

Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-25503 Filed 9-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-236-000, et al.]

Armstrong Energy LLC, et al.; Electric Rate and Corporate Regulation Filings

September 27, 1999.

Take notice that the following filings have been made with the Commission:

1. Armstrong Energy LLC

[Docket No. EG99-236-000]

Take notice that on September 22, 1999, Armstrong Energy LLC (Armstrong) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Armstrong is owned by Dominion Armstrong, Inc., a Delaware corporation, and CNG Power Services Corporation, also a Delaware corporation. Dominion Armstrong, Inc. is a wholly owned subsidiary of Dominion Energy, Inc. which in turn is a wholly owned subsidiary of Dominion Resources, Inc. CNG Power Services Corporation is a wholly owned subsidiary of Consolidated Natural Gas Company, a Delaware corporation. Armstrong will be engaged directly and exclusively in the business of developing eligible facilities that it will own and/or operate and from which it will sell electric energy at wholesale.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Troy Energy LLC

[Docket No. EG99-237-000]

Take notice that on September 22, 1999, Troy Energy LLC (Troy) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Troy is owned by Dominion Troy, Inc., a Delaware corporation, and CNG Power Services Corporation, also a Delaware corporation. Dominion Troy, Inc. is a wholly owned subsidiary of Dominion Energy, Inc. which in turn is a wholly owned subsidiary of Dominion Resources, Inc. CNG Power Services Corporation is a wholly owned subsidiary of Consolidated Natural Gas Company, a Delaware corporation. Troy will be engaged directly and exclusively in the business of developing eligible facilities that it will own and/or operate and from which it will sell electric energy at wholesale.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Jefferson Energy LLC

[Docket No. EG99-238-000]

Take notice that on September 22, 1999, Jefferson Energy LLC (Jefferson) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Jefferson is owned by Dominion Jefferson, Inc., a Delaware corporation, and CNG Power Services Corporation, also a Delaware corporation. Dominion Jefferson, Inc. is a wholly owned subsidiary of Dominion Energy, Inc. which in turn is a wholly owned subsidiary of Dominion Resources, Inc. CNG Power Services Corporation is a wholly owned subsidiary of Consolidated Natural Gas Company, a Delaware corporation. Jefferson will be engaged directly and exclusively in the business of developing eligible facilities that it will own and/or operate and from which it will sell electric energy at wholesale.

Comment date: October 18, 1999, in accordance with Standard E at the end of this notice.

4. Pleasant Energy LLC

[Docket No. EG99-239-000]

Take notice that on September 22, 1999, Pleasants Energy LLC (Pleasants) filed with the Federal Energy Regulatory Commission an application for

determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Pleasants is owned by Dominion Pleasants, Inc., a Delaware corporation, and CNG Power Services Corporation, also a Delaware corporation. Dominion Pleasants, Inc. is a wholly owned subsidiary of Dominion Energy, Inc. which in turn is a wholly owned subsidiary of Dominion Resources, Inc. CNG Power Services Corporation is a wholly owned subsidiary of Consolidated Natural Gas Company, a Delaware corporation. Pleasants will be engaged directly and exclusively in the business of developing eligible facilities that it will own and/or operate and from which it will sell electric energy at wholesale.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. PP&L Great Works, LLC

[Docket No. EG99-240-000]

Take notice that on September 23, 1999, PP&L Great Works, LLC (Great Works), with its principal place of business at 11350 Random Hills Road, Suite 400, Fairfax, VA 22030, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations and Section 32 of the Public Utility Holding Company Act of 1935 as amended. Great Works is a wholly-owned indirect subsidiary of PP&L Resources, Inc. Great Works will own and operate a hydroelectric generating facility located on the Penobscot River in Old Town, Maine and will sell electricity exclusively at wholesale.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. UGI Development Company

[Docket No. EG99-241-000]

Take notice that on September 23, 1999, UGI Development Company filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

UGI Development Company is a wholly owned subsidiary of UGI Utilities, Inc. formed under the laws of the State of Pennsylvania for the

primary purpose of owning and operating the Hunlock Power Station, a coal-fire electric generation facility with a continuous net capacity of 43 MW located at Hunlock Creek, Pennsylvania and owning a 1.11% interest in the Conemaugh Power Station, a coal-fired electric generation facility consisting of two 850 MW units located near Indiana, Pennsylvania.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Shamrock Trading, LLC

[Docket No. ER98-3526-004]

Take notice that on September 24, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only.

