

34. Tampa Electric Company

[Docket No. ER99-4399-000]

Take notice that on September 8, 1999, Tampa Electric Company (Tampa Electric) tendered for filing a service agreement with Florida Power & Light Company (FPL) under Tampa Electric's market-based sales tariff.

Tampa Electric proposes that the service agreement be made effective on August 10, 1999.

Copies of the filing have been served on FPL and the Florida Public Service Commission.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Southern Company Services, Inc.

[Docket No. ER99-4400-000]

Take notice that on September 8, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), filed three unexecuted service agreements for long-term firm point-to-point transmission service between SCS, as agent for Southern Company, and Carolina Power & Light Company under the Open Access Transmission Tariff of Southern Company (FERC Electric Tariff, Original Volume No. 5). One such agreement provides for service from June 1, 1999 through May 31, 2000, and the other two agreements provide for service from June 1, 2000 through May 31, 2001.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-24618 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-4401-000, et al.]

Hardee Power Partners Limited, et al.; Electric Rate and Corporate Regulation Filings

September 15, 1999.

Take notice that the following filings have been made with the Commission:

1. Hardee Power Partners Limited

[Docket No. ER99-4401-000]

Take notice that on September 9, 1999, Hardee Power Partners Limited (HPP), tendered for filing a service agreement with Florida Power & Light Company (FPL) under HPP's market-based sales tariff.

HPP proposes that the service agreement be made effective on August 10, 1999.

Copies of the filing have been served on FPL and the Florida Public Service Commission.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Ameren Services Company

[Docket No. ER99-4402-000]

Take notice that on September 9, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and Aquila Energy Marketing Corporation and TXU Energy Trading Company (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Ameren Services Company

[Docket No. ER99-4403-000]

Take notice that on September 9, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and Aquila Energy Marketing Corporation and TXU

Energy Trading Company (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Virginia Electric and Power Company

[Docket No. ER99-4404-000]

Take notice that on September 9, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing the following:

1. Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Northern States Power Company.

2. Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Northern States Power Company.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreements, Virginia Power will provide point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of September 9, 1999, the date of filing of the Service Agreements.

Copies of the filing were served upon Northern States Power Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER99-4405-000]

Take notice that on September 9, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Commonwealth Edison Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of September 9, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Commonwealth Edison Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Energy, Inc.

[Docket No. ER99-4406-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Public Service Company of New Mexico (PNM).

A copy of the filing was served upon PNM.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Puget Sound Energy, Inc.

[Docket No. ER99-4407-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Public Utility District No. 1 of Snohomish County (Snohomish).

A copy of the filing was served upon Snohomish.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Energy, Inc.

[Docket No. ER99-4408-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Powerex.

A copy of the filing was served upon Powerex.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Puget Sound Energy, Inc.

[Docket No. ER99-4409-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Public Utility District No. 1 of Chelan County (Chelan).

A copy of the filing was served upon Chelan.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Puget Sound Energy, Inc.

[Docket No. ER99-4410-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with PG&E Power Services Company (PG&E Power).

A copy of the filing was served upon PG&E Power.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Puget Sound Energy, Inc.

[Docket No. ER99-4411-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Public Utility District No. 2 of Grant County (Grant).

A copy of the filing was served upon Grant.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Puget Sound Energy, Inc.

[Docket No. ER99-4412-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Public Utility District No. 1 of Grays Harbor County (Grays Harbor).

A copy of the filing was served upon Grays Harbor.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Puget Sound Energy, Inc.

[Docket No. ER99-4413-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Portland General Electric Company (PGE).

A copy of the filing was served upon PGE.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Puget Sound Energy, Inc.

[Docket No. ER99-4414-000]

Take notice that on September 9, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Public Service Company of Colorado (PSCO).

A copy of the filing was served upon PSCO.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Illinois Power Company

[Docket No. ER99-4415-000]

Take notice that on September 9, 1999, Illinois Power Company, tendered for filing revisions to the rates and charges contained in its Open Access Transmission Tariff (OATT).

Copies of the filing were served upon Illinois Power's OATT customers, and the Illinois Commerce Commission.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. New Century Services, Inc.

