

without the minimum transportation obligation will remain available under the existing provisions of Transwestern's tariff.

Copies of the filing were served upon Transwestern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Referenced Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-22885 Filed 9-1-99; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT99-65-000]

#### Wyoming Interstate Company, Ltd.; Notice of Cancellation of Tariff

August 27, 1999.

Pursuant to Section 154.602 of the Commission's Regulations, Wyoming Interstate Company, Ltd. (WIC) filed on August 23, 1999, a Notice of Cancellation of its FERC Gas Tariff, First Revised Volume No. 1. WIC proposes that effective October 1, 1999, First Revised Volume No. 1 of the FERC Gas Tariff of Wyoming Interstate Company, Ltd. is to be canceled.

WIC states that as an open-access pipeline operating under Order No. 636, it has two tariffs: First Revised Volume No. 1 and Second Revised Volume No. 2. First Revised Volume No. 1 provides a tariff for individually-certificated service for WIC's original shippers. Second Revised Volume No. 2 is a tariff that satisfies the requirements of open-access transportation and Order No. 636.

WIC states that when the Commission originally certificated the WIC

transmission facilities, the Commission also certificated the transportation service agreements supporting the project. Because WIC is a project-financed pipeline, the Commission took into consideration WIC's loan obligations pursuant to project-financing. These obligations required that the original shippers receive individually-certificated service pursuant to WIC's Volume No. 1 Tariff. WIC states that it has received authorization to abandon its original Volume No. 1 obligations. WIC states that it has executed Volume No. 2 agreements effective August 1, 1999, to replace the Volume No. 1 obligations.

WIC states that cancellation of WIC's Volume No. 1 tariff will reduce the administrative burden on WIC and shippers associated with maintaining and monitoring multiple tariffs, that it has received lender approval to cancel its Volume No. 1 Tariff, and that all agreements were converted to "open access" service effective August 1, 1999, pursuant to 18 CFR 157.217. Therefore, effective August 1, 1999, WIC has no transportation service under its Volume No. 1 Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-22879 Filed 9-1-99; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-478-000]

#### Wyoming Interstate Company, Ltd.; Notice of Tariff Filing

August 27, 1999.

Take notice that on August 23, 1999, Wyoming Interstate Company, Ltd. (WIC) PO box 1087, Colorado Springs, Colorado 80944, tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 2, the tariff sheets listed in Appendix A of the filing to be effective October 1, 1999.

WIC states that in an order that issued February 25, 1999 in Docket No. RP99-215, the Federal Energy Regulatory Commission (Commission) accepted tariff sheets filed by WIC on January 29, 1999, that revised WIC's Second Revised Volume No. 2, Rate Schedules FT and IT. WIC further states it revised the pro forma service agreements to provide for specific examples of volume related discounts and by including this additional information in its tariff, it was seeking to avoid the need for filing individual discount agreements on the grounds that they contain "material deviations" from the pro forma service agreements.

WIC states that consistent with filings that have been made recently by other pipelines, it proposes to revise its pro forma service agreements again to reflect one additional example of volume-related discount as follows: Transporter and shipper may agree that a specified discount rate will apply in a specified relationship to the quantities actually delivered (i.e., that the rates shall be adjusted in a specified relationship to quantities actually delivered).

WIC further states that copies of this compliance filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with §§ 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-22882 Filed 9-1-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2620-005; South Carolina]

#### Lockhart Power Company; Notice of Availability of Final Environmental Assessment

August 27, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Lockhart Hydroelectric Project. The project is located on the Broad River, near the town of Lockhart, in Union, Chester, York, and Cherokee counties, South Carolina. No federal lands or facilities are occupied or used by the project.

On June 25, 1999, the Commission staff issued a draft environmental assessment (DEA) for the project and requested that comments be filed with the Commission within 30 days. Comments on the DEA were filed and are addressed in the final environmental assessment (FEA) for the project.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-22880 Filed 9-1-99; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6432-4]

### Agency Information Collection Activities: Proposed Collection; Comment Request; Spill Prevention, Control, and Countermeasure (SPCC) Plans

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Spill Prevention, Control, and Countermeasure (SPCC) Plans, EPA ICR No. 0328.08, OMB Control No. 2050-0021, expiring December 31, 1999. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before November 1, 1999.

**ADDRESSES:** Interested persons may obtain a copy of the ICR without charge from the U.S. EPA, Oil Program Center, 401 M Street, SW (5203G), Washington, D.C. 20460. Materials relevant to this ICR may be inspected from 9 a.m. to 4 p.m., Monday through Friday (except holidays), by visiting the Public Docket, located at 1235 Jefferson Davis Highway (ground floor), Arlington, Virginia 22202. The docket number for this notice is SPCC-11. The telephone number for the Public Docket is (703) 603-9232. A reasonable fee may be charged for copying docket material. Comments on specific aspects of the proposed information collection notice should be addressed to the Public Docket.

**FOR FURTHER INFORMATION CONTACT:** Hugo Paul Fleischman, (703) 603-8769. Facsimile number: (703) 603-9116. Electronic address: [fleischman.hugo@epa.gov](mailto:fleischman.hugo@epa.gov). Note that questions concerning the notice, but not comments will be accepted electronically. As noted above, comments should be sent to the Public Docket.

#### SUPPLEMENTARY INFORMATION:

##### Affected Entities

The Spill Prevention, Control, and Countermeasure (SPCC) regulation applies only to non-transportation-related facilities that could reasonably

be expected to discharge oil into or upon the navigable waters of the U.S., or adjoining shorelines, and that have: (1) A total underground buried oil storage capacity of more than 42,000 gallons; or (2) a total aboveground oil storage capacity of more than 660 gallons in a single container.

The specific private industry sectors expected to be affected by this action include: (1) Petroleum and coal products manufacturing (NAICS 324); (2) petroleum bulk stations and terminals (NAICS 42271); (3) crude petroleum and natural gas extraction (NAICS 21111); (4) transportation (including pipelines), warehousing, and marinas (NAICS 482-486/488112-48819/4883/4889/492-493/71393); (5) electric power generation, transmission, and distribution (NAICS 2211); (6) other manufacturing (NAICS 31-33); (7) gasoline stations/automotive rental and leasing (NAICS 4471/5321); (8) heating oil dealers (NAICS 454311); (9) coal mining, non-metallic mineral mining and quarrying (NAICS 2121/2123/213114/213116); (10) heavy construction (NAICS 234); (11) elementary and secondary schools, colleges (NAICS 6111-6113); (12) hospitals/nursing and residential care facilities (NAICS 622-623); and (13) crop and animal production (NAICS 111-112).

Title: "Spill Prevention, Control, and Countermeasure (SPCC) Plans," OMB Control Number 2050-0021. EPA Control Number 328.08. Expiration date: December 31, 1999.

#### Abstract

Under section 311 of the Clean Water Act, EPA's SPCC regulation requires facilities to prepare and implement SPCC Plans to help "minimize the potential for oil discharges." This regulation is codified at 40 CFR part 112. The SPCC Plan must be "a carefully thought-out plan, prepared in accordance with good engineering practices." Preparation of the SPCC Plan requires that a facility's staff analyze how the facility will prevent oil discharges, thereby encouraging appropriate facility design and operations. The information in the SPCC Plan also promotes efficient response in the event of a discharge. Finally, proper maintenance of the SPCC Plan will promote important spill-reducing measures, facilitate leak detection, and generally ensure that the facility is at peak capability for deterring discharges. The specific activities and reasons for the information collection are described below.