

FOR FURTHER INFORMATION CONTACT:
Bonnie Edgerly, Land Law Examiner,
California State Office (916) 978-4370.

Dated: September 30, 1999.

Sean E. Hagerty,

*Acting Chief, Branch of Energy, Mineral
Science, and Adjudication.*

[FR Doc. 99-26248 Filed 10-7-99; 8:45 am]

BILLING CODE 4310-40-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CA920-1310-EI: CACA 39407]

California: Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Under the provisions of Public Law 97-451, a petition for reinstatement of oil and gas lease CACA 39407 for lands in Kern County, California, was timely filed and was accompanied by all the required rentals and royalties accruing from May 1, 1999, the date of termination.

No valid lease has been issued affecting the lands. The lessee has agreed to amend lease terms for rentals and royalties at the rate of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice.

The lessee has met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease CACA 39407 effective May 1, 1999, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

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[FR Doc. 99-26249 Filed 10-7-99; 8:45 am]

BILLING CODE 4310-40-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-920-1310-01; WYW133228]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW133228 for lands in Washakie County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW133228 effective July 1, 1999, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Theresa M. Stevens,

Acting Chief, Leasable Minerals Section.

[FR Doc. 99-26240 Filed 10-7-99; 8:45 am]

BILLING CODE 4310-22-M

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Alaska Arctic Pipeline Workshop

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of public workshop.

SUMMARY: This notice announces a public workshop to be conducted by the Center for Cold Ocean Resources and Engineering (C-CORE), St. John's, Newfoundland, Canada, under sponsorship of MMS to facilitate the exchange of technical information on Arctic offshore pipelines. The objective of the workshop is to bring together a group of experts with skills related to offshore pipeline design, operation, maintenance, and inspection, to examine the current state of practice for Arctic pipeline alternatives under consideration for Alaska's offshore oil and gas reserves.

DATES: The public workshop will be held on November 8 and 9, 1999, from

8:30 a.m. to 5:30 p.m., each day, at the location listed in the address section.

ADDRESSES: The workshop will be held in the ballroom of The Hotel Captain Cook, 939 West Fifth Avenue, Anchorage, Alaska 99501. Phone: (907) 276-6000, Email:

info@captaincook.com, Reservations: 1-800-323-7500 (Preferred Hotels) or 1-800-843-1950 (Hotel Captain Cook).

FOR FURTHER INFORMATION CONTACT: Mr. Robert W. Smith, MMS, Engineering and Research Branch, phone: (703) 787-1580, fax: (703) 787-1549, or email: robert.w.smith@mms.gov. For registration, please see below.

SUPPLEMENTARY INFORMATION: MMS issued the Record of Decision and Approval Letter for the Development and Production Plan (DPP) for the BP Exploration Alaska Northstar Project on September 3, 1999. The approval covered the Federal portion of the joint State/Federal project, and is the first development plan approved for the Federal OCS offshore Alaska. The DPP provides for drilling up to seven wells from the Northstar Island into two OCS leases. MMS is reviewing the proposed Liberty DPP for a facility on the Beaufort Sea OCS. BP Exploration (Alaska) Inc. submitted the plan and the associated Oil Spill Contingency Plan (OSCP) to MMS in February 1998. The Liberty development project is located in the Beaufort Sea approximately 20 miles east of Prudhoe Bay. The DPP and associated OSCP are presently under regulatory and environmental review.

As a result of these two offshore developments, MMS awarded a research effort titled "An Engineering Assessment Of Double Wall Versus Single Wall Designs For Offshore Pipelines In An Arctic Environment" to C-CORE, St. John's, Newfoundland, Canada, to independently evaluate specific pipeline alternatives. In an effort to further develop an understanding of Arctic offshore pipeline issues, this workshop was initiated as part of the research effort to facilitate the exchange of information between the public, engineering community and regulatory agencies. Below is a preliminary agenda.

Preliminary Agenda

Introduction

Overview of Arctic offshore activities and current MMS initiatives.

Objectives of workshop

Challenges for Arctic Offshore Pipeline Developments

To set scene and focus for workshop discussions

Arctic Offshore Pipelines Comparative Assessment

- Project overview
- Pipeline Design, Construction and Operation
- Comparison of strain and stress criteria
 - Northstar & Liberty Pipelines (Heavy wall Pipelines)
 - Colville River Crossing Cased Pipeline
 - Cook Inlet Pipelines
- Pipeline Technology
- Pipeline configuration alternatives—overview
 - Insulated Pipe-in-pipe (as used in deepwater Gulf of Mexico)
 - Flexible Pipe (as used for flexible rises and jumpers on subsea pipelines)
 - Pipe Bundles, including BPX Troika
 - Petrochemical applications (for containment)
- Pipeline Operational Monitoring Technology
- LEOS leak detection system
 - SCADA based detection technology
 - Position monitoring by pigging
 - Monitoring & leak detection with smart pigging
- Pipeline Risk Analysis
- PIRAMID Program
 - Pipeline defect assessment
 - Risk management system
 - RAM Pipe, inc corrosion
 - Life cycle costs vs. perceived risk
- Regulations Panel Discussions
- This session will have the regulatory agencies (responsible for reviewing and monitoring pipeline-related functions) making presentations about their regulatory requirements.
- Department of Transportation
 - Alaska Department of Environmental Conservation
 - State Pipeline Coordinator's Office
 - Minerals Management Service
- Breakout sessions for discussion (3 or 4 groups)
- Consensus building of appropriate technologies & techniques for Arctic offshore pipelines.
- Summary & Concluding Remarks
- Including discussion leader summaries.

