

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-24863 Filed 9-23-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-224-000, et al.]

#### Midwest Generation, LLC et al; Electric Rate and Corporate Regulation Filings

September 17, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Midwest Generation, LLC

[Docket No. EG99-224-000]

Take notice that on September 10, 1999, Midwest Generation, LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and/or operating 9,287 MW of generating capacity in Illinois being acquired from Commonwealth Edison Company.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Collins Trust I

[Docket No. EG99-225-000]

Take notice that on September 10, 1999, Collins Trust I filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a business trust created pursuant to the laws of the State of Delaware that will be engaged directly and exclusively in holding an undivided interest in a 2,698 MW dual-fired eligible facility in Morris, Illinois. The facility will be leased by applicant and other owners to

Collins Holdings EME, LLC, which in turn will lease the facility to Midwest Generation, LLC, which will operate the facility as an exempt wholesale generator.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 3. Collins Trust II

[Docket No. EG99-226-000]

Take notice that on September 10, 1999, Collins Trust II filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a business trust created pursuant to the laws of the State of Delaware that will be engaged directly and exclusively in holding an undivided interest in a 2,698 MW dual-fired eligible facility in Morris, Illinois. The facility will be leased by applicant and other owners to Collins Holdings EME, LLC, which in turn will lease the facility to Midwest Generation, LLC, which will operate the facility as an exempt wholesale generator.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. Collins Trust III

[Docket No. EG99-227-000]

Take notice that on September 10, 1999, Collins Trust III filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a business trust created pursuant to the laws of the State of Delaware that will be engaged directly and exclusively in holding an undivided interest in a 2,698 MW dual-fired eligible facility in Morris, Illinois. The facility will be leased by applicant and other owners to Collins Holding EME, LLC, which in turn will lease the facility to Midwest Generation, LLC, which will operate the facility as an exempt wholesale generator.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. Collins Trust IV

[Docket No. EG99-228-000]

Take notice that on September 10, 1999, Collins Trust IV filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a business trust created pursuant to the laws of the State of Delaware that will be engaged directly and exclusively in holding an undivided interest in a 2,698 MW dual-fired eligible facility in Morris, Illinois. The facility will be leased by applicant and other owners to Collins Holdings EME, LLC, which in turn will lease the facility in Midwest Generation, LLC, which will operate the facility as an exempt wholesale generator.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 6. JPower Inc. and Fortistar Power Marketing LLC

[Docket Nos. ER95-1421-013 and ER98-3393-003]

Take notice that on September 10, 1999, the above-mentioned power marketers filed a quarterly report with the Commission in the above-mentioned proceedings for information only.

##### 7. Amerada Hess Corporation and Advantage Energy, Inc.

[Docket Nos. ER97-2153-009 and ER97-2758-007]

Take notice that on September 17, 1999, the above-mentioned power marketers filed filing quarterly reports with the Commission in above-referenced proceedings for information only.

##### 8. Mobile Energy LLC

[Docket No. QF96-103-002]

Take notice that on September 10, 1999, Mobil Energy LLC filed an amendment to their application filed on August 31, 1999.

*Comment date:* October 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 9. AES Placerita

[Docket No. EG99-231-000]

Take notice that on September 15, 1999, AES Placerita, Inc., 20885 Placerita Canyon Road, Newhall, CA 91321 (AESPL), filed with the Federal Energy Regulatory Commission (Commission) an application for

determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

AESPL states that it is a corporation organized and existing under the laws of the State of Delaware. AESPL indicates that it is engaged directly and exclusively in the business of owning and operating all or part of three cogeneration facilities located in the City of Santa Clarita, California and selling electric energy at wholesale.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **10. AES Red Oak, L.L.C.**

[Docket No. EG99-229-000]

Take notice that on September 13, 1999, AES Red Oak, L.L.C. which is developing a generating facility in Sayerville, New Jersey filed with the Federal Energy Regulatory Commission an application for a determination of Exempt Wholesale Generator status pursuant to Part 365 of the Commission's regulations.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **11. Northbrook New York, LLC**

[Docket No. EG99-230-000]

Take notice that on September 14, 1999, Northbrook New York, LLC (Applicant), with its principal office at 225 West Wacker Driver, Chicago, Illinois 60606, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and Part 365 of the Commission's regulations.

Applicant states that it will own and operate the approximately 35 megawatt (net) Glen Park Hydroelectric Project, FERC Project No. 4796, located in the Village of Glen Park, Jefferson County, New York, and will sell electric energy exclusively at wholesale.

