

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-178-000]

TransColorado Gas Transmission Company; Notice of Technical Conference

January 22, 1999.

In the Commission's order issued on December 30, 1998, the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Thursday, February 11, 1999, at 10:00 a.m., in a room to the designated at the offices of the Federal Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and Staff are permitted to attend.

David P. Boergers,
Secretary.

[FR Doc. 99-1949 Filed 1-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-203-000]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

January 22, 1999.

Take notice that on January 19, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, with the proposed effective date of February 19, 1999:

First Revised Sheet No. 255

Williams states that this filing is being made in accordance with Section 154.204 of the Commission's regulations. Williams is proposing in this filing to eliminate the use of paper service agreements for temporary releases of capacity. The elimination of paper service agreements is being done at the request of customers and will reduce costs and provide efficiencies to both Williams and its customers. Paper service agreements will be required when the release is for the entire remaining term of all or a portion of the Releasing Shipper's capacity on Williams' system.

Williams states that a copy of its filing was served on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 99-1948 Filed 1-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG99-62-000, et al.]

AES Westover, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 21, 1999.

Take notice that the following filings have been made with the Commission:

1. AES Westover, L.L.C.

[Docket No. EG99-62-000]

On January 19, 1999, AES Westover, L.L.C. (AES Westover), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

AES Westover is a Delaware limited liability company. AES Westover intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Goudey Generating Station, 720 Riverside Drive, Johnson City, New York 13902, which is comprised of two pulverized coal units (Units 7 and 8) with a maximum aggregate generating capacity of 126 MW. Electricity generated by the facility will be sold at wholesale by AES Eastern Energy, L.P. to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 9, 1999, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. AES Somerset, L.L.C.

[Docket No. EG99-63-000]

On January 19, 1999, AES Somerset, L.L.C. (AES Somerset), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

AES Somerset is a Delaware limited liability company. AES Somerset intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Kintigh Generating Station, 7725 Lake Road, Barker, New York 14012, which is comprised of a steam turbine generating unit (Unit 1), which provides a maximum of 688 MW of generating capacity. Electricity generated by the facility will be sold at wholesale by AES Eastern to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. AES Greenidge, L.L.C.

[Docket No. EG99-64-000]

On January 19, 1999, AES Greenidge, L.L.C. (AES Greenidge), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

AES Greenidge is a Delaware limited liability company. AES Greenidge intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Greenidge Station, Route 14, Dresden, New York 14441, which is comprised of two steam turbine units (Units 1 and 2) with a maximum aggregate generating capacity of 85 MW. Electricity generated by the facility will be sold at wholesale by AES Eastern Energy, L.P., to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. AES Cayuga, L.L.C.

[Docket No. EG99-65-000]

On January 19, 1999, AES Cayuga, L.L.C. (AES Cayuga), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

AES Cayuga is a Delaware limited liability company. AES Cayuga intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Milliken Generating Station, 228 Milliken Road, Lansing, New York 14882, which is comprised of two steam turbine generating units (Units 1 and 2) which provide a maximum of 305 megawatts (MW) of generating capacity. Electricity generated by the facility will be sold at wholesale by AES Eastern to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 9, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. American Electric Power Company

[Docket No. ER98-2786-002]

Take notice that on January 14, 1999, American Electric Power Company and Central and South West Corporation tendered for filing a revision to the credit worthiness provisions of their Open Access Transmission Tariff filed in Docket No. ER98-2786-000. The filing modifies the compliance filing that the companies made on December 10, 1998.

A copy of this filing has been served on the persons listed on the official service list in this docket.

Comment date: February 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. UtiliCorp United, Inc.

[Docket No. ER99-1316-000]

Take notice that on January 15, 1999, UtiliCorp United, Inc. (UtiliCorp), for its operating divisions, Missouri Public Service (MPS), WestPlains Energy-Kansas (WPE-KS) and WestPlains Energy-Colorado (WPE-CO), tendered for filing notices of cancellation of the umbrella non-firm point-to-point transmission service agreements between MPS, WPE-KS and WPE-CO

and Vastar Power Marketing, Inc. The cancellation is at the request of Vastar Power Marketing, Inc.

MPS, WPE-KS, and WPE-CO request an effective date of January 15, 1999, for the notices of cancellation. Accordingly, MPS, WPE-KS, and WPE-CO request waiver of the Commission's Regulations. MPS, WPE-KS and WPE-CO state that a copy of the filing has been served on Vastar Power Marketing, Inc.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Western Resources, Inc.

[Docket No. ER99-1317-000]

Take notice that on January 15, 1999, Western Resources, Inc., tendered for filing a letter stating that it is adopting the NERC TLR Alternative Transmission Tariff Amendment approved by the Commission on December 16, 1998 in Docket No. EL98-52-000 and that therefore Western Resources' FERC Electric Tariff, First Revised Volume No. 5, shall be considered to be so modified to reflect the generic amendment described in the Commission's Order.

The effective date of this modification shall be December 16, 1998.

A copy of the letter was served upon the Kansas Corporation Commission.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. FirstEnergy Operating Companies

[Docket No. ER99-1318-000]

Take notice that on January 15, 1999, the FirstEnergy Operating Companies, in accordance with the Commission's Order On Petition For Declaratory Order issued December 16, 1998 in this docket, 85 FERC ¶ 61,353, tendered for filing notification that they use the Transmission Line Relief (TLR) procedures of the North American Electric Reliability Council (NERC) and that FirstEnergy's Open Access Transmission Tariff should be considered modified by NERC's TLR procedures filed in Docket No. EL98-52-000 on October 7, 1998 in red-lined form.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. WPS Resources Corporation

[Docket No. ER99-1319-000]

Take notice that on January 15, 1999, WPS Resources Corporation, on behalf of its respective public utility subsidiaries, Wisconsin Public Service Corporation and Upper Peninsula Power Company, tendered for filing notification that its public utility

subsidiaries use the NERC TLR procedures and that its pro forma tariff should be modified to reflect the generic tariff amendment filed by NERC.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER99-1320-000]

Take notice that on January 15, 1999, Virginia Electric and Power Company tendered for filing notification that it uses the NERC TLR procedures referred to in the EL98-52-000, proceeding and that its pro forma tariff should be modified to reflect the generic tariff amendment filed by NERC.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power Corporation

[Docket No. ER99-1321-000]

Take notice that on January 15, 1999, in compliance with the Commission's December 16, 1998, Order in Docket No. EL98-52-000, Florida Power Corporation tendered for filing notification stating that it employs the North American Electric Reliability Council's Transmission Loading Relief Procedures.

Florida Power states that copies of its Notice have been served on all parties on the Commission's service list for this proceeding.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER99-1322-000]

Take notice that on January 15, 1999, Cinergy Services, Inc., on behalf of PSI Energy, Inc., and The Cincinnati Gas & Electric Company tendered for filing notification indicating that its open access transmission tariff should be considered modified by NERC's TLR Alternative Transmission Tariff Amendment.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Southwest Power Pool

[Docket No. ER99-1323-000]

Take notice that on January 15, 1999, Southwest Power Pool, on behalf of its transmission owning members, tendered for filing notice indicating that the SPP Open Access Transmission Tariff should be considered modified by North American Electric Reliability Council's TLR Alternative Transmission Tariff Amendment.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Electric Energy, Inc.

[Docket No. ER99-1324-000]

Take notice that on January 15, 1999, Electric Energy, Inc. (EEInc.), tendered for filing its Notice of Adoption of North American Electric Reliability Council Transmission Line Loading Relief procedures.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Northern Indiana Public Service Company

[Docket No. ER99-1325-000]

Take notice that on January 15, 1999, Northern Indiana Public Service Company (Northern Indiana), tendered for filing its Notice of Adoption of North American Electric Reliability Council Transmission Line Loading Relief procedures.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission, the Indiana Office of Utility Consumer Counselor and all persons who have executed contracts with Northern Indiana pursuant to its Open Access Transmission Tariff.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER99-1326-000]

Take notice that on January 15, 1999, Wolverine Power Supply Cooperative, Inc. (Wolverine), tendered for filing a notice that it will use the North American Electric Reliability Council (NERC) Transmission Loading Relief (TLR) procedures. Pursuant to the order in North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998), Wolverine further tendered for filing notice that Wolverine's open access transmission service tariff is modified to reflect the NERC generic amendment respecting TLR procedures.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. East Texas Electric Cooperative, Inc.

[Docket No. ER99-1327-000]

Take notice that on January 15, 1999, East Texas Electric Cooperative, Inc. (ETEC), tendered for filing notification that it will use the North American Electric Reliability Council (NERC) Transmission Loading Relief (TLR) procedures. Pursuant to the order in North American Electric Reliability

Council, 85 FERC ¶ 61,353 (1998), ETEC further tendered notice that ETEC's open access transmission service tariff is modified to reflect the NERC generic amendment respecting TLR procedures.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. DukeSolutions, Inc.

[Docket No. ER99-1328-000]

Take notice that on January 15, 1999, DukeSolutions, Inc. (DukeSolutions), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that DukeSolutions had completed all the steps for pool membership. DukeSolutions requests that the Commission amend the WSPP Agreement to include it as a member.

DukeSolutions requests an effective date of January 15, 1999, for the proposed amendment. Accordingly, DukeSolutions requests waiver of the Commission's notice requirements for good cause.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Bangor Hydro-Electric Company

[Docket No. ER99-1329-000]

Take notice that on January 15, 1999, Bangor Hydro-Electric Company, tendered for filing notice indicating that Bangor's Open Access Transmission Tariff should be considered modified by NERC's TLR Alternative Transmission Tariff Amendment.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Florida Power & Light Company

[Docket No. ER99-1330-000]

Take notice that on January 15, 1999, in compliance with the Commission's December 16, 1998, order in Docket No. ER99-1330-000, Florida Power & Light Company (FPL), tendered for filing notification stating that it employs the North American Reliability Council's Transmission Loading Relief Procedures.

