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Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-20767 Filed 8-10-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-410-001]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

August 5, 1999.

Take notice that on July 30, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective August 1, 1999:

Sub. third Revised Sheet No. 175
Third Revised Sheet No. 175A
Sub. Fourