

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-24619 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

September 15, 1999.

a. *Type of Application:* Major License.

b. *Project No.:* P-2631-007.

c. *Date Filed:* August 31, 1999.

d. *Applicant:* International Paper Company.

e. *Name of Project:* Woronoco Hydroelectric Project.

f. *Location:* On the Westfield River in the Town of Russell, Hampden County, Massachusetts.

g. *File Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:*

Ted Lewellyn, P.E., International Paper Company, Paper Mill Road, Millers Falls, MA 01349, (413) 659-2337

Michael K. Chapman, Esq., International Paper Company, 6400 Poplar Avenue, Memphis, TN 38197, (901) 763-5888

Jon Christensen, Kleinschmidt Associates, 75 Main Street, Pittsfield, ME 04967, (207) 487-3328

i. *FERC Contact:* Allan Creamer (202) 219-0365.

j. *Comment Date:* 60 days from the filing date shown in paragraph (c).

k. *Description of Project:*

The proposed run-of-river project would consist of the following features: (1) two non-contiguous dam sections, with lengths of about 307 feet (North dam) and 351 feet (South dam), and a crest elevation of 229 feet NGVD; (2) a 655-foot-long earthen dike with a sheet steel core; (3) a 40-foot-wide by 15-foot-high intake structure, having trashracks with 1.25-inch clear bar spacing; (4) a 550-foot-long penstock; (5) a power house containing three Francis turbines and generating units, having an installed capacity of 2,700 kW; (6) a 43-acre impoundment that extends approximately 1.2 miles upstream; (7) an interim downstream fish passage facility; and (8) appurtenant facilities. The applicant estimates that the total average annual generation would be approximately 7,700 MWh.

I. With this notice, we are initiating consultation with the MASSACHUSETTS STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 C.F.R., at § 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 C.F.R. of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24624 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing with the Commission and Soliciting Additional Study Requests

September 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No:* 2576-023 and 2597-018.

c. *Date filed:* August 31, 1999.

d. *Applicant:* Connecticut Light and Power Company.

e. *Name of project:* Housatonic River Project.

f. *Location:* The Falls Village, Bulls Bridge, Shepaug, Rocky River and Stephenson developments are located on the Housatonic River, 76.2 miles, 52.9 miles, 44.1 miles, 30.0 miles and 19.3 miles, respectively, from its mouth. The project is in the western portion of Connecticut in the counties of Fairfield, New Haven and Litchfield. Approximately 74 acres of federal land are within project boundaries.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* William J. Nadeau, Vice President, The Connecticut Light and Power Company, Post Office Box 270, Hartford, Connecticut 06141-0270, (860) 665-5315.

i. *FERC Contact:* Any questions on this notice should be addressed to James T Griffin, E-mail address james.griffin@ferc.fed.us, or telephone (202) 219-2799.

j. *Deadline for filing additional study requests:* November 1, 1999, all documents (original and eight copies) should be filed with: David P. Boegers, Secretary, Federal Energy Commission, 888 First Street, N.E., Washington, D.C. 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The combined projects consist of the following five developments.

1. The Falls Village Development consists of the following existing facilities: (1) a 300-foot-long, 14-foot-high concrete gravity dam with two spillways having a combined overflow length of approximately 280 feet, and a crest at elevation 631.5 feet National Geodetic Vertical Datum (NGVD); (2) an impoundment 3.8 miles long containing 1,135 acre-feet when at elevation 633.2 feet NGVD; (3) a dam-integral powerhouse with a total installed capacity of 9.0 megawatts (MW) producing approximately 39,894 megawatthours (MWh) annually; and (4)

a switchyard connected to the project via a 69 kilovolt (kV) interconnected transmission line.

2. The Bulls Bridge Development consists of the following existing facilities: (1) a 203-foot-long, 24-foot-high stone and concrete gravity dam with a dam crest of 354 feet NGVD; (2) a two mile long power canal; (3) a 156-foot-long, 17-foot-high rockfill gravity weir dam; (4) a 2.25 mile-long reservoir with an 1,800 acre-feet storage capacity, a surface area, which, at a normal elevation of 354 feet NGVD, occupies approximately 120 acres; (5) a powerhouse with a capacity of 7.2 MW, producing approximately 41,000 MWh annually; and (6) a 69kV line connecting the development to the Rocky River development.

3. The Rocky River Pumped Storage Development consists of the following existing facilities: (1) a 952-foot-long earth-filled core wall dam, a 2,500-foot-long earthen canal dike that forms the north bank of the power canal to the intake structure, six dikes, a dam crest elevation averaging 440.1 feet NGVD, and an intake canal of 3,190 feet in length; (2) a seven mile-long, Candlewood Lake reservoir with a 5,610 acre impoundment at 428.1 feet NGVD; (3) a powerhouse with a rated 31,000 kilowatts (kW) capacity averaging 14,238, 100 kilowatthours (kWh) per year; and (4) a development connection to the applicant's transmission system via the Rocky River-Carmel Hill 1813 line, the Rocky River-Bull Bridge 1555 line and the Rocky River-West Brookfield 1618 line.

4. The Shepaug Development consists of the following existing facilities: (1) a 1,412-foot, bedrock-anchored, concrete gravity dam having a crest elevation of 205.3 feet NGVD; (2) an impoundment, at maximum operational elevation level of 198.3 feet NGVD, occupying 1870 acres; (3) a powerhouse with a rated capacity of 37,200 kWh, with a 1997 production of 118,880 MWh; and (4) a development connection to the applicant's transmission system via the Shepaug-Bates 1622 line and the Shepaug-Stony Hill-West Brookfield 1887 line.

5. The Stevenson Development consists of the following existing facilities: (1) a 1,250-foot, bedrock-anchored, concrete gravity dam with a crest elevation of 98.3 feet NGVD, 696 feet of spillway and an integral powerhouse; (2) an impoundment occupying a surface area of 1,063 acres at 101.3 feet NGVD, which contains a storage volume of 2,650 acre-feet; (3) a powerhouse with a rated capacity of 30,500 kWh, with 1997 production of 92,448 Mwh; and (4) a development

connection to the applicant's transmission system via several 115 kV transmission lines.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by §§ 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, Part 800.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24625 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

September 14, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor License.

b. *Project No.:* 11541-001.

c. *Date filed:* February 26, 1999.

d. *Applicant:* Atlanta Power Company, Inc.

e. *Name of Project:* Atlanta Power Station Hydroelectric Project.

f. *Location:* On the Middle Fork of the Boise River in the remote town of Atlanta, in Elmore County, in southern Idaho. The project occupies about 3.3 acres of land within the Boise National Forest, administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Michael C. Creamer, ESQ., Givens Pursley & Huntley, 277 N. 6th Street, suite 200, P.O. Box 2720, Boise, ID 83701, (208) 342-6571.

i. *FERC Contact:* Any questions on this notice can be addressed to Gaylord W. Hoisington, E-mail address gaylord.hoisington@ferc.fed.us, or telephone (202) 219-2831.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of that document on that resource agency.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The proposed project would consist of the existing Atlanta Power Station facilities located at the Forest Service's Kirby Dam, consisting of: (1) a penstock intake structure; (2) a powerhouse, containing a single generating unit with a capacity of 187 kilowatts; and (3) other appurtenances.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be