

that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-22143 Filed 8-25-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-741-000]

#### Williams Field Services Group, Inc. v. El Paso Natural Gas Company; Notice of Compliant

August 20, 1999.

Take notice that on August 18, 1999, Williams Field Services Group, Inc. (Williams), tendered for filing a complaint against El Paso Natural Gas Company (El Paso), that alleging the El Paso has misfunctionalized certain gathering facilities among its transmission assets and rates. Specifically, Williams states that the Blanco compressor, located in northwestern New Mexico, supports nonjurisdictional gathering and processing operations and should be removed from El Paso's transmission assets and rates, including fuel rates. Williams also states that El Paso should be directed to remove from transmission rates all costs of the Chaco compressor, which is owned and operated by El Paso's affiliate, EL Paso Field Services Company. Finally, given the overlap of issues, Williams requests that the Commission consolidate its complaint with El Paso's rate case in Docket No. RP95-363-000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests must be filed on or before September 7, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may

also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall be due on or before September 7, 1999.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-22136 Filed 8-25-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-212-000, *et al.*]

#### Sithe Maryland Holdings, LLC, *et al.*; Electric Rate and Corporate Regulation Filings

August 19, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Sithe Maryland Holdings, LLC

[Docket No. EG99-212-000]

Take notice that on August 11, 1999, Sithe Maryland Holdings, LLC, c/o Sithe Energies, Inc., 450 Lexington Avenue, 37th Floor, New York, NY 10017 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Sithe Maryland Holdings, LLC, an indirect subsidiary of Sithe Energies, Inc., is acquiring a hydroelectric facility located adjacent to Deep Creek Lake in Garrett County, Maryland, with a capacity of approximately 18 MW.

*Comment date:* September 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Sierra Pacific Power Company

[Docket No. EL99-85-000]

Take notice that on August 13, 1999, Sierra Pacific Power Company (Sierra) tendered for filing pursuant to Section 210 of the Federal Power Act, an Application requesting that the Commission issue an order directing the interconnection of Sierra's facilities with those of Oxbow Geothermal Corporation (Oxbow). Sierra asserts that such an interconnection (referred to as the Frenchman's Tap) will provide system support that will result in a 30 MW increase in Sierra's import capacity and will at the same time also improve the reliability of Oxbow's transmission facilities. Sierra is willing to pay all of the actual costs incurred by Oxbow as

a consequence of the Frenchman's Tap project.

*Comment date:* September 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 3. Cambridge Electric Light Company

[Docket Nos. ER98-1522-003, EC98-50-001 and EC98-50-002]

Take notice that on August 16, 1999, Cambridge Electric Light Company (Cambridge) tendered for filing its compliance refund report pursuant to the Commission's order issued July 1, 1999.

Copies of the tendered filing have been served by Cambridge upon the Town of Belmont, Massachusetts, and the Massachusetts Department of Telecommunications and Energy.

*Comment date:* September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 4. Cabrillo Power I LLC

[Docket No. ER99-4112-000]

Take notice that August 16, 1999, Cabrillo Power I LLC filed its quarterly report for the quarter ending June 30, 1999.

*Comment date:* September 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 5. Arizona Public Service Company

[Docket Nos. OA96-153-005 and ER96-2401-003]

Take notice that on August 16, 1999, Arizona Public Service Company (APS) tendered for filing a Compliance Refund Report for refunds made in accordance with the Commission's letter of approval dated June 17, 1999 in Consolidated Docket Nos. OA96-153-000 and ER96-2401-000.

Copies of this filing have been served on the Service List and the Arizona Corporation Commission.

*Comment date:* September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 6. Westbrook Power LLC

[Docket No. EG99-208-000]

Take notice that on August 16, 1999, Westbrook Power LLC (Westbrook) filed a Notice of Withdrawal of its Application For Determination of Exempt Wholesale Generator Status that was filed in the above-referenced proceeding on July 30, 1999.

*Comment date:* September 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**7. Kevin Burke, Carol Monti Barris, James J. O'Brien, Jr., Hyman Schoenblum, Robert P. Stelben, Peter A. Irwin, Eugene R. McGrath, and Michael Del Giudice**

[Docket Nos. ID-3398-000, ID-3399-000, ID-3400-000, ID-3401-000, ID-3402-000, ID-3403-000, ID-3404-000, and ID-2345-003]

Take notice that on August 9, 1999, Consolidated Edison Company of New York, Inc., tendered for filing informational reports of interlocking positions of above-referenced appointed officers of Orang and Rockland Utilities, Inc., Rockland Electric Company and Pike County Light & Power Company.

*Comment date:* September 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

**8. East Texas Electric Cooperative, Inc.**

[Docket No. ES99-59-000]

Take notice that on August 13, 1999, East Texas Electric Cooperative, Inc. (ETEC), tendered for filing an application under Section 204 of the Federal Power Act seeking authorization to enter into a loan agreement with the National Rural Utilities Cooperative Finance Corporation under which ETEC would assume up to \$6 million in long-term debt.

ETEC also requested exemption from compliance with the Commission's competitive bidding or negotiated placement requirements at 18 CFR 34.2.

*Comment date:* September 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. San Diego Gas & Electric Company**

[Docket No. ER99-3426-000]

Take notice that on July 12, 1999, San Diego Gas & Electric Company, tendered for filing corrections to its June 30, 1999, filing in the above-referenced docket.

*Comment date:* September 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-4056-000]

Take notice that on August 12, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Aquila Power Corporation (APC).

Con Edison states that a copy of this filing has been served by mail upon APC.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-4057-000]

Take notice that on August 12, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to New York Power Authority (NYPA).

