

analyzed potential fatalities from the force of a collision. Results of the accident analysis indicated that no driver or public fatalities would be expected.

Air Quality: Air emission from the fabrication of MOX fuel pellets and rods for the Paralex Project would be a very small percentage of the overall LANL annual air emissions. The MOX fuel pellets and rods would be made inside sealed gloveboxes that have negative air pressure and a primary air system fitted with HEPA filtration. PF-4 laboratories also have negative air pressure and a separate HEPA filtered air system. The filters would prevent any measurable release of particles into the atmosphere. Therefore, no MOX fuel powder particles would be expected to be released from PF-4 into the environment.

No change to the air quality along the route(s) to Canada would be expected since the MOX fuel would be sealed in rods and package container(s) during transportation. A commercial truck carrying MOX fuel would be one out of thousands of trucks on the road at any one time. The overall contribution of nonradiological air pollutants from a single vehicle to the air quality within a given airshed would be immeasurable.

Waste Management: The small quantities of low-level radioactive waste (LLW) and transuranic (TRU) waste produced from MOX fuel fabrication would not appreciably increase waste generation rates at LANL. No mixed waste, hazardous waste, or additional nonhazardous solid waste would be generated from MOX fuel fabrication. MOX fuel fabrication would not measurably increase the volume of sanitary wastewater generated. No radioactive or hazardous waste would be generated during the shipment of MOX fuel to the Canadian border.

Environmental Justice: Executive Order 12898, Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations, requires that Federal agencies identify and address, as appropriate, disproportionately high and adverse human health or environmental effects of their programs and activities on minority and low-income populations. Because no adverse effects are anticipated as a result of the proposed actions during both normal operations and accident conditions, there would be no opportunity for disproportionately high and adverse consequences on minority, or low-income populations.

Other Environmental Impacts: The consequences of the proposed action are expected to be negligible for other types

of impacts, including those on land use, socioeconomic, cultural resources, aesthetic or scenic resources, geologic resources, water resources, ecological resources, noise, or site services.

Cumulative Impacts: Because the contributions from the Proposed Action would be extremely small, the proposed action is not expected to contribute substantially to the overall cumulative impacts from past or anticipated operations at LANL and along the transportation corridors.

Determination

Based on the analysis in this EA, and after considering the preapproval review comments, I have concluded that the proposed action does not constitute a major federal action significantly affecting the quality of the human environment within the meaning of NEPA. Therefore, an EIS for the proposed action is not required.

Issued at Washington, DC, this 13th day of August 1999.

Laura Holgate,

Director, Office of Fissile Materials Disposition.

[FR Doc. 99-23331 Filed 9-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

[FE Docket No. 99-48-NG]

Office of Fossil Energy; Milford Power Company, LLC; Order Granting Long-Term Authorization To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that it has issued an order granting Milford Power Company, LLC (Milford) long-term authorization to import up to 75,000 Mcf per day of natural gas from Canada, in accordance with the "Fuel Purchase Agreement" between Milford and El Paso Gas Marketing Company. The authorization is for a 20-year term beginning on the date of first delivery pursuant to this Order. This gas may be imported from Canada at Niagara Falls or Waddington, New York.

This Order may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities Docket Room, 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is

open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., September 1, 1999.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

[FR Doc. 99-23332 Filed 9-7-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-607-000]

Central New York Oil and Gas Company, LLC; Notice of Petition

September 1, 1999.

Take notice that on August 26, 1999, Central New York Oil and Gas Company, LLC (CNYOG), One Leadership Square, 211 North Robinson, Oklahoma City, Oklahoma 73102, filed in Docket No. CP99-607-000, a petition, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure (18 CFR 387.207(a)(5)), and section 7(c)(1)(B) of the Natural Gas Act, seeking approval of a temporary exemption from certificate requirements, all as more fully set forth in the petition which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, CNYOG seeks authorization to drill up to eight stratigraphic test wells in a producing natural gas field (Stagecoach Field) located in Tioga County, New York. CNYOG states that the test wells and related experimental well tail placement and data collection efforts are necessary to enable CNYOG to conduct additional research and development to verify the suitability of the Stagecoach Field reservoirs to storage development using Salternatives™ Technology being developed by eCORP, LLC, an affiliate of CNYOG.

Any questions regarding this petition should be directed to Jay C. Jimerson, eCORP, LLC, c/o Central New York Oil and Gas Company, LLC, One Leadership Square, 211 North Robinson, Oklahoma City, Oklahoma 73102 at (405) 235-0993 (Voice) or (405) 235-0992 (FAX).

Any person desiring to be heard or making any protest with reference to said petition should on or before September 13, 1999, file with the Federal Energy Regulatory Commission,

888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the requested exemption is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNYOG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-23262 Filed 9-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-485-000]

Kansas Pipeline Company; Notice of Tariff Filing

(September 1, 1999).

Take notice that on August 27, 1999, Kansas Pipeline Company (KPC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed below, with an effective date of October 1, 1999:

Fourth Revised Sheet No. 15
Fourth Revised Sheet No. 21

Third Revised Sheet No. 26
Third Revised Sheet No. 28
Third Revised Sheet No. 30

KPC requests an effective date of October 1, 1999, and accordingly, requests that the Commission suspend this filing for the minimal statutory period to allow the tariff sheets to go into effect on October 1, 1999.

KPC states that the purpose of this filing is to revise KPC's rates for jurisdictional services to reflect current and projected costs and changes in demand on KPC's system.

KPC states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-23265 Filed 9-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-606-000]

The Union Light, Heat and Power Company; Notice of Application

September 1, 1999.

Take notice that on August 26, 1999, The Union Light, Heat and Power Company (Union Light), 139 East Fourth Street, Cincinnati, Ohio 45202, filed in Docket No. CP99-606-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon the services rendered under Rate Schedules X-4 and X-5, all as more fully set forth in the

application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Union Light requests permission to abandon a natural gas transportation and exchange service with Columbia Gas Transmission Corporation (Columbia). Union Light states that the service was performed under Union Light's Rate Schedule X-4 and, together with Columbia's Rate Schedule X-33, facilitated the transportation of natural gas on behalf of The Cincinnati Gas & Electric Company (Cincinnati). Union Light states that on December 1, 1998, Union Light was issued a blanket certificate of public convenience and necessity under Order No. 63 and Section 284.224 of the Commission's Regulations. Union Light further states that service rendered under the Order No. 63 blanket certificate supplants the service previously rendered under Rate Schedule X-4. In addition, Union Light requests permission to abandon Rate Schedule X-5, a fuel reimbursement agreement with Cincinnati which was specifically related to the service rendered under Rate Schedule X-4.

Any questions regarding the application should be directed to James L. Turner, at (513) 287-3232, The Union Light, Heat and Power Company, 139 East Fourth Street, Cincinnati, Ohio 45202.

Any person desiring to be heard or make any protest with reference to said application should on or before September 22, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this