September 28, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Sempra Energy Trading Corporation under the Company's Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of September 28, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Sempra Energy Trading Corporation, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Blackstone Valley Electric Company

[Docket No. ER99-4559-000]

Take notice that on September 28, 1999 Blackstone Valley Electric Company (BVE) tendered for filing a Related Transmission Facilities Agreement (Agreement) between BVE and Lake Road Generating Company, L.P. (Lake Road). The Agreement establishes the requirements, terms and conditions for BVE to complete transmission upgrades that will enable Lake Road to operate in parallel with BVE's electrical system.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Idaho Power Company

[Docket No. ER99-4560-000]

Take notice that on September 28, 1999, Idaho Power Company filed a service agreement for firm point-to-point transmission service to Arizona Public Service Company under Idaho Power Company's transmission tariff.

The service agreement is proposed to become effective October 1, 1999.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. American Electric Power Service Corporation

[Docket No. ER99-4561-000]

Take notice that on September 29, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing an executed Firm Point-to-Point Transmission Service Agreement for The Detroit Edison Company and an executed Network Integration Transmission Service Agreement for The City of Sturgis, Michigan. Both of these agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after September 1, 1999.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: October 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. PP&L, Inc.

[Docket No. ER99-4562-000]

Take Notice that on September 29, 1999, PP&L, Inc. (PP&L) filed a Service Agreement dated September 22, 1999, with Worley and Obetz, Inc. d/b/a Advanced Energy (Advanced Energy) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds Advanced Energy as an eligible customer under the Tariff.

PP&L requests an effective date of September 29, 1999 for the Service Agreement.

PP&L states that copies of this filing have been supplied to Advanced Energy and to the Pennsylvania Public Utility Commission.

Comment date: October 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. Northeast Utilities Service Company

[Docket No. ER99-4563-000]

Take notice that on September 29, 1999, Northeast Utilities Service Company (NUSCO) tendered for filing, a Service Agreement to provide Non-Firm Point-To-Point Transmission Service to Northeast Generation Company under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to Northeast Generation Company.

NUSCO requests that the Service Agreement become effective December 1, 1999.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. Virginia Electric and Power Company

[Docket No. ER99-4564-000]

Take notice that on September 29, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing an Assignment and Assumption Agreement entered into by and among Strategic Energy, Ltd. (Assignor), Strategic Energy, LLC (Assignee) and Virginia Electric and Power Company (Virginia Power). Under this assignment, the Assignor assigns to the Assignee and the Assignee assumes all of the Assignor's rights and obligations pertaining to its Service Agreement with Virginia Power dated December 11, 1997 and accepted by Letter Order of the Commission on February 27, 1998 under Docket No. ER98-1333.

Virginia Power requests an effective date of August 31, 1999, the date of the Assignment and Assumption Agreement.

Copies of this filing were served upon Strategic Energy LLC, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: October 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

43. Central Illinois Light Company

[Docket No. ER99-4565-000]

Take notice that on September 29, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and two service agreements with two new customers, Allegheny Power Service Corporation and Southern Illinois Power Cooperative and a name change for two customers now known as Dynegy Power Marketing, Inc. and New Energy, Inc.

CILCO requested an effective date of September 1, 1999 for the new service agreements.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

44. PECO Energy Company

[Docket No. ER99-4566-000]

Take notice that on September 29, 1999, PECO Energy Company (PECO) filed under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, a Transaction Letter dated September 27, 1999 with Horizon Energy Company d/ b/a Exelon Energy (EXELON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of October 1, 1999, for the Transaction Letter.

PECO states that copies of this filing have been supplied to EXELON and to the Pennsylvania Public Utility Commission.

Comment date: October 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

45. Southern Company Services, Inc.

[Docket No. ER99-4567-000]

Take notice that on September 29, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APCo), filed an amendment to the Interconnection Agreement between Mobile Energy Services, Company, L.L.C. and APCo (APCo Rate Schedule FERC No. 170) (Agreement). The purpose of the amendment is to extend the term of the Agreement until December 31, 1999.