*Comment date:* October 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **12. South Carolina Electric & Gas Company**

[Docket No. ER99-4422-00]

Take notice that on September 10, 1999, South Carolina Electric & Gas

Company (SGE&G), tendered for filing proposed changes to its Pro Forma Open Access Transmission Tariff. The filing would change the tariff to include language required by the Commission's Order No. 888-A, to reflect current addresses on certain forms, and to amend provisions appearing in Schedules 7 and 8.

*Comment date:* September 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Northern Indiana Public Service Company**

[Docket No. ER99-4416-000]

Take notice that on September 10, 1999, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with Transalta Energy Marketing (U.S.) Inc. (Transalta).

Northern Indiana has requested an effective date of July 13, 1999.

Copies of this filing have been sent to Transalta, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

*Comment date:* September 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Allegheny Power**

[Docket No. ER99-1141-001]

Take notice that on September 13, 1999, Allegheny Power on behalf of Monongahela Power Company tendered for filing a summary of refunds to West Virginia Wholesale Customers.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Entergy Services, Inc.**

[Docket No. ER99-2854-000]

Take notice that on September 13, 1999, Entergy Services, Inc. (Entergy Services), as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing certain corrections to the 1999 annual rate redetermination for Entergy Services' Open Access Transmission Tariff.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Niagara Mohawk Power Corporation and Rochester Gas & Electric Corporation**

[Docket No. ER99-3539-000]

Take notice that on September 13, 1999, Niagara Mohawk Power Corporation and Rochester Gas and

Electric Corporation tendered for filing, under Sections 205 and 206 of the Federal Power Act, an Amendment to their July 9, 1999 filing amending Niagara Mohawk's Rate Schedule No. 176. This America Filing is designed to respond to the Deficiency Letter which the Commission issued in this docket on August 12, 1999, in response to the original July 9, filing.

A copy of this filing has been served upon the Public Service Commission of the State of New York.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **17. InPower Marketing Group**

[Docket No. ER99-3964-000]

Take notice that on September 13, 1999, InPower Marketing Corp. (InPower), tendered for filing proposed changes in its FERC No. 1 Rate Schedule. The proposed changes would clarify the business activities of InPower, the ownership of InPower, affiliates of InPower, and the business activities of InPower owners and affiliates. The proposed changes are the result of a deficient submittal of the original filing.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Virginia Electric and Power Company**

[Docket No. ER99-4154-000]

Take notice that on August 20, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an unexecuted Service Agreement for Firm Point-to-Point Transmission Service with Coral Power L.L.C., under the Company's Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of July 23, 1999, the date service was first provided.

Copies of the filing were served upon Coral Power L.L.C., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **19. California Independent System Operator Corporation**

[Docket No. ER99-4417-000]

Take notice that on September 10, 1999, the California Independent

System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and AES Placerita, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on AES Placerita, Inc. and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective August 31, 1999.

*Comment date:* September 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **20. California Independent System Operator Corporation**

[Docket No. ER99-4418-000]

Take notice that on September 10, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the ISO and AES Placerita, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on AES Placerita, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective August 31, 1999.

*Comment date:* September 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **21. Portland General Electric Company**

[Docket No. ER99-4419-000]

Take notice that on September 10, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff First Revised Volume No. 8, Docket No. OA96-137-000), executed Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service with Chelan County PUD.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective August 15, 1999.

A copy of this filing was caused to be served upon Chelan County PUD, as noted in the filing letter.

*Comment date:* September 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **22. Duquesne Light Company**

[Docket No. ER99-4423-000]

Take notice that on September 13, 1999, Duquesne Light Company

(Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with TransAlta Energy Marketing, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of September 10, 1999.

Copies of this filing were served upon Customer.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **23. Portland General Electric Company**

[Docket No. ER99-4425-000]

Take notice that on September 13, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff First Revised Volume No. 8, Docket No. OA96-137-000), executed Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service with City of Tacoma Department of Public Utilities.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective August 15, 1999.

A copy of this filing was caused to be served upon City of Tacoma Department of Public Utilities, as noted in the filing letter.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **24. Portland General Electric Company**

[Docket No. ER99-4426-000]

Take notice that on September 13, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff First Revised Volume No. 8, Docket No. OA96-137-000), executed Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service with Seattle City Light.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective August 23, 1999.

A copy of this filing was caused to be served upon Seattle City Light, as noted in the filing letter.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **25. Consumers Energy Company**

[Docket No. ER99-4433-000]

Take notice that on September 13, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for unbundled wholesale power service with Wisconsin Electric Power Company, TransAlta Energy Marketing (U.S.) Inc. and Carolina Power & Light Company pursuant to Consumers' Market Based Power Sales Tariff accepted for filing in Docket No. ER98-4421-000.