FPL states that copies of its Notice have been served on all parties on the Commission's service list for this proceeding.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Illinois Power Company

[Docket No. ER99-1331-000]

Take notice that on January 15, 1999, Illinois Power Company tendered for

filing two unexecuted agreements for the provision of Network Integration Transmission Service to Southern Illinois Power Cooperative: (1) a Service Agreement for Network Integration Transmission Service; and (2) a Network Operating Agreement.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Northwestern Public Service Company

[Docket No. ER99-1332-000]

Take notice that on January 15, 1999, Northwestern Public Service Company tendered for filing notification that Northwestern Public Service Company adopts the Mid-Continent Area Power Pool's Line Loading Relief Procedures (LLR), as amended to comply with the Commission's orders in Docket No. ER98-3709-000. Northwestern Public Service Company attached to its notice (i) LLR and (ii) modifications to its open access transmission tariff to incorporate LLR.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Midwest Independent Transmission System Operators, Inc.

[Docket No. ER99-1333-000]

Take notice that on January 15, 1999, the Midwest Independent Transmission System Operators, Inc. (Midwest ISO), on behalf of its transmission owning members, tendered for filing a notice indicating that the Midwest ISO Open Access Transmission Tariff should be considered modified by the North American Electric Reliability Council's TLR Alternative Transmission Tariff Amendment.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Alliant Services, Inc.

[Docket No. ER99-1334-000]

Take notice that on January 15, 1999, Alliant Services, Inc. tendered for filing an informational filing on behalf of IES Utilities Inc. (IES), Interstate Power Company (IPC) and Wisconsin Power and Light Company (WPL), in response to the Commission's order dated December 16, 1998, in North American Electric Reliability Council, Docket No. EL98-52-000 (NERC Order).

Alliant hereby provides notice that in accordance with the NERC Order it adopts MAPP's Line Loading Relief Procedures (LLR) for Alliant West and that Alliant's Open Access Transmission Tariff (OATT) on file with the Commission may be modified by the

generic amendment attached hereto, which reflects the changes to LLR approved by the Commission on December 18, 1998. Mid-Continent Area Power Pool, Docket No. ER98-3709-000, 85 FERC ¶ 61,352 (December 16, 1998), clarified, 85 FERC ¶ 61,396 (December 18, 1998) (conforming the nonfirm curtailment priorities of LLR to those set forth in the pro forma tariff). Alliant hereby provides notice that in accordance with the NERC Order it adopts NERC's Transmission Loading Relief Procedures (TLR) for Alliant East. In the event the Commission rejects MAPP's LLR, Alliant will adopt NERC's TLR for both Alliant-West and Alliant-East.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Cleco Corporation

[Docket No. ER99-1335-000]

Take notice that on January 15, 1999, Cleco Corporation, (Cleco), tendered for filing notice indicating that the Cleco Corporation open access transmission tariff should be considered modified by NERC's TLR Alternative Transmission Tariff Amendment noted as Attachment B in Docket No. EL98-52.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Central Vermont Public Service Corporation

[Docket No. ER99-1336-000]

Take notice that on January 15, 1999, Central Vermont Public Service Corporation tendered for filing notification that the ISO-New England, Inc., and the New England Power Pool are responsible for TLR procedures referred to in the above-captioned proceeding.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Boston Edison Company

[Docket No. ER99-1337-000]

Take notice that on January 15, 1999, Boston Edison Company tendered for filing notification that the ISO-New England, Inc., and the New England Power Pool are responsible for TLR procedures referred to in Docket No. EL98-52-000.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1944 Filed 1-27-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11282-001-RI]

Summit Hydropower, Incorporated; Notice of Availability of Final Environmental Assessment

January 22, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for an original license for the Gainer Dam Hydroelectric Project, located in the town of Scituate, Providence County, Rhode Island, and has prepared a Final Environmental Assessment (FEA) for the project. In the FEA, the Commission's staff has analyzed the potential environmental effects of rehabilitating and enlarging an existing project and has concluded that approval of the project, as proposed with additional staff-recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. The EA may also be viewed

on the web at www.ferc.fed.us. Please call (202) 208-2222 for assistance.

David P. Boergers,
Secretary.

[FR Doc. 99-1956 Filed 1-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-21-000]

Northern Border Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Project 2000 and Request for Comments on Environmental Issues

January 22, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Project 2000 involving construction and operation of facilities by Northern Border Pipeline Company (Northern Border) in Montana, North Dakota, South Dakota, Minnesota, Iowa, Illinois, and Indiana.¹ These facilities would consist of about 34.4 miles of 36-inch-diameter pipeline, and about 53,000 horsepower (hp) of compression. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail

¹ Northern Border's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.