000, OA97–470–000 and ER97–4234– 000 (not consolidated), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Public Service Company of Colorado

[Docket No. ER99-4243-000]

Take notice that on August 26, 1999, New Century Services, Inc., on behalf of Public Service of Colorado (PSCo), tendered for filing an executed Master Power Purchase and Sales Agreement under PSCo's market-based sales tariff with and PG&E Energy Trading—Power, L.P., (PG&E Energy Trading). This service agreement provides for PSCo's sale and purchase of capacity and energy with PG&E Energy Trading at market-based rates pursuant to PSCo's market-based sales tariff.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company

[Docket No. ER99-4244-000]

Take notice that on August 26, 1999, Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company and West Texas Utilities Company (collectively, the CSW Operating Companies), tendered for filing service agreements establishing Austin Energy, Brazos Electric Power Cooperative, Inc., Calpine Power Services Co., Citizen Power Sales, City of Bryan, Texas, City Public Service (San Antonio) Control Area, Columbia Power Marketing Corporation, Constellation Power Source, Inc., The Cities of Denton, Garland and Greenville, Texas, Enron Power Marketing, LG&E Power Marketing, Lower Colorado River Authority, Morgan Stanley Capital Group, Inc., ONEOK Power Marketing, PanCanadian Energy Services, Inc., PECO Energy Company—Power Team, PG&E Energy Trading-Power, L.P., Reliant Energy Services, Inc., Southern Company Energy Marketing, L.P., Texas Utilities Generation, Vitol Gas & Electric, Tractebel Energy Marketing, Inc., and Williams Energy Services Company (collectively, Customers) as customers under the CSW Operating Companies' market-based rate power sales tariff.

The CSW Operating Companies request an effective date of July 26, 1999

for the agreements and, accordingly, seek waiver of the Commission's notice requirements.

The CSW Operating Companies state that a copy of the filing was served on each of the Customers.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Sithe Pennsylvania Holdings, LLC, Sithe New Jersey Holdings, LLC, Sithe Maryland Holdings, LLC, and York Haven Power Company

[Docket No. ER99-4245-000]

Take notice that on August 26, 1999, Sithe Pennsylvania Holdings, LLC (SPH), Sithe New Jersey Holdings, LLC (SNJH), Sithe Maryland Holdings (SMH), and York Haven Power Company (York Haven) (collectively, the Applicants), petitions the Commission for acceptance of the Applicants proposed FERC Rate Schedule(s) No. 2. Applicants request certain authority to make sales of specified ancillary services at market based rates, requests certain blanket authorizations, and waiver of certain of the Commission's regulations.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Central Illinois Light Company

[Docket No. ER99-4246-000]

Take notice that on August 26, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements with one new customer, West Penn Power Company d/b/a Allegheny Energy, a revised Service Agreement with Corn Belt Energy Corporation, and termination of service agreement with NP Energy, Inc.

CILCO requested an effective date of August 1, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Northern States Power Company (Minnesota Company), and Northern States Power Company (Wisconsin Company)

[Docket No. ER99-4247-000]

Take notice that on August 26, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Dayton Power and Light Company (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on July 28, 1999.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Monroe Power Company

[Docket No. ER99-4266-000]

Take notice that on August 27, 1999, Monroe Power Company tendered for filing a quarterly report for the quarter ending June 30, 1999.

Comment date: September 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–23400 Filed 9–8–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-4216-000, et al.]

Hardee Power Partners Limited, et al.; Electric Rate and Corporate Regulation Filings

August 31, 1999.

Take notice that the following filings have been made with the Commission:

1. Hardee Power Partners Limited

[Docket No. ER99-4216-000]

Take notice that on August 25, 1999, Hardee Power Partners Limited (HPP), tendered for filing a service agreement with Aquila Energy Marketing Corporation (Aquila) under HPP's market-based sales tariff.

HPP proposes that the service agreement be made effective on July 26, 1999, and gives notice of its termination as of August 1, 1999.

Copies of the filing have been served on Aquila and the Florida Public Service Commission.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. PEC Energy Marketing, Inc. and Depere Energy Marketing, Inc.

[Docket Nos. ER97-1431-009 and ER97-1432-009]

Take notice that on August 26, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202– 208–2222 for assistance).

3. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4223-000]

Take notice that on August 25, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Public Service Electric & Gas Company (PSE&G).

Con Edison states that a copy of this filing has been served by mail upon PSE&G.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Mid-Continent Area Power Pool

[Docket No. ER99-4224-000]

Take notice that on August 25, 1999, the Mid-Continent Area Power Pool (MAPP), on behalf of its public utility members, filed short-term firm and nonfirm service agreements under MAPP Schedule F with British Columbia Power Exchange Corporation; Cargill-Alliant, LLC; Cedar Falls Municipal Utilities; The Cincinnati Gas & Electric Company, an Ohio corporation, PSI Energy, Inc., an Indiana corporation, (collectively Cinergy Operating Companies) and Cinergy Services, Inc.,

a Delaware corporation, as agent for and on behalf of the Cinergy Operating Companies; Corn Belt Power Cooperative; Dairyland Power Cooperative; ENRON Power Marketing, Inc.; Entergy Power Marketing Corp.; Heartland Consumers Power District; Iowa Association of Municipal Utilities; Kansas City Power and Light; Manitoba Hydro; MidAmerican Energy Company; Minnesota Municipal Power Agency; Montana-Dakota Utilities Co.; Municipal Energy Agency of Nebraska; Muscatine Power and Water; Nebraska Public Power District; Northern States Power Company; Northwestern Public Service Company; Omaha Public Power District; OTP Wholesale Marketing; Otter Tail Power Company; PECO Energy Company; PG&E Energy Trading-Power, L.P.; Public Service Company of Colorado; Southwestern Public Service Company; Western Area Power Administration; Wisconsin Public Power, Inc. System; Wood County Municipals; and WPS Energy Services Incorporated.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Northern Maine Independent System, Administrator, Inc.