Comment date: October 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

46. New England Power Company

[Docket No. ER99-4568-000]

Take notice that on September 29, 1999, New England Power Company (NEP) tendered for filing with the Federal Energy Regulatory Commission:

(1) a Stipulation and Agreement between NEP and Granite State Electric Company (Granite State), the New Hampshire Public Utilities Commission and the Governor's Office of Energy and Community Services (NH Agreement); and

(2) a Stipulation and Agreement between NEP and The Narragansett Electric Company (Narragansett), the Rhode Island Public Utilities Commission and the Rhode Island Division of Public Utilities and Carriers (RI Agreement).

The NH Agreement and RI Agreement resolve all issues presented by NEP's "Reconciliation of Contract Termination Charges" to Granite State and Narragansett, respectively.

Comment date: October 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

47. Tucson Electric Power Company

[Docket No. ER99-4569-000]

Take notice that on September 29, 1999, Tucson Electric Power Company (TEP) tendered for filing one (1) service agreement for short-term firm point-to-point transmission-term firm transmission service titled: "Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Arizona Electric Power Cooperative, Inc.," dated July 19, 1999. Service under this agreement has not yet commenced.

Comment date: October 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

48. Commonwealth Atlantic Limited Partnership

[Docket No. ER99-4570-000]

Take notice that on September 29, 1999, Commonwealth Atlantic Limited Partnership (CALP), owner of a 310 MW generating facility located in the City of Chesapeake, Virginia, petitioned the Commission for acceptance of a Redetermination Agreement amending the fuel compensation pricing provisions of its Power Purchase and Operating Agreement with Virginia Electric and Power Company.

CALP requested waiver of the 60-day notice requirement and an effective date of October 1, 1999.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

49. Arizona Public Service Company

[Docket No. ER99-4577-000]

Take notice that on September 28, 1999, Arizona Public Service Company (APS), tendered for filing revisions to its Open Access Transmission Tariff needed in order to accommodate retail direct access being implemented by the Arizona Corporation Commission.

APS requests an effective date of September 29, 1999.

A copy of this filing has been served on the Arizona Corporation Commission. Copies of the filing can be viewed on APS' OASIS website, www.azps Oasis.com.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

50. Montaup Electric Company and Somerset Power, L.L.C.

[Docket No. ER99-4578-000]

Take notice that on September 29, 1999, Montaup Electric Company (Montaup), tendered for filing the First Amendment to an Interconnection Agreement between Montaup and Somerset Power, L.L.C. (Somerset). This Amendment enables Somerset to test and maintain the metering equipment.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

51. Puget Sound Energy, Inc.

[Docket No. ER99-4592-000]

Take notice that on September 30, 1999, Puget Sound Energy, Inc. tendered for filing with the Federal Energy Regulatory Commission, its quarterly report for the quarters ending March 31, 1999 and June 30, 1999.

Comment date: October 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

52. Peter E. Meier, Nancy A. Manning

[Docket Nos. ID-3237-002 and ID-3425-000]

Take notice that on September 28, 1999, the above named individuals filed with the Federal Energy Regulatory Commission an application for authority to hold interlocking positions in Logan Generating Company, L.P., with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814.

Comment date: October 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-26424 Filed 10-8-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

October 5, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No:* 2459-093.

c. *Dated Filed:* September 16, 1999.

d. *Applicants:* West Penn Power Company, Energy Subsidiary, and Allegheny Energy Supply Company, L.L.C.

e. *Name and Location of Project:* The Lake Lynn Project is on the Cheat River in Monongalia County, West Virginia and Fayette County, Pennsylvania. The project does not occupy federal or tribal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contacts:* Ms. Ann M. Wohlgenuth, Allegheny Energy Service Corporation, 800 Cabin Drive, Greensburg, PA 15601, (724) 838-5674, Mr. David C. Benson, Allegheny Energy Supply, RR 12, Box 1000, Roseytown Road, Greensburg, PA 15601, (724) 853-3790, and Mr. John A. Whittaker, IV, Winston & Strawn, 1400 L Street, NW, Washington, DC 20005, (202) 371-5766.

h. *FERC Contact:* Any questions on this notice should be addressed to James Hunter at (202) 219-2839, or e-mail address, james.hunter@ferc.fed.us.

i. *Deadline for filing comments and or motions:* November 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project number (P-2459-093) on any comments or motions filed.

j. *Description of Proposal:* Applicants propose a transfer of the license for Project No. 2459 from West Penn Power Company to Energy Subsidiary, a soon to be formed wholly-owned subsidiary, and they to Allegheny Energy Supply Company, L.L.C., a soon to be formed