8. MidAmerican Energy Company

[Docket No. ER99-4496-000]

Take notice that on September 22, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Suite 800, Des Moines, Iowa 50303 tendered for filing a rate schedule change consisting of the Second Amendment dated August 27, 1999 to the Electric Interconnection Agreement dated November 1, 1991 and entered into by a predecessor of MidAmerican with Northwest Iowa Power Cooperative (NIPCO).

MidAmerican states that the Second Amendment provides for an additional point of interconnection at the MidAmerican Hospers Substation. MidAmerican proposes that the Second Amendment become effective on the sixtieth day after the date of filing.

Copies of the filing were served on representatives of NIPCO, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER99-4497-000]

Take notice that on September 22, 1999, Northeast Utilities Service Company (NUSCO) tendered for filing, Service Agreement to provide Non-Firm Point-To-Point Transmission Service to North Carolina Electric Membership Corporation under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to North Carolina Electric Membership Corporation.

NUSCO requests that the Service Agreement become effective October 1, 1999.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Utilities Service Company

[Docket No. ER99-4498-000]

Take notice that on September 22, 1999, Northeast Utilities Service Company (NUSCO), on tendered for filing, a Service Agreement to provide Firm Point-To-Point Transmission Service to North Carolina Electric Membership Corporation under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to North Carolina Electric Membership Corporation.

NUSCO requests that the Service Agreement become effective October 1, 1999.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice:

11. PP&L, Inc.

[Docket No. ER99-4499-000]

Take notice that on September 22, 1999, PP&L, Inc. (PP&L) filed a Service Agreement dated August 6, 1999 with OGE Energy Resources (OGE) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds OGE as an eligible customer under the Tariff.

PP&L requests an effective date of September 22, 1999 for the Service Agreement.

PP&L states that copies of this filing have been supplied to OGE and to the Pennsylvania Public Utility Commission.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk

[Docket No. ER99-4500-000]

Take notice that on September 22, 1999, Niagara Mohawk filed a Notice of Cancellation of its Form Transmission Service Agreement, designated at FERC Rate Schedule No. 199, effective November 1, 1989, and any supplements thereto with Cornwall Street Railway Light and Power Company Limited, operating as Cornwall Electric (CE).

The cancellation is effective March 5, 1999.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. New Century Services, Inc.

[Docket No. ER99-4501-000]

Take notice that on September 22, 1999, New Century Services, Inc., on behalf of Public Service Company of Colorado (PSCo), filed the Power Sale Agreement between UtiliCorp United Inc., d.b.a. WestPlains Energy—Colorado Division (UtiliCorp) and PSCo (Agreement). The Agreement provides for the sale of capacity and energy by PSCo to UtiliCorp at negotiated rates, terms, and conditions for the period January 1, 2002 through December 31, 2006.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of the notice.

14. Central Power and Light Company

[Docket No. ER99-4502-000]

Take notice that on September 22, 1999, Central Power and Light Company (CPL) submitted for filing an Interconnection Agreement, dated September 2, 1998, between CPL and South Texas Electric Cooperative, Inc. (STEC) and an interconnection agreement, dated December 11, 1980 between CPL and STEC. The September 2, 1998 Interconnection Agreement supersedes a number of present interconnections and interchange agreements between CPL, STEC and, in some instances, Medina Electric Cooperative, Inc. (Medina), including the December 11, 1980 interconnection agreement.

CPL seeks an effective date of September 2, 1998 for the September 2, 1998 Interconnection Agreement and of December 11, 1980 for the December 11, 1980 interconnection agreement, and, accordingly, seeks waiver of the Commission's notice requirements.

CPL served copies of the filing on STEC, Medina and the Public Utility Commission of Texas.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Boston Edison Company

[Docket No. ER99-4518-000]

Take notice that on September 22, 1999, Boston Edison Company filed its quarterly transaction report.