Registration: The workshop will not have a registration fee. However, to assess the probable number of attendees, MMS asks attendees to register by contacting Dr. Ryan Phillips, C-CORE Workshop Coordinator at: (709) 737-8354, fax: (709) 737-4706, or email: ryanp@morgan.ucs.mun.ca.

Dated: September 30, 1999.

E.P. Danenberger,

Chief, Engineering and Operations Division.

[FR Doc. 99-26243 Filed 10-7-99; 8:45 am]

BILLING CODE 4310-MR-U

DEPARTMENT OF THE INTERIOR

National Park Service

National Preservation Technology and Training Board; Meeting

AGENCY: National Park Service, Department of the Interior.

ACTION: Notice of meeting of the National Preservation Technology and Training Board.

Notice is hereby given in accordance with the Federal Advisory Committee Act, 5 U.S.C. Appendix (1988), that the National Preservation Technology and Training Board will meet on November 8, 9, and 10, 1999, in New Orleans, Louisiana.

The Board was established by Congress to provide leadership, policy advice, and professional oversight to the National Center for Preservation Technology and Training, as required under the National Historic Preservation Act of 1966, as amended (16 U.S.C. 470).

The Board will meet in a meeting room on the 11th floor of the Pan-American Life Insurance Company building, 601 Poydras Street in New Orleans. Matters to be discussed will include, officer and committee reports; Northwestern University report; staff program updates; the establishment of non-Federal support for the Center's programs; budget review; grant program, cooperating organizations, task forces reports on NCPTT development and systems, and Millennium projects.

Monday, November 8 the meeting will start at 9 a.m. and end at 5 p.m. On Tuesday, November 9 the meeting will start at 9 a.m. and end at 5 p.m. On Wednesday, November 10, the meeting will be begin at 8:30 a.m. and end at 11:30 a.m. Meetings will be open to the public. However, facilities and space for accommodating members of the public are limited and persons will be accommodated on a first-come, first-served basis. Any member of the public may file a written statement concerning the matters to be discussed with Dr. Elizabeth A. Lyon, Chair, National Preservation Technology and Training Board, P.O. Box 1269, Flowery Branch, Georgia 30542.

Persons wishing more information concerning this meeting, or who wish to submit written statements, may do so by contacting Mr. E. Blaine Cliver, Chief, HABS/HAER, National Park Service, 1849 C Street NW, Washington, DC 20240, telephone: (202) 343-9573. Draft summary minutes of the meeting will be available for public inspection about eight weeks after the meeting at the

office of the Preservation Assistance Division, Suite 200, 800 North Capitol Street, Washington, DC.

Dated: October 4, 1999.

E. Blaine Cliver,

Chief, HABS/HAER, Designated Federal Official, National Park Service.

[FR Doc. 99-26392 Filed 10-7-99; 8:45 am]

BILLING CODE 4310-70-P

DEPARTMENT OF LABOR

Employment and Training Administration

[TA-W-36,019]

Georgia-Pacific Corporation, Bemidji Hardboard Plant, Bemidji, MN; Notice of Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on April 12, 1999 in response to a worker petition which was filed on behalf of workers at Georgia-Pacific Corporation, Bemidji Hardboard Plant, Bemidji, Minnesota.

The petitioner has requested that the petition be withdrawn. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed at Washington, DC this 16th day of September 1999.

Grant D. Beale,

Program Manager, Office of Trade Adjustment Assistance.

[FR Doc. 99-26364 Filed 10-7-99; 8:45 am]

BILLING CODE 4510-30-M

DEPARTMENT OF LABOR

Employment and Training Administration

Investigations Regarding Certifications of Eligibility To Apply for Worker Adjustment Assistance

Petitions have been filed with the Secretary of Labor under Section 211(a) of the Trade Act of 1974 ("the Act") and are identified in the Appendix to this notice. Upon receipt of these petitions, the Director of the Office of Trade Adjustment Assistance, Employment and Training Administration, has instituted investigations pursuant to Section 221(a) of the Act.

The purpose of each of the investigations is to determine whether the workers are eligible to apply for adjustment assistance under Title II, Chapter 2, of the Act. The investigations will further relate, as appropriate, to the determination of the date on which total or partial separations began or