

Nornew, Norse's affiliate, to provide service to the Jamestown Board of Public Utilities (JBPU) using newly constructed facilities and the Norse system appears to be interstate natural gas transportation service.

Distribution contends that Norse was put on notice by the Commission that future flows of interstate gas onto its system would obviate Norse's non-jurisdictional status and require Norse to apply for Section 7 authorization. Nornew, its affiliate, has entered business commitments different from that described in the order, above. Because of Norse's gathering system status. Distribution says Norse appears to have entered into affiliated entity transactions that would strictly be prohibited for a jurisdictional pipeline. Distribution states that Norse's affiliate, Nornew is committing to construct a pipeline through which interstate gas will flow, which may require either certification under the NGA or state regulations as a "Hinshaw" pipeline.

Therefore, Distribution submits that Norse is offering to operate as an unregulated but jurisdictional interstate pipeline by providing transportation for a supplier (its affiliate, Nornew) to a newly-connected power station and that such operation have placed Distribution at a significant disadvantage in the New York marketplace. Both Distribution and Nornew bid for the transportation contract for JBPU. Distribution says Nornew won by using Norse's transportation service.

Distribution wants the Commission to answer the following questions:

1. Would Norse's transportation to JBPU of interstate natural gas supplies delivered from an interstate pipeline (such as Tennessee at Mayville) trigger the requirement that Norse obtain a certificate under Section 7 of the NGA?

2. Would Norse be required to obtain its Section 7 certificate before providing interstate service as contemplated under the JBPU service proposal?

3. Would Nornew become an interstate natural gas pipeline by building and operating a pipeline that is engaged in the transportation of interstate natural gas supplies, as contemplated by the JBPU proposal? and,

4. If Norse or Nornew were to become an interstate pipeline as a consequence of the JBPU transaction, would the Commission's regulations and standards applicable to interstate pipelines (including affiliated marketer restrictions) apply to contracts executed before the commencement of interstate service but which would require interstate transportation?

Distribution wants the Commission to act quickly on these questions as it will guide all the parties in the development of service to the power plant.

Distribution believes Norse and Nornew show no signs of complying with any NGA jurisdictional regulations and that there is a significant possibility that affiliate preferences are being granted in ways completely contrary to the policies of the Commission.

Any questions regarding this petition may be directed to Christopher J. Barr, Esq., Morgan, Lewis & Bockius, LLP, 1800 M Street, NW, Washington, DC 20036 (202) 467-7142 or Alice A. Curtiss, Senior Regulatory Attorney, National Fuel Gas Distribution Corporation, 10 Lafayette Square, Buffalo, New York 14203 (716) 857-7951.

Any person desiring to be heard or to make any protest with reference to said petition should on or before September 13, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22408 Filed 8-27-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ES99-50-000]

New York Independent System Operator, Inc.; Notice of Application

August 23, 1999.

Take notice that on August 18, 1999, the New York Independent System Operator, Inc. (NYISO) withdrew its July 28, 1999 application under Section 204 of the Federal Power Act for authorization to assume short-term indebtedness in the above-referenced docket.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions and protests should be filed on or before September 2, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22411 Filed 8-27-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-604-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

August 23, 1999.

Take notice that on August 19, 1999, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed a request with the Commission in Docket No. CP99-604-000, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a new direct delivery point for service to Interconn Resources, Inc. (Interconn), authorized in blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Southern Natural Gas Company proposes to construct and operate certain measurement and other appurtenant facilities in order to provide transportation service to Interconn at a new delivery point for service at the Beaulieu of America Plant. Such delivery point would be located at approximately Mile Post 97.7 on Southern's 12" Cleveland Branch Line in Whitfield County, Georgia. The

estimated cost of the construction and installation of the facilities would be approximately \$231,200. Interconn states that they would reimburse Southern for the cost of constructing and installing the proposed facilities.

Southern further states that it would transport gas on behalf of Interconn under its Rate Schedule IT. Southern reports that the installation of the proposed facilities would have no adverse effect on its ability to provide its firm deliveries.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If not protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22409 Filed 8-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-412-002]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

August 23, 1999.

Take notice that on August 18, 1999, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, tendered for filing Second Substitute Ninth Revised Sheet No. 412 for inclusion in Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1. Tennessee requests that the revised tariff sheet be made effective August 1, 1999.

Tennessee states the revised tariff sheet is an errata correction for a tariff sheet submitted on August 6, 1999, in compliance with the Commission's July 23, 1999 Letter Order issued in Docket No. RP99-412 (July 23 Order). Tennessee states that in the July 23 Order, the Commission required Tennessee to file revised tariff sheets which separately identify as GISB Version 1.2 certain existing data sets.

Tennessee further states that in the August 6, 1999, compliance filing two of the twenty-three data sets were not correctly shown as GISB Version 1.2 and that the revised tariff sheet reflects the proper changes.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22412 Filed 8-27-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-472-000]

Transcontinental Gas Pipe Line Corporation; Notice of filing

August 23, 1999.

Take notice that on August 18, 1999, Transcontinental Gas Pipe Line Corporation tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached thereto. The proposed effective date of the revised tariff sheets is October 1, 1999.

Transco states that the purpose of the instant filing is to revise Transco's tariff to update the negotiated rate authority contained therein to reflect developments in Commission policy relating to negotiated rates. Transco initially filed tariff sheets in Docket No. RP96-359 to establish the flexibility under its tariff to negotiate rates in accordance with the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines in Docket No. RM95-6-000, which tariff sheets were approved by the Commission. Since that filing, the Commission has further refined its negotiated rate policy in numerous individual pipeline

proceedings. Transco proposes herein to revise its tariff to reflect, among other things, those refinements in order to provide to Transco and its shippers the full range of flexibility to negotiate rates for service consistent with Commission policy.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22416 Filed 8-27-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-9-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 23, 1999.

Take notice that on August 18, 1999, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing with the Federal Energy Regulatory Commission (Commission) Sixteenth Revised Sheet No. 28 to its FERC Gas Tariff, Third Revised Volume No. 1. The attached tariff sheet is proposed to be effective August 1, 1999.

Transco states that the purpose of the instant filing is track rate changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The filing is being made pursuant to tracking provisions under Section 26 of the General Terms and Conditions of