

First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission on or before a specified comment date for the particular application either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the result of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulation to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NW, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-23758 Filed 9-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

September 8, 1999.

The following notice of meeting is published pursuant to Section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B: **AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

DATE AND TIME: September 15, 1999, 10:00 a.m.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* **Note:** Items listed on the Agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

Consent Agenda—Hydro 725th Meeting—September 15, 1999, Regular Meeting (10:00 a.m.)

CAH-1.

Docket No. P-7115,030, Homestead Energy Resources, LLC

CAH-2.

Docket No. P-9423,027, Summit Energy Storage, Inc.

CAH-3.

Docket No. UL98-1,002, Great Northern Paper, Inc.
Other Nnos. P-2634,009, Great Northern Paper, Inc.

CAH-4.

Docket No. P-2523,017, N.E.W. Hydro, Inc.

CAH-5.

Docket No. P-4270,004, Mountain Rhythm Resources

Consent Agenda—Electric

CAE-1.

Docket No. ER99-3408,000, Avista Corporation

CAE-2.

Docket No. ER99-3713,000, Pacific Gas and Electric Company
Other Nos. EL99-50,000, Fresno Irrigation District

CAE-3.

Docket No. ER99-3821,000, Southern Company Services, Inc., Alabama

- Power Company, Georgia Power Company and Mississippi Power Company, et al.
Other Nos. ER91-150,013, Southern Company Services, Inc.; ER91-326,005, Southern Company Services, Inc.; ER99-4055,000, Southern Company Services, Inc.
- CAE-4.
Docket No. ER99-3637,000, Oswego Harbor Power, L.L.C.
Other Nos. ER99-3643,000, Okeechobee Generating Company; ER99-3668,000, Duke Energy Merchants, LLC; ER99-3677,000, CMS Generation Michigan Power, L.L.C.; ER99-3693,000, Midwest Generation, L.L.C.; ER99-3822,000, Casco Bay Energy Company, LLC; ER99-3911,000, Northbrook New York, L.L.C.; ER99-4081,000, Bay State GPE, Inc.
- CAE-5.
Docket No. ER99-3339,000, California Independent System Operator Corporation
- CAE-6.
Docket No. ER99-3876,000, Montana Power Company
- CAE-7.
Docket No. ER99-3657,000, New England Power Pool
- CAE-8.
Docket No. ER99-3110,000, Nevada Power Company
- CAE-9.
Docket No. ER99-3888,000, PP&L, Inc.
- CAE-10.
Docket No. ER98-1096,000, Southern Company Services, Inc.
Other Nos. EL98-24,000, Southern Company Services, Inc.; ER94-1348,000, Southern Company Services, Inc.; ER95-1468,000, Southern Company Services, Inc.; OA96-27,000, Southern Company Services, Inc.
- CAE-11.
Docket No. ER98-1292,000, Dayton Power and Light Company
Other Nos. EL98-20,000, Dayton Power and Light Company
- CAE-12.
Docket No. ER99-2331,001, Duke Energy Corporation
- CAE-13.
Docket No. ER99-2884,001, Pacific Gas and Electric Company
- CAE-14.
Docket No. ER97-2355,000, Southern California Edison Company
Other Nos. ER98-1261,000, Southern California Edison Company; ER98-1685,000, Southern California Edison Company
- CAE-15.
Docket No. ER99-3468,000, Delmarva Power & Light Company
- CAE-16.
Docket No. ER98-2369,000, Southern California Edison Company
- CAE-17.
Docket No. ER98-3759,000, Portland General Electric Company
- CAE-18.
Docket No. ER99-933,000, California Power Exchange Corporation
- CAE-19.
Docket No. EC99-83,000, Duquesne Light Company, Firstenergy Operating Companies and the Cleveland Electric Illuminating Company, et al.
- CAE-20.
Docket No. ER99-3508,000, New York Independent System Operator, Inc. and Central Hudson Gas & Electric Corporation, et al.
- CAE-21.
Docket No. ER99-2229,001, California Power Exchange Corporation
- CAE-22.
Docket No. ER98-3853,003, New England Power Pool
- CAE-23.
Docket No. QF95-61,003, Geysers Power Company, LLC
- CAE-24.
Docket No. EC96-19,032, California Power Exchange Corporation
Other Nos. ER96-1663,033, California Power Exchange Corporation
- CAE-25.
Docket No. ER98-3527,002, PJM Interconnection, L.L.C.
- CAE-26.
Docket No. OA96-78,004, Detroit Edison Company
- CAE-27.
Docket No. ER97-1523,005, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc. and Long Island Lighting Company, et al.
Other Nos. EC99-31,001, New York Power Pool; ER97-1523,006, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc. and Long Island Lighting Company, et al.; ER97-4234,004, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc. and Long Island Lighting Company, et al.
- CAE-28.
Omitted
- CAE-29.
Docket No. ER93-150,012, Boston Edison Company
Other Nos. EL93-10,007, Boston Edison Company
- CAE-30.
Docket No. ER99-1132,003, Duquesne Light Company
- CAE-31.
Docket No. EG99-199,000, Duke Energy St. Francis, LLC
- CAE-32.
Docket No. EL99-79,000, PP&L Montana, LLC
- CAE-33.
Docket No. EL99-81,000, Tennessee Power Company
- CAE-34.
Docket No. EL99-77,000, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc. and Long Island Lighting Company, et al.
- CAE-35.
Docket No. EL99-66,000, Wabash Valley Power Association, Inc. and American Municipal Power-Ohio, Inc. v. American Electric Power Service Corporation
Other Nos. EL99-72,000, Indiana Municipal Power Agency v. American Electric Power Service Corporation
- Consent Agenda—Gas and Oil**
- CAG-1.
Docket No. RP99-443,001, Petal Gas Storage Company
- CAG-2.
Omitted
- CAG-3.
Docket No. PR99-12,000, Transok, LLC
- CAG-4.
Omitted
- CAG-5.
Docket No. PR99-14,000, Shenandoah Gas Company
- CAG-6.
Docket No. RP94-271,002, East Tennessee Natural Gas Company
- CAG-7.
Docket No. RP99-437,001, Dauphin Island Gathering Partners
- CAG-8.
Docket No. RP99-448,000, Southern Natural Gas Company
- CAG-9.
Docket No. RP95-408,000, Columbia Gas Transmission Corporation
- CAG-10.
Docket No. RP96-272,008, Northern Natural Gas Company
- CAG-11.
Docket No. RP97-187,010, Arkansas Western Pipeline, L.L.C.
- CAG-12.
Omitted
- CAG-13.
Omitted
- CAG-14.
Docket No. RP99-421,000, KN Interstate Gas Transmission Company

- CAG-15.
Docket No. RP99-227,000, High Island Offshore System, L.L.C.
- CAG-16.
Docket No. RS92-11,026, Texas Eastern Transmission Corporation
- CAG-17.
Omitted
- CAG-18.
Docket No. RP94-72,010, Iroquois Gas Transmission System, L.P.
Other Nos. FA92-59,008, Iroquois Gas Transmission System, L.P.; RP97-126,017, Iroquois Gas Transmission System, L.P.
- CAG-19.
Docket No. RP98-117,007, KN Interstate Gas Transmission Company
- CAG-20.
Docket No. RP98-380,002, East Tennessee Natural Gas Company
- CAG-21.
Docket No. RP99-274,001, Kern River Gas Transmission Company
- CAG-22.
Docket No. OR99-4,000, Sinclair Oil Corporation v. Platte Pipe Line Company
- CAG-23.
Omitted
- CAG-24.
Omitted
- CAG-25.
Docket No. CP98-538,003, Midwestern Gas Transmission Company
- CAG-26.
Docket No. CP96-542,001, Panhandle Eastern Pipe Line Company
- CAG-27.
Docket No. CP96-27,004, Natural Gas Pipeline Company of America
- CAG-28.
Docket No. CP97-256,003, KN Wattenberg Transmission Limited Liability Company

Hydro Agenda

- H-1.
Reserved

Electric Agenda

- E-1.
Reserved

Regular Agenda—Miscellaneous

- M-1.
Docket No. RM98-16,000, Collaborative Procedures for Energy Facility Applications
- M-2.
Docket No. RM98-1,000, Regulations Governing Off-the-Record Communications
Final Rule.