[Docket No. ER99-4420-000]

Take notice that on September 9, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing an amendment to the Service Agreement under their Joint Open Access Transmission Service Tariff for Long-Term Firm Point-to-Point Transmission Service between the Companies and Southwestern Public Service Company—Wholesale Merchant Function.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Baltimore Gas and Electric Company

[Docket No. ER99-4421-000]

Take notice that on September 9, 1999, Baltimore Gas and Electric Company (BGE), tendered for filing a Service Agreement with PP&L, under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreement, BGE agrees to provide services pursuant to the provisions of the Tariff.

BGE requests an effective date of August 10, 1999, for the Service Agreements.

BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-24619 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

September 15, 1999.

- a. *Type of Application:* Major License.
- b. *Project No.:* P-2631-007.
- c. *Date Filed:* August 31, 1999.
- d. *Applicant:* International Paper Company.
- e. *Name of Project:* Woronoco Hydroelectric Project.
- f. *Location:* On the Westfield River in the Town of Russell, Hampden County, Massachusetts.
- g. *File Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
- h. *Applicant Contact:*
Ted Lewellyn, P.E., International Paper Company, Paper Mill Road, Millers Falls, MA 01349, (413) 659-2337
Michael K. Chapman, Esq., International Paper Company, 6400 Poplar Avenue, Memphis, TN 38197, (901) 763-5888
Jon Christensen, Kleinschmidt Associates, 75 Main Street, Pittsfield, ME 04967, (207) 487-3328
- i. *FERC Contact:* Allan Creamer (202) 219-0365.
- j. *Comment Date:* 60 days from the filing date shown in paragraph (c).

k. *Description of Project:*

The proposed run-of-river project would consist of the following features: (1) two non-contiguous dam sections, with lengths of about 307 feet (North dam) and 351 feet (South dam), and a crest elevation of 229 feet NGVD; (2) a 655-foot-long earthen dike with a sheet steel core; (3) a 40-foot-wide by 15-foot-high intake structure, having trashracks with 1.25-inch clear bar spacing; (4) a 550-foot-long penstock; (5) a power house containing three Francis turbines and generating units, having an installed capacity of 2,700 kW; (6) a 43-acre impoundment that extends approximately 1.2 miles upstream; (7) an interim downstream fish passage facility; and (8) appurtenant facilities. The applicant estimates that the total average annual generation would be approximately 7,700 MWh.

I. With this notice, we are initiating consultation with the MASSACHUSETTS STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 C.F.R., at § 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 C.F.R. of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24624 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing with the Commission and Soliciting Additional Study Requests

September 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No:* 2576-023 and 2597-018.
- c. *Date filed:* August 31, 1999.
- d. *Applicant:* Connecticut Light and Power Company.

e. *Name of project:* Housatonic River Project.

f. *Location:* The Falls Village, Bulls Bridge, Shepaug, Rocky River and Stephenson developments are located on the Housatonic River, 76.2 miles, 52.9 miles, 44.1 miles, 30.0 miles and 19.3 miles, respectively, from its mouth. The project is in the western portion of Connecticut in the counties of Fairfield, New Haven and Litchfield. Approximately 74 acres of federal land are within project boundaries.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* William J. Nadeau, Vice President, The Connecticut Light and Power Company, Post Office Box 270, Hartford, Connecticut 06141-0270, (860) 665-5315.

i. *FERC Contact:* Any questions on this notice should be addressed to James T Griffin, E-mail address james.griffin@ferc.fed.us, or telephone (202) 219-2799.

j. *Deadline for filing additional study requests:* November 1, 1999, all documents (original and eight copies) should be filed with: David P. Boegers, Secretary, Federal Energy Commission, 888 First Street, N.E., Washington, D.C. 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The combined projects consist of the following five developments.

1. The Falls Village Development consists of the following existing facilities: (1) a 300-foot-long, 14-foot-high concrete gravity dam with two spillways having a combined overflow length of approximately 280 feet, and a crest at elevation 631.5 feet National Geodetic Vertical Datum (NGVD); (2) an impoundment 3.8 miles long containing 1,135 acre-feet when at elevation 633.2 feet NGVD; (3) a dam-integral powerhouse with a total installed capacity of 9.0 megawatts (MW) producing approximately 39,894 megawatthours (MWh) annually; and (4)