Copies of the filing have been served on the Michigan Public Service Commission and the customers under the respective service agreements.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **26. Duquesne Light Company**

[Docket No. ER99-4424-000]

Take notice that on September 13, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with New Energy Partners, L.L.C. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of September 10, 1999.

Copies of this filing were served upon Customer.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **27. Florida Power & Light Company**

[Docket No. ER99-4427-000]

Take notice that on September 13, 1999, Florida Power & Light Company (FPL), tendered for filing a Service Agreement with The Legacy Energy Group, LLC for service pursuant to Tariff No. 1 for Sales of Power and Energy by Florida Power & Light and a Service Agreement with The Legacy Energy Group, LLC for service pursuant to FPL's Market Based Rates Tariff.

FPL requests that the Service Agreements be made effective on August 18, 1999.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**28. American Electric Power Service Corporation**

[Docket No. ER99-4428-000]

Take notice that on September 13, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing blanket service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff) and letters of assignment under the Power Sales Tariff. The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit the service agreements and assignments to be made effective as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**29. Entergy Services, Inc.**

[Docket No. ER99-4429-000]

Take notice that on September 13, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), tendered for filing the Sixth Amendment to the Power Agreement between Entergy Arkansas and the City of North Little Rock, Arkansas (City) dated August 26, 1999 which establishes a new point of delivery at the City's Dixie Substation.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**30. Entergy Services, Inc.**

[Docket No. ER99-4430-000]

Take notice that on September 13, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), tendered for filing the Sixth Amendment to the Power Agreement between Entergy Arkansas and the City of North Little Rock, Arkansas (City) dated August 26, 1999 which establishes a new point of delivery at the City's Dixie Substation.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**31. Cinergy Services, Inc.**

[Docket No. ER99-4431-000]

Take notice that on September 10, 1999, Cinergy Services, Inc., collectively as agent for and on behalf of its utility

operating company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Resale, Assignment or Transfer of Transmission Rights and Ancillary Service Rights Tariff (the Tariff) entered into between Cinergy and TransAlta Energy Marketing (U.S.) Inc. (TEMUS).

Cinergy and TEMUS are requesting an effective date of one day after the filing.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**32. Illinois Power Company**

[Docket No. ER99-4432-000]

Take notice that on September 13, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62522, tendered for filing a Netting Agreement between Louisville Electric & Gas Company/Kentucky Utilities Company (LG&E/KU) and Illinois Power. The Netting Agreement principally provides that, during each month in which payments for wholesale power services are due, Illinois Power and LG&E/KU will net the amounts owed by each party to the other, such that the only payment to be made will be by the party owing the difference between the two amounts.

Illinois Power has requested an effective date of September 1, 1999.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**33. AG-Energy, L.P., Seneca Power Partners, L.P., Sterling Power Partners, L.P. and Power City Partners, L.P.**

[Docket No. ER99-4443-000]

Take notice that on September 13, 1999, AG-Energy, L.P. (AG-Energy), Seneca Power Partners, L.P. (Seneca Power Partners), Sterling Power Partners, L.P. (Sterling Power Partners), and Power City Partners, L.P. (Power City Partners) (collectively, the Applicants), petitioned the Commission for acceptance of the Applicants proposed FERC Rate Schedules No. 2. Applicants request certain authority to make sales of ancillary services for resale at market-based rates within the markets administered by the New York Independent System Operator (New York ISO). Applicants also request certain blanket authorizations, and waiver of certain of the Commission's Regulations.

*Comment date:* October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-24901 Filed 9-23-99; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

September 20, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

*a. Application Type:* Amendment of Licenses.

*b. Project Nos.:* 1869-037, 2188-044, 2301-015.

*c. Date Filed:* August 31, 1999.

*d. Applicants:* The Montana Power Company (MPC) and PP&L Montana, L.L.C. (PPLM).

*e. Names of Projects:* Thompson Falls, Missouri Madison, and Mystic Lake.

*f. Location:* The Thompson Falls project is located on the Clark Fork River in Sander County, Montana. The Missouri-Madison project is on the Missouri and Madison Rivers in Cascade, Gallatin, Lewis and Clark and Madison Counties, Montana. The Mystic Lake project is on West Rosebud Creek in Custer National Forest and Stillwater County, Montana.

*g. Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

*h. Applicant's Contacts:* For MPC, Michael P. Manion, 40 East Broadway, Butte, MT 59701, (406) 497-2456; for