Oil and Gas Agenda

- I.

- Pipeline Rate Matters
PR-1.
Reserved
- II.
Pipeline Certificate Matters
PC-1.
Docket No. PL99-3,000, Determining the Need for New Interstate Natural Gas Pipeline Facilities
Statement of Policy.

David P. Boergers,

Secretary.

[FR Doc. 99-23855 Filed 9-9-99; 10:52 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Proposed Rate Schedule Changes

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Opportunity for Public Review and Comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has determined that revisions to the terms and conditions related to real power losses and both operating reserves ancillary services within existing rate schedules NFTS-98B and P-98B are required. Since the proposed changes to the rate schedules are associated with the terms and conditions of service and revised billing units for the ancillary services and do not impact the revenue requirements for the Integrated System, the net results of the 1997 Integrated System Power Repayment Studies, which was the basis for the existing rate schedules, will not be altered. Southwestern held informal meetings with customers to discuss proposed changes and to provide opportunity for input in the development of these changes.

DATES: Written comments on the proposed rate schedule changes are due on or before October 13, 1999.

ADDRESSES: Five copies of written comments should be submitted to: Michael A. Deihl, Administrator, Southwestern Power Administration, One West Third Street, Suite 1400, Tulsa, OK 71103.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, (918) 595-6696, reeves@swpa.gov.

SUPPLEMENTARY INFORMATION: The names of the rate schedules will be changed to NFTS-98C and P-98C in order to reflect the fact that revisions have been made. Two areas of the rate schedules are being revised to reflect

changes to the terms and conditions of both (1) Real Power Losses to allow for self-provision, and (2) the Spinning and Supplemental Operating Reserve Ancillary Services to be consistent with the application of Southwestern's provision for such services which will result in a change in rates for these services. These changes are addressed in detail below.

Real Power Losses

The basis for determining the rate to charge for Real Power Losses (Losses) in the current rate schedules (P-98B and NFTS-98B) for transmission service is the average actual costs incurred by Southwestern for the purchase of energy to replace Losses during the most recent twelve-month period. Additionally, the current rate schedules require customers to purchase Losses from Southwestern to meet their obligation to replace loss energy. In the proposed rate schedules, the basis for determining the loss rate will remain the same; however, the period will be based on the previous fiscal year (October through September) rather than the most recent twelve-month period. The rate for Losses, to be effective the next calendar year, will be posted on Southwestern's Open Access Same-Time Information System by November 1 of each year. Southwestern also proposes, in addition to the existing rate schedule provision in which the customer purchases Losses, to allow the customer to annually elect to self-provide all loss energy for which it is responsible. Such election for the self-provision of Losses shall be for a full calendar year and shall be exercised by the execution of a Service Agreement, or equivalent, on or before November 30th of the prior calendar year. Southwestern proposes to initially implement this new procedure effective January 1, 2000. Thereafter, the rate for losses will be reviewed and adjusted as needed to become effective at the beginning of each subsequent calendar year.

Spinning and Supplemental Reserve Ancillary Services

The Federal Energy Regulatory Commission's Order No. 888 states that the transmission provider is required "to offer to provide the ancillary services" for Spinning Operating Reserves and Supplemental Operating Reserves "to transmission customers serving load in the transmission provider's control area." The transmission customer may make alternative arrangements to acquire these services if the transmission customer demonstrates to the transmission provider that it has adequately done so. Consequently,