

earlier **Federal Register** notice of April 21, 1999 (64 FR 19522) and has responded in its submission to OMB.

DATES: Comments regarding this collection of information are best assured of having their full effect if received on or before October 18, 1999.

ADDRESSES: Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 725 17th Street, NW, Washington, DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street, NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-582 "Oil, Gas and Electric Fees and Annual Charges".

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0132. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is a change in the reporting burden due an additional 63 entities who are now required to file. These are mandatory information collection requirements.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Independent Offices Appropriation Act of 1952 (IOAA) (31 U.S.C. 9701) which authorizes the Commission to establish fees for services. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA) (42 U.S.C. 7178) authorizes the Commission "to assess and collect fees and annual charges in any fiscal year in amounts equal to all the costs incurred by the Commission in that fiscal year." In calculating annual charges, the Commission first determines the total costs of its electric regulatory program and subtracts all electric regulatory program filing fee collections to determine total collectible electric regulatory program costs. It then uses the data submitted under FERC information collection requirement

FERC-582 to determine the total volumes of long-term firm sales and transmission, and short-term sales and transmission and exchanges for all public utilities, including power marketers. The Commission divides those volumes into its collectible program costs to determine the unit charge per mega-watt hour for each category of sales. Finally, the Commission multiplies the sales volume in each category for public utility (including each power marketer) by the relevant unit charge per mega-watt hour to determine the annual charges for all public utilities and power marketers. Public utilities and power marketers subject to these annual charges must submit FERC-582 to the Commission's Office of the Secretary by April 30 of each year. The Commission issues bills for annual charges, and public utilities and power marketers then must pay the charges within 45 days of the date on which the Commission issues the bill. In addition, Commission staff uses companies' financial information filed under the waiver provisions to evaluate requests for a waiver or exemption of the obligation to pay a fee for an annual charge. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 381, sections 381.108 and 381.302 and part 382 section 382.201(b).

5. *Respondent Description:* The respondent universe currently comprises on average, 242 applicants.

6. *Estimated Burden:* 968 total burden hours, 242 respondents, 1 response annually, 4 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 968 hours ÷ 2,080 hours per year × \$109,889 per year = \$51,139, average cost per respondent = \$211.32.

Statutory Authority: Section 3401 of the Omnibus Budget Reconciliation Act of 1986 42 U.S.C. 7178 (1998) and Independent Offices Appropriation Act of 1952 (31 U.S.C. 9701).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24213 Filed 9-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[IC99-583-001, FERC-583]

Information Collection Submitted for Review and Request for Comments

September 13, 1999.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of April 21, 1999 (64 FR 19523) and has made this notation in its submission to OMB.

DATES: Comments regarding this collection of information are best assured of having their full effect if received on or before October 18, 1999.

ADDRESSES: Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 725 17th Street, NW, Washington, DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-583 "Annual Kilowatt Generating Report (Annual Charges)".

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0136. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is no change in the reporting burden. These are mandatory collection requirements.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act

(FPA). Section 10(e) of the FPA authorizes the Commission to collect annual charges from hydro power licenses for, among other things, the cost of administering Part I of the FPA and for use of administering the cost of United States dams. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission "to assess and collect fees and annual charges in any fiscal year in amounts equal to all the costs incurred by the Commission in that fiscal year." The information is collected annually and used to determine the amount of annual charges to be assessed licensees for reimbursable government administrative costs for the use of government dams.

5. *Respondent Description:* The respondent universe currently comprises on average, 660 applicants.

6. *Estimated Burden:* 1,320 total burden hours, 660 respondents, 1 response annually, 2 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 1,320 hours ÷ 2,080, hours per year × \$109,889 per year = \$69,737, average cost per respondent = \$105.66.

Statutory Authority: Section 10(e) of the Federal Power Act (FPA), Part 1, 16 U.S.C. 803(e).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24214 Filed 9-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL99-46-001, et al.]

Capacity Benefit Margin, et al.; Electric Rate and Corporate Regulation Filings

September 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Capacity Benefit Margin

[Docket No. EL99-46-001]

Take notice that on August 12, 1999, North American Electric Reliability filed a response to the Commission's Order on Capacity Benefit Margin that was issued on July 28, 1999 in Docket No. EL99-46-000.

Comment date: October 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Vitol Gas & Electric LLC

[Docket No. ER94-155-026]

Take notice that on September 9, 1999, the above-mentioned power

marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Stand Energy Corporation, Environmental Resources Trust, Inc. and Mid-Power Service Corporation

[Docket No. ER95-362-018, ER98-3233-004 and ER97-4257-010]

Take notice that on September 7, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

4. Wilson Power & Gas Smart, Inc.

[Docket No. ER95-751-019]

Take notice that on September 2, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

5. GDK

[Docket No. ER96-1735-012]

Take notice that on September 1, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. United American Energy Corporation

[Docket Nos. ER96-3092-013 and ER99-4360-000]

Take notice that on September 1, 1999, United American Energy Corp. (UAE), tendered for filing a Notification of Change in Status. UAE seeks to notify the Commission that it has become affiliated with Duke Energy Corporation (Duke Energy). Due to its new affiliation with Duke Energy, UAE is submitting for filing with the Commission an amended Rate Schedule No. 1 as well as

a Code of Conduct (Supplement No. 1 to Rate Schedule No. 1).

Comment date: September 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corporation, Cleveland Electric Illuminating Company, Toledo Edison Company, Ohio Edison Company, Pennsylvania Power Company, Southern Company Services, Inc., Virginia Electric & Power Company and Ontario Hydro

[Docket No. ER97-697-003]

Take notice that on September 2, 1999, Allegheny Power Service Corporation, Cleveland Electric Illuminating Company, Toledo Edison Company, Ohio Edison Company, Pennsylvania Power Company, Southern Company Services, Inc., Virginia Electric & Power Company, and Ontario Hydro tendered for filing a Final Report on the GAPP Experiment which was initiated on April 2, 1997.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: September 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. PSEG Energy Technologies Incorporated

[Docket No. ER97-2176-010]

Take notice that on September 8, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

9. Northeast Electricity Inc.

[Docket No. ER98-3048-002]

Take notice that on August 23, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).