Con Edison states that a copy of this filing has been served by mail upon NYPA.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. PacifiCorp**

[Docket No. ER99-4058-000]

Take notice that PacifiCorp on August 12, 1999, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a Non-Firm Point-To-Point Transmission Service Agreement with Western Area Power Administration-Rocky Mountain Region (Western) under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-4060-000]

Take notice that on August 12, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Constellation Power Source, Inc., (CPS).

Con Edison states that a copy of this filing has been served by mail upon CPS.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-4059-000]

Take notice that on August 12, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 32 to add two (2) new Customers to the Market Rate

Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of August 11, 1999, to Coral Power, L.L.C. and Aquila Energy Marketing Corporation.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Ameren Services Company**

[Docket No. ER99-4061-000]

Take notice that on August 12, 1999, Ameren Services Company (ASC) as agent for Union Electric Company (UE), tendered for filing notice that effective as of July 12, 1999, Rate Schedule FERC No. 170, dated June 20, 1996, (Docket No. ER96-2299-000) filed with the Federal Energy Regulatory Commission by Union Electric Company is canceled.

Notice of the proposed cancellation has been served upon the following Duke Power Company.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Montaup Electric Company**

[Docket No. ER99-4063-000]

Take notice that on August 12, 1999, Montaup Electric Company (Montaup), tendered for filing executed service agreements under Montaup's market-based sales tariff, FERC Electric Tariff, Original Volume No. 8, between Montaup and Great Bay Corporation, New Energy Ventures, Inc., and Reliant Energy Services, Inc.

Montaup requests a waiver of the sixty-day notice requirement so that the service agreements may become effective as of the date of the filing.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Puget Sound Energy, Inc.**

[Docket No. ER99-4064-000]

Take notice that on August 12, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Mason County Public Utility District No. 3 (Mason County).

A copy of the filing was served upon Mason County.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Elwood Energy LLC

[Docket No. ER99-4062-000]

Take notice that on August 12, 1999, Elwood Energy LLC (Elwood), tendered for filing an agreement for the sale of electric energy and capacity by Elwood to Commonwealth Edison Company, dated March 24, 1999.

*Comment date:* September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-22133 Filed 8-25-99; 8:45 am]

BILLING CODE 6717-01-P

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 3021-048]

#### Allegheny Hydro No. 8 and 9 Limited Partnership and Connecticut National Bank; Notice of Availability of Final Environmental Assessment

August 20, 1999.

A final environmental assessment (EA) is available for public review. The final EA analyzes the environmental impacts of installing 15-inch flashboards on the top of Lock and Dam 9, part of the Allegheny River Lock and Dam 8 and 9 Hydroelectric Project No. 3021-048. The Commission is requiring flashboards, from about May 1 through October 31 each year, to rectify project-induced lower water levels in the Lock

9 pool. The final EA contains Commissions staff's analysis that 15-inch flashboards are needed and installation would not constitute a major federal action significantly affecting the quality of the human environment. The Allegheny River Lock and Dam 8 and 9 Project is on the Allegheny River near the City of Kittanning, in Armstrong County, Pennsylvania.

The final EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the final EA are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The final EA may be viewed on the web at [www.ferc.fed.us/online/rims/htm](http://www.ferc.fed.us/online/rims/htm). Call (202) 208-2222 for assistance.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-22148 Filed 8-25-99; 8:45 am]

BILLING CODE 6717-01-M

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

August 20, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New License.
- b. *Project No.:* 11563-002.
- c. *Dated filed:* May 3, 1994.
- d. *Applicant:* Utica Power Authority.
- e. *Names of Project:* Utica Project.
- f. *Location:* On the North Fork Stanislaus River and Silver Creek in Alpine and Toulumne Counties, California. The project is on lands of the Stanislaus National Forest.
- g. *Filed Pursuant to:* Federal Power Act 16 USC 791(a)-825(r).
- h. *Applicant Contact:* Mr. Dennis Dickman, Utica Power Authority, PO Box 430, San Andreas, CA 95249, (209) 754-4230.
- i. *FERC Contact:* Hector Perez, [hector.perez@ferc.fed.us](mailto:hector.perez@ferc.fed.us), (202)-219-2843.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P.

Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The project consists of the following existing facilities: (1) Lake Alpine, with a surface area of 172 acres and a gross storage capacity of 4,115 acre-feet at a normal maximum water surface elevation of 7,302 feet created by; (2) the 49-foot-high and 400.5-foot-long masonry/rock filled gunite faced Alpine main dam, the 11-foot-high, 33-foot-long masonry/rock filled gunite faced Alpine dam No. 2, the 11-foot-high, 166-foot-long masonry/rock filled gunite faced Alpine dam No. 3, the 11-foot-high, 97.4-foot-long masonry/rock gunite faced Alpine dam No. 4, and a 12-foot-high, 140-foot-long earth filled section; (3) Union Reservoir, with a surface area of 218 acres and a gross storage capacity of 3,130 acre-feet at normal maximum water surface elevation of 6,850.2 feet created by; (4) the 33-foot-high, 1,142-foot-long rock filled Union main dam and seven auxiliary small rock filled dams; (5) Utica Reservoir, with a surface area of 233.5 acres and a gross storage capacity of 2,350 acre-feet at a normal maximum water surface elevation of 6,819.6 feet created by; (6) the 44-foot-high, 373-foot-long rock filled concrete faced Utica main dam and four auxiliary small rock filled dams; and (7) other appurtenances. There are no hydroelectric generation facilities at the project.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims/htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments,