

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing Point-To-Point Transmission Service Agreements under which Tenneco Packaging, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Gregory Power Partners, L.P.

[Docket No. QF99-32-000]

Take notice that on January 19, 1999, Gregory Power Partners, L.P. (Applicant), tendered for filing a supplement to its October 30, 1998, Application for Commission Certification of Qualifying Status of a Cogeneration Facility. The supplement contains additional technical and ownership information regarding Applicant's proposed cogeneration facility.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 99-2239 Filed 1-29-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1338-000, et al.]

Eastern Utilities Associates, et al.; Electric Rate and Corporate Regulation Filings

January 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Eastern Utilities Associates

[Docket No. ER99-1338-000]

Take notice that on January 15, 1999, Eastern Utilities Associates tendered for filing notification that the ISO-New England, Inc., and the New England Power Pool are responsible for TLR procedures referred to in the above-captioned docket.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Resale Power Group of Iowa, Inc. v. IES Utilities, Inc.

[Docket No. EL97-17-001]

Take notice that on January 8, 1999, IES Utilities, Inc. (IES) filed a Joint Transmission Agreement pursuant to the Commission's December 23, 1998 Order issued in Docket No. EL97-17-000.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Vermont Electric Power Company, Inc.

[Docket No. ER99-1339-000]

Take notice that on January 15, 1999, Vermont Electric Power Company, Inc. (VELCO), tendered for filing an amendment to its Open Access Transmission Service Tariff to explicitly incorporate the transmission loading relief (TLR) procedures developed by the North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

VELCO requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER99-1340-000]

Take notice that on January 15, 1999, Central Power and Light Company

(CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO), and Southwestern Electric Power Company (SWEPCO) (collectively, the CSW Operating Companies) tendered for filing with the Commission notice indicating that the CSW Operating Companies will adopt the transmission loading relief (TLR), procedures set forth in Appendix B to the North American Electric Reliability Council's (NERC) Petition for Declaratory Order in Docket No. EL98-52-000, approved by the Commission. The TLR procedures will apply to those portions of the CSW Operating Companies' transmission systems that are located in the Eastern Interconnection.

The CSW Operating Companies request an effective date coincident with their filing, and therefore respectfully request waiver of the Commission's notice requirements.

The CSW Operating Companies state that a copy of their filing was served on all customers under the CSW Operating Companies' Open Access Transmission Service Tariff and on the Public Utility Commission of Texas, the Arkansas Public Service Commission, the Louisiana Public Service Commission, and the Oklahoma Corporation Commission.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Power, a division of Duke Energy Corporation

[Docket No. ER99-1341-000]

Take notice that on January 15, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Firm Transmission Service Agreement (TSA's), between Duke and Louisville Gas and Electric Company, dated as of October 21, 1998.

Duke requests that the TSA's be made effective as rate schedules as of January 1, 1999.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Duke Energy Corporation

[Docket No. ER99-1342-000]

Take notice that on January 15, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Service Agreement for Market Rate Sales under Rate Schedule MR, FERC Electric Tariff First Revised Volume No. 3 (the MRSAs), between Duke and Entergy Power Marketing Corp.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Energy Corporation

[Docket No. ER99-1343-000]

Take notice that on January 15, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Service Agreement for Market Rate Sales under Rate Schedule MR, FERC Electric Tariff First Revised Volume No. 3 (the MRSAs), between Duke and OGE Energy Resources, Inc.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company

[Docket No. ER99-1344-000]

Take notice that on January 15, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309 tendered for filing notice of its adoption of the Line Loading Relief Procedure of Mid-Continent Area Power Pool (MAPP) and changes to MidAmerican's Open Access Transmission Tariff (OATT) to reflect the adoption of such procedures. MidAmerican states that this filing is made in accordance with the Commission's December 16, 1998, order in North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998) (Docket No. EL98-52-000).

MidAmerican proposes an effective date of January 16, 1999, for the OATT changes.

Copies of the filing were served upon representatives of MAPP, the Iowa Utilities Board, the Illinois Commerce Commission, the South Dakota Public Utilities Commission and all customers having service agreements with MidAmerican under the OATT.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Delmarva Power & Light Company and Atlantic City Electric Company

[Docket No. ER99-1345-000]

Take notice that on January 15, 1999, Delmarva Power & Light Company (Delmarva) and Atlantic City Electric Company (Atlantic) filed revisions to their market-based rate tariffs. The revisions were made to reflect the consummation of the merger involving Delmarva and Atlantic and to allow Delmarva and Atlantic to engage in power sales transactions with one another pursuant to their market-based rate tariffs. In particular, the revisions would allow Delmarva and Atlantic to transact with one another at the market clearing prices established by the PJM Power Exchange.

Delmarva and Atlantic state that copies of this filing have been served

upon all the customers under their market-based rate tariffs.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. PJM Interconnection, L.L.C.

[Docket No. ER99-1346-000]

Take notice that on January 15, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing notice of amendment of the PJM Interconnection L.L.C., Tariff to adopt NERC Transmission Loading Relief Procedures.