[Docket No. ER99-4225-000]

Take notice that on August 25, 1999, Northern Maine Independent System Administrator, Inc. (NMISA), tendered for filing a comprehensive document including: Northern Maine Independent System Administrator Tariff, including a Form of Service Agreement, certain Northern Maine Market Rules, letter of the Maine Public Utilities Commission (MPUC) in support of the filing, Articles of Incorporation and By-Laws of the NMISA, and a list of NMISA stakeholder meetings and participants.

NMISA requests an effective date for implementation of the NMISA Tariff of March 1, 2000, to coincide with the institution of retail electric competition in the State of Maine.

A copy of this filing has been served on the MPUC and all other parties included on the Service List included in the filing, which comprises the list of stakeholders that have participated in the NMISA process.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Ameren Operating Companies

[Docket No. ER99-4226-000]

Take notice that on August 25, 1999, Ameren Services Company, on behalf of the Ameren Operating Companies, Union Electric Company and Central Illinois Public Service Company (together the Ameren Operating Companies), tendered for filing proposed rate and non-rate changes to the Ameren System's Open Access Transmission Tariff applicable to the provision of both wholesale and resale transmission services.

Ameren Services requests that the proposed changes become effective on October 1, 1999.

Ameren Services states that copies of the amendment were served on the Illinois Commerce Commission and the Missouri Public Service Commission.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Central Vermont Public Service Corporation

[Docket No. ER99-4236-000]

Take notice that on August 25, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Niagara Mohawk Energy Marketing, Inc., under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on August 25, 1999.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Central Vermont Public Service Corporation

[Docket No. ER99-4237-000]

Take notice that on August 25, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Aquila Energy Marketing Corporation under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on August 25, 1999.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Niagara Mohawk Power Corporation

[Docket No. ER99-4238-000]

Take notice that on August 25, 1999, Niagara Mohawk Power Corporation, tendered for filing an Interconnection Agreement, as amended, with Indeck-Olean Limited Partnership, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. Section 824d, and Part 35 of the Commission's Regulations, 18 CFR Part 35.

A copy of this filing has been served upon the State of New York Public Service Commission and upon the official service list in the abovecaptioned dockets.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Southern California Edison Company

[Docket No. ER99-4239-000]

Take notice that on August 25, 1999, Southern California Edison Company tendered for filing notice that effective January 1, 1999, FERC Rate Schedule Nos. 383.2 and 383.3, effective April 1, 1998 and October 1, 1998, are to be canceled.

Notice of the proposed cancellation has been served upon the Public Utilities Commission of the State of California and the City of Banning, California.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER99-4240-000]

Take notice that on August 25, 1999, Southern California Edison Company tendered filing notice that effective January 1, 1999, FERC Rate Schedule Nos. 377.2 and 377.3, effective April 1, 1998 and October 1, 1998, are to be canceled.

Notice of the proposed cancellation has been served upon the Public Utilities Commission of the State of California and the City of Azusa, California.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER99-4241-000]

Take notice that on August 25, 1999, Southern California Edison Company tendered for filing notice that effective January 1, 1999, FERC Rate Schedule Nos. 367.1 and 367.2, effective April 1, 1998 and October 1, 1998, are to be canceled.

Notice of the proposed cancellation has been served upon the Public Utilities Commission of the State of California and the City of Anaheim, California.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Commonwealth Edison Company

[Docket No. ER99-4242-000]

Take notice that on August 25, 1999, Commonwealth Edison Company (ComEd) tendered for filing a service agreement establishing Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power, Mississippi Power company, and Savannah Electric and Power Company (SCSI), as a customer under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of July 29, 1999, for the Service Agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing were served on SCSI.

Comment date: September 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–23376 Filed 9–8–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10867-014]

Holliday Historic Restoration Associates; Notice of Availability of Final Environmental Assessment

September 2, 1999.

A final environmental assessment (FEA) is available for public review. The FEA is for an application for the Holliday Project (FERC No. 10867) to amend the license to modify Article 405 pertaining to trashrack spacing and to operate the project in accordance with a "Revised Plan of Operation" dated April 30, 1998. The project is located on the West Fork of the White River in Noblesville, Hamilton County, Indiana. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA are available for review in the Commission's Public Reference Branch, Room 2A, 888 First Street, NE, Washington, DC 20426 or by calling (202) 208–1371. The FEA may be viewed on the web at *http://www.ferc.fed.us/online/rims.htm.* Please call (202) 208–2222 for assistance. For further information, please contact John K. Novak at (202) 219–2828.

David P. Boergers,

Secretary.

[FR Doc. 99–23370 Filed 9–8–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application To Amend Exemption, and Soliciting Comments, Motions To Intervene, and Protests

September 2, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application To Amend Exemption for the Wappingers Falls Project.

b. *Project No.:* 3065–009.

- c. *Date Filed:* July 2, 1999.
- d. Applicant: Electro Ecology, Inc.

e. *Name of Project:* Wappingers Falls Project.

f. *Location:* The Wappingers Falls Project is on Wappingers Creek in Dutchess County, New York. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Harry Terbush, 16 Orbit Lane, Hopewell Junction, NY 12533, (914) 897–4178.

i. FERC Contact: Any questions on this notice should be addressed to Paul Shannon at (202) 219–2866 or by e-mail at paul.shannon@ferc.fed.us.

j. Deadline for filing comments and/ or motions: October 12, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.