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Alcoa Power Generating Inc., et al.

[Docket No. OA99-3-000]

Take notice that on September 13, 1999, Alcoa Power Generating Inc., on behalf of its power subsidiaries, Tapoco, Inc., Yadkin, Inc., Alcoa Generating Corporation, Long Sault, Inc., and

Colockum Transmission Company, Inc. filed standards of conduct under Order Nos. 889 *et seq.*¹

Comment date: October 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-25584 Filed 9-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4055-024 Idaho]

Vernon Ravenscroft; Notice of Availability of Final Environmental Assessment

September 27, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Hydropower Licensing has reviewed the application requesting the Commission's authorization to amend the Ravenscroft Ranch Project's exemption. The amendment would increase the crest elevation of the canal spillway by six inches and the height of the operating

penstock intake structures by two feet and would also increase the operating water level on the project canal by six inches. The Ravenscroft Ranch Project is located on the Malad River, in Gooding County, Idaho.

The Office of Hydropower Licensing has prepared a final Environmental Assessment (FEA) finding that approval of the proposed amendment would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, N.E., Washington, DC 20426, or by calling (202) 208-1371. The FEA also may be viewed on the Web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance. For further information, please contact Sean Murphy at (202) 219-2974.

David P. Boergers,

Secretary.

[FR Doc. 99-25589 Filed 9-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-284-000]

Koch Gateway Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Index 1 Pipeline and Laterals Abandonment Project and Request for Comments on Environmental Issues

September 27, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Index 1 Pipeline and Laterals Abandonment Project by Koch Gateway Pipeline Company (Koch) in Kaufman, Dallas and Tarrant Counties, Texas.¹ The project would involve abandonment of about 101.6 miles of various diameter pipeline and appurtenances. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

Summary of the Proposed Project

Koch Gateway pipeline Company (Koch) wants to abandon in place its Index 1 Pipeline System and

appurtenant facilities in Kaufman, Dallas, and Tarrant Counties, Texas because continued operation and maintenance of the pipeline system is neither economically feasible nor desirable due to the age of the pipeline and U.S. Department of Transportation class locations changes resulting from adjacent development. Koch seeks authority to:

- abandon in place about 72.4 miles of 10-, 16-, 18-, and 20-inch-diameter Index 1 pipeline in Kaufman, Dallas, and Tarrant Counties, Texas;
- abandon in place the following lateral pipelines totaling about 29.2 miles in Dallas and Tarrant Counties, Texas:
 - 7.3 miles of 12-inch-diameter Index 1-31 pipeline;
 - 0.9 miles of 18-inch-diameter Index 1-32 pipeline;
 - 5.6 miles of 20-inch-diameter Index 1-37 pipeline;
 - 10.6 miles of 16-inch-diameter Index 4 pipeline;
 - 4.7 miles of 20-inch-diameter Index 6 pipeline; and
 - 0.1 miles of 4-inch-diameter Index 808 pipeline.
- Replace and run pigs at 39 launching and receiving facilities on the pipelines proposed for abandonment; and
- abandon by removal appurtenant facilities consisting of 6 meter stations, 39 blow-off assemblies, 12 by-pass valves, 15 block valves, 8 tap valves, 40 segments of pipeline of various diameters totaling about 429 feet, about 1,690 feet of pipeline of various diameters at four waterbody crossings, 63 farm taps, 5 industrial taps, and certain other minor facilities.

The location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Installation and operation of the pig launching and receiving facilities, the cutting and capping of the pipelines proposed for abandonment in place, and abandonment by removal of the appurtenant facilities would require the digging of about 48 bell-holes of various sizes, that would disturb a total of about 0.32 acre on existing Koch right-of-way. Upon the grant of abandonment, all project related rights-of-way would revert to the landowners.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC, 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

¹ Open Access Same-Time Information System (Formerly Real-Time Information network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-1996 ¶ 31,035 (April 24, 1996); Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), III FERC Stats. & Regs. ¶ 31,253 (November 25, 1997).

¹ Koch's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.