Copies of this filing were served upon all PJM members and all state electrical regulatory commissions in the PJM control area.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Detroit Edison Company and Consumers Energy Company

[Docket No. ER99-1347-000]

Take notice that on January 15, 1999, Detroit Edison Company and Consumers Energy Company tendered for filing notice that they adopt and will use the NERC TLR procedures accepted by the Commission in Docket No. EL98-52-000 for their joint open access transmission tariff.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Consumers Energy Company

[Docket No. ER99-1348-000]

Take notice that on January 15, 1999, Consumers Energy Company tendered for filing notice that it adopts and will use the NERC TLR procedures accepted by the Commission in Docket No. EL98-52-000.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Detroit Edison Company

[Docket No. ER99-1349-000]

Take notice that on January 15, 1999, Detroit Edison Company tendered for filing notice that it adopts and will use the NERC TLR procedures accepted by the Commission in Docket No. EL98-52-000.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Constellation Energy Source, Inc.

[Docket No. ER99-1357-000]

Take notice that on January 15, 1999, Constellation Energy Source, Inc., tendered for filing Notice of Cancellation of Constellation Energy Source's Rate Schedule FERC No. 1.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Hudson Gas & Electric Corp., Consolidated Edison Company of New York, Inc., LIPA, New York Power Authority, New York State Electric & Gas Corp., Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc. and Rochester Gas and Electric Corp.)

[Docket No. ER99-1365-000]

Take notice that on January 15, 1999, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., LIPA, New York Power Authority, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation tendered for filing a letter notifying FERC that their Open Access Transmission Tariffs shall be considered to be modified by the incorporation of the Transmission Loading Relief (TLR) procedures of the North American Electric Reliability Council (NERC) as specified in NERC's generic amendment (Attachment B to the NERC filing of June 5, 1998).

As indicated in the filing, LIPA is not a "public utility" under Part II of the Federal Power Act and does not have a transmission tariff on file with the FERC. As a Member System of the New York Power Pool, however, its curtailment policy is synchronized with other Member Systems. Therefore, by its inclusion in the filing, LIPA notifies FERC that its open access transmission tariff shall be considered to be modified to incorporate NERC's TLR procedure in accordance with the action of the other Member Systems. NYPA is also not a "public utility" under Part II of the Federal Power Act, but also notifies FERC that its open access tariff shall be considered to be modified accordingly.

Copies of the filing were served on the official service lists in each of the companies open access tariff proceedings.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-2238 Filed 1-29-99; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

Notice of Surrender of Conduit Exemption

January 26, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of Conduit Exemption.

b. *Project No.:* 8310-006.

c. *Date filed:* October 29, 1998.

d. *Applicant:* City of El Segundo.

e. *Name of Project:* WB-28

Hydroelectric Project.

f. *Location:* At the WB-28 turnout of the Metropolitan Water Dist. of Southern California's water conveyance system, in Los Angeles County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Bellur K. Devaraj, City Engineer, Public Works Department, City of El Segundo, 350 Main Street, El Segundo, CA 90245.

i. *FERC Contact:* Ahmad Mushtaq, (202) 219-2672.

j. *Comment Date:* March 1, 1999.

k. *Description of Proposed Action:*

The existing project, for which the exemption is being surrendered, consists of: (1) a generating unit with a 500 hp (375 kw) turbine connected to a 522 kw generator and a 150-foot-long tap into the existing Southern California Edison Co.'s 16-kv transmission at the project site.

The exemptee is requesting surrender of the exemption because of the reduction in the water supply to the project.

l. This notice also consists of the following standard paragraph: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate

action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-2279 Filed 1-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

January 26, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No:* 10819-004.

c. *Date Filed:* January 8, 1999.

d. *Applicant:* Idaho Water Resources Board.

e. *Name of Project:* Dworshak Small Hydroelectric Project.

f. *Location:* At the U.S. Army Corps of Engineers' (Corps) Dworshak Dam, on

the North Fork Clearwater River, on 3.8 acres of federal land: 0.9 acre administered by the Corps, and 2.9 acres administered by the U.S. Department of Interior's Bureau of Land Management within the external boundary of the Nez Perce Indian Reservation, in Clearwater County, Idaho.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Ralph Mellin, Idaho Department of Water Resources, P.O. Box 83720, Boise, ID 83720-0098, Phone: (208) 327-7991.

i. *FERC Contact:* J.W. Flint, (202) 219-2667.

j. *Comment Date:* March 5, 1999.

k. *Description of Amendment:* The licensee requests a change to the generator capacity from 2000-kW to 2500-kW to pass the higher flow requested by the fish hatcheries and to maximize the energy potential of the system.

The licensee also proposes to change the delivery point of the generated power from their overhead power lines located adjacent to the Dworshak National Fish Hatchery to their near-by underground vault for connecting underground power lines. This vault will be located on the south side of the Ahsahka Bridge over the North Fork Clearwater River. The vault over the bridge will be approximately 30 feet west of the present project boundary.

The new access road and turn around area shown on exhibit F-5 will not be built.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original