

Tenth Revised Sheet No. 5A
Eighth Revised Sheet No. 6
Seventh Revised Sheet No. 6A

Original Volume No. 3

Twenty-Second Revised Sheet No. 8

Questar states that this filing incorporates into its storage and transportation rates the annual charge adjustment (ACA) unit rate of \$0.00217 per Dth. In addition, the redundant restatement of the ACA unit rate has been eliminated from the footnotes in Questar's Statement of Rates.

Copies of this filing were served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission to determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us.online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-22137 Filed 8-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-1-143-000]

TransColorado Gas Transmission Company; Notice of Tariff Filing

August 20, 1999.

Take notice that on August 17, 1999, TransColorado Gas Transmission Company, pursuant to 154.402(c) and Part 382 of the Commission's Regulations, tendered for filing and acceptance to be effective October 1, 1999, Fourth Revised Sheet No. 20 to Original Volume No. 1 of TransColorado's FERC Gas Tariff:

TransColorado states that this filing incorporates into its transportation rates

the annual charge adjustment unit rate of \$0.00217 per Dth.

Copies of this filing were served upon TransColorado's customers, the Colorado Public Utilities Commission and the New Mexico Public Regulation Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions and protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us.online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-22138 Filed 8-25-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-602-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

August 20, 1999.

Take notice that on August 18, 1999, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, for an order permitting and approving the partial abandonment and conversion of service to enable Transco to abandon and convert a portion of its Rate Schedule WSS firm storage service, currently rendered under Part 157 of the regulations and its individually certificated authorization in Docket No. CP74-33, to service under Transco's blanket certificate and Part 284 of the Commission's regulations, all as more full set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us.online/rims.htm> (call 202-208-2222 for assistance).

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Any questions regarding the application should be directed to Gisela B. Cherches, Senior Attorney, Transcontinental Gas Pipe Line Corporation, Post Office Box 1396, Houston, Texas 77251, (713) 215-2000.

Transco states that PECO Energy Company (PECO) desires to abandon 43,382 dt/d of withdrawal capacity and 3,687,492 dt of total storage capacity effective October 1, 1999, which is currently provided to PECO under Rate Schedule WSS, and to convert such service to Rate Schedule WSS—Open Access storage service. Upon authorization of abandonment of this portion of Rate Schedule WSS service, it will be converted and Transco will provide Part 284 service under Rate Schedule WSS—Open Access to PECO for the entire amount of capacity.

Transco also requests, to the extent necessary, a waiver of Section 49 of the General Terms and Conditions of its tariff, which requires Transco to announce any firm capacity which becomes available and to hold an open season for such capacity.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 10, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes

that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22143 Filed 8-25-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-741-000]

Williams Field Services Group, Inc. v. El Paso Natural Gas Company; Notice of Compliant

August 20, 1999.

Take notice that on August 18, 1999, Williams Field Services Group, Inc. (Williams), tendered for filing a complaint against El Paso Natural Gas Company (El Paso), that alleging the El Paso has misfunctionalized certain gathering facilities among its transmission assets and rates. Specifically, Williams states that the Blanco compressor, located in northwestern New Mexico, supports nonjurisdictional gathering and processing operations and should be removed from El Paso's transmission assets and rates, including fuel rates. Williams also states that El Paso should be directed to remove from transmission rates all costs of the Chaco compressor, which is owned and operated by El Paso's affiliate, EL Paso Field Services Company. Finally, given the overlap of issues, Williams requests that the Commission consolidate its complaint with El Paso's rate case in Docket No. RP95-363-000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests must be filed on or before September 7, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may

also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall be due on or before September 7, 1999.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22136 Filed 8-25-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-212-000, *et al.*]

Sithe Maryland Holdings, LLC, *et al.*; Electric Rate and Corporate Regulation Filings

August 19, 1999.

Take notice that the following filings have been made with the Commission:

1. Sithe Maryland Holdings, LLC

[Docket No. EG99-212-000]

Take notice that on August 11, 1999, Sithe Maryland Holdings, LLC, c/o Sithe Energies, Inc., 450 Lexington Avenue, 37th Floor, New York, NY 10017 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Sithe Maryland Holdings, LLC, an indirect subsidiary of Sithe Energies, Inc., is acquiring a hydroelectric facility located adjacent to Deep Creek Lake in Garrett County, Maryland, with a capacity of approximately 18 MW.

Comment date: September 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Sierra Pacific Power Company

[Docket No. EL99-85-000]

Take notice that on August 13, 1999, Sierra Pacific Power Company (Sierra) tendered for filing pursuant to Section 210 of the Federal Power Act, an Application requesting that the Commission issue an order directing the interconnection of Sierra's facilities with those of Oxbow Geothermal Corporation (Oxbow). Sierra asserts that such an interconnection (referred to as the Frenchman's Tap) will provide system support that will result in a 30 MW increase in Sierra's import capacity and will at the same time also improve the reliability of Oxbow's transmission facilities. Sierra is willing to pay all of the actual costs incurred by Oxbow as

a consequence of the Frenchman's Tap project.

Comment date: September 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Cambridge Electric Light Company

[Docket Nos. ER98-1522-003, EC98-50-001 and EC98-50-002]

Take notice that on August 16, 1999, Cambridge Electric Light Company (Cambridge) tendered for filing its compliance refund report pursuant to the Commission's order issued July 1, 1999.

Copies of the tendered filing have been served by Cambridge upon the Town of Belmont, Massachusetts, and the Massachusetts Department of Telecommunications and Energy.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Cabrillo Power I LLC

[Docket No. ER99-4112-000]

Take notice that August 16, 1999, Cabrillo Power I LLC filed its quarterly report for the quarter ending June 30, 1999.

Comment date: September 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Arizona Public Service Company

[Docket Nos. OA96-153-005 and ER96-2401-003]

Take notice that on August 16, 1999, Arizona Public Service Company (APS) tendered for filing a Compliance Refund Report for refunds made in accordance with the Commission's letter of approval dated June 17, 1999 in Consolidated Docket Nos. OA96-153-000 and ER96-2401-000.

Copies of this filing have been served on the Service List and the Arizona Corporation Commission.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Westbrook Power LLC

[Docket No. EG99-208-000]

Take notice that on August 16, 1999, Westbrook Power LLC (Westbrook) filed a Notice of Withdrawal of its Application For Determination of Exempt Wholesale Generator Status that was filed in the above-referenced proceeding on July 30, 1999.

Comment date: September 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.