

FOR FURTHER INFORMATION CONTACT: Mr. Dick Bloomquist, Director Technology Transfer, Naval Surface Warfare Center, Carderock Division, Code 0117, 9500 MacArthur Blvd., West Bethesda, MD 20817-5700, telephone (301) 227-4299.

Dated: September 13, 1999.

J.L. Roth,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 99-24614 Filed 9-21-99; 8:45 am]

BILLING CODE 3810-FF-U

DEPARTMENT OF THE DEFENSE

Department of the Navy

Notice of Intent To Grant Exclusive License: Applied Analysis Research Company

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

SUMMARY: The Department of the Navy hereby gives notice of its intent to grant to Applied Analysis Research Company a revocable, nonassignable, exclusive license to practice the government-owned inventions described in the following: U.S. Patent Number 5,619,432 entitled *Discriminate Reduction Data Processor* and U.S. Patent Number 5,652,713 entitled *Discriminate Reduction Data Processing*.

DATES: Anyone wishing to object to the grant of this license must file written objections along with supporting evidence, if any, not later than November 22, 1999.

ADDRESSES: Written objections are to be filed with the Carderock Division, Naval Surface Warfare Center, Code 004, 9500 MacArthur Blvd., West Bethesda MD 20817-5700.

FOR FURTHER INFORMATION CONTACT: Mr. Dick Bloomquist, Director Technology Transfer, Carderock Division, Naval Surface Warfare Center, Code 0117, 9500 MacArthur Blvd., West Bethesda MD 20817-5700, telephone (301) 227-4299.

Dated: September 13, 1999.

J.L. Roth,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 99-24613 Filed 9-21-99; 8:45 am]

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DELAWARE RIVER BASIN COMMISSION

Notice of Commission Meeting and Public Hearing

Notice is hereby given that the Delaware River Basin Commission will hold an informal conference and public hearing on Thursday, September 30, 1999. The hearing will be part of the Commission's regular business meeting. Both the conference and business meeting are open to the public and will be held in the Goddard Conference Room of the Commission's offices at 25 State Police Drive, West Trenton, New Jersey.

The conference among the Commissioners and staff will begin at 9:30 a.m. and will include a presentation on New York City's Water Conservation Program; status reports on drought conditions and the codification of the existing Comprehensive Plan; discussions of fiscal year 2001 budget and health insurance issues; summaries of the Governors' Summit and the flood preparedness meeting; and a report on the Pittsburgh Joint ICWP and River Basin Commission meeting.

In addition to the subjects summarized below which are scheduled for public hearing at the 1:00 p.m. business meeting, the Commission will also address the following: Minutes of the August 18, 1999 business meeting; announcements; report on Basin hydrologic conditions; reports by the Executive Director and General Counsel; and public dialogue. The Commission will consider resolutions to: confirm the appointment of the Secretary to the Commission; make FY '99 budget adjustments; amend the cost of the barrier-free unisex bathroom facility at the headquarters building; establish a Watershed Council; and approve a cooperative agreement for the Schuylkill River Monitoring Program. The Commission will also review and possibly act on drought related emergency resolutions.

The subjects of the hearing will be as follows:

1. *Northeast Land Company D-89-10 CP RENEWAL.* An application for the renewal of a ground water withdrawal project to supply up to 4.96 million gallons (mg)/30 days of water to the applicant's distribution system from Well Midlake #1. Commission approval on April 26, 1989 was extended to 10 years. The applicant requests that the total withdrawal from the well remain limited to 4.96 mg/30 days. The project is located in Kidder Township, Carbon County, Pennsylvania.

2. *Seabrook Brothers & Sons, Inc. D-98-44.* A ground water withdrawal project to supply up to 133.6 mg/30 days of water to the applicant's vegetable processing and packaging facility from existing Well Nos. 1, 2R and 4, and new Well No. 5. The project entails an increase of the existing total combined withdrawal limit from 117.5 mg/30 days to 133.6 mg/30 days. The project is located in Upper Deerfield Township, Cumberland County, New Jersey.

3. *Utilities, Inc. D-98-47 CP.* A project to replace the withdrawal of water from Well No. 1 which has become an unreliable source of supply, and to increase the total withdrawal from all wells from 8.25 mg/30 days to 10.65 mg/30 days. The applicant requests that the withdrawal from replacement Well No. 6 be limited to 2.4 mg/30 days. The project wells are located in Stroud Township and will continue to serve the applicant's Penn Estates residential community located in Stroud and Pocono Townships, all in Monroe County, Pennsylvania.

4. *Lower Providence Township Municipal Authority D-99-21 CP.* A ground water withdrawal project to supply a combined total of up to 2.27 mg/30 days of water to the applicant's golf course irrigation system from Well Nos. 1 and 2. The project is located in Lower Providence Township, Montgomery County in the Southeastern Pennsylvania Ground Water Protected Area.

5. *Pennsylvania-American Water Company D-99-29 CP.* A project to upgrade and expand the applicant's existing 0.567 million gallons per day (mgd) secondary treatment plant to 1.256 mgd to provide advanced secondary treatment. The project will continue to serve the Pocono Country Place development in Coolbaugh Township, Monroe County, Pennsylvania. Treated effluent will continue to discharge to East Branch Dresser Run, a tributary of Tobyhanna Creek in the Lehigh River watershed.

6. *Central Carbon Municipal Authority D-99-48 CP.* A project to construct a new 1.6 mgd oxidation ditch process sewage treatment plant to replace an existing failing overloaded 0.72 mgd plant. The new advanced secondary treatment plant is located approximately one-half mile downstream of the existing plant along the Lehigh River in Mahoning Township, Carbon County, Pennsylvania. The new facilities will serve portions of Franklin and Mahoning Townships, and Weissport and Lehighton Boroughs, all in Carbon

County. The project effluent will discharge to the Lehigh River.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact Thomas L. Brand at (609) 883-9500 ext. 221 concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Acting Secretary at (609) 883-9500 ext. 222 prior to the hearing.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who would like to attend the hearing should contact the Acting Secretary at (609) 883-9500 ext. 222 or through the New Jersey Relay Service at 1-800-852-7899 (TTY) to discuss how the DRBC may accommodate your needs.

Dated: September 14, 1999.

Anne M. Zamonski,

Acting Secretary.

[FR Doc. 99-24637 Filed 9-21-99; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Oak Ridge Operations Office, Office of Transportation Technologies; Notice of Solicitation for Research and Development for Class 1-8 Truck Diesel Engine and Natural Gas Fueled Hybrid Propulsion Technologies: Energy Efficiency and Renewable Energy Technology for Transportation

AGENCY: Department of Energy.

ACTION: Notice of solicitation availability.

SUMMARY: The U.S. Department of Energy (DOE) announces its interest in receiving financial assistance applications for research and development (R&D) on Technologies for Class 1-8 truck Diesel engine and hybrid propulsion technologies. DOE's Office of Heavy Vehicle Technologies (OHVT) has set a goal of improving the efficiency and emissions performance of Class 1-8 trucks through the use of advanced Diesel engines, emission control technologies, and hybrid electric propulsion systems.

DATES: The complete solicitation document will be available on or about September 21, 1999. Preapplications are due October 4, 1999, and applications are due November 15, 1999.

ADDRESSES: The complete solicitation document will be available on the DOE Industry Interactive Procurement System (IIPS) Home Page at <http://doe-iips.pr.doe.gov/> under the heading "IIPS

Business Opportunities", Solicitation Number DE-SC05-99OR22735. Any amendments to this solicitation will be posted at the IIPS site on the Internet. Please note that users will not be alerted when the solicitation is issued on the Internet or when amendments are posted on the Internet. Prospective applicants are therefore advised to check the above Internet address on a daily basis. The cooperative agreements are expected to be awarded on or about January 28, 2000.

FOR FURTHER INFORMATION CONTACT: Beth L. Holt, at (423) 576-0783, U.S. Department of Energy, P.O. Box 2001, Oak Ridge, Tennessee 37831-8759; by fax at (423) 241-2549; or by e-mail at holtbl@oro.doe.gov.

SUPPLEMENTARY INFORMATION: Topic (1) is Heavy Truck Engine Program. The goal is to develop high efficiency, low emission Diesel engine technologies for Class 7-8 trucks. Topic (2) is Heavy Hybrid Vehicles Program. The goal is to develop hybrid electric vehicle systems technologies utilizing reciprocating natural gas engines for Class 3-6 urban trucks and buses. Topic (3) is Clean Diesel Engine Component Improvement Program. The goal is to develop component and technology improvements and/or alterations for increased efficiency, reduced emissions, and decreased manufacturing costs of Class 1-8 Diesel engines. The primary fuel for programs 1 and 3 is the applicable (per Environmental Protection Agency) Diesel certification fuel specified for Federal Test Procedure emissions testing. The fuel grade may be appropriately revised throughout the duration of the three research efforts to be consistent with EPA regulations or proposed rules. The impact of fuel properties on efficiency and performance is the focus of a companion program in OHVT. (If appropriate, new fuels identified in that companion program may be introduced into one or more of the three R&D programs described in this solicitation.) For program 3, applicant teams must propose to include a hybrid propulsion system using a reciprocating engine operating on natural gas. Proposals may be submitted for one, two, or all three programs. Proposals must be submitted separately for each program. Under Topic 1, approximately 2-4 awards will be made, with periods of performance ranging from twenty-four to sixty months, with total estimated DOE funding of \$50,000,000 to \$70,000,000. Under Topic 2, there will be approximately 3-5 awards, with periods of performance ranging from forty-eight to sixty months, with total estimated

DOE funding of \$30,000,000 to \$50,000,000. Under Topic 3, there will be approximately 3-5 awards, with periods of performance ranging from twenty-four to forty-eight months, with total estimated DOE funding of \$5,000,000 to \$10,000,000. Topics 1 and 2 require a minimum 50 percent cost share; Topic 3 requires a minimum 25 percent cost share. Awards are subject to the availability of funds and the solicitation will not obligate DOE to make any awards(s). Any non-profit or for-profit organization, university, or other institution of higher education, or non-federal agency or entity is eligible to apply. Federal laboratory participation is encouraged and will be subject to DOE approval. The solicitation will provide further guidance in this area. Awards resulting from this solicitation will be subject to the requirements of the Energy Policy Act which in general requires that the awardee be a United States-owned company (including certain non-profits) or that the foreign country in which the parent company is located meets certain conditions of reciprocity in the treatment of investments, access to research and development programs, and protection of intellectual property. All responsible sources, as indicated above, may submit a preapplication or application which shall be considered by the Government.

Issued in Oak Ridge, Tennessee on September 15, 1999.

Peter D. Dayton,

Director, Procurement and Contracts Division, Oak Ridge Operations Office.

[FR Doc. 99-24645 Filed 9-21-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Notice of Availability of Solicitation

AGENCY: Idaho Operations Office, Department of Energy.

ACTION: Notice of Availability of Solicitation Number DE-PS07-99ID13831—Steel Industries of the Future.

SUMMARY: The U.S. Department of Energy (DOE), Idaho Operations Office, is seeking applications for cost-shared research and development of technologies which will reduce energy consumption, enhance economic competitiveness, and reduce environmental impacts of the steel industry. The research is to address research priorities identified by the steel industry in the Steel Industry Technology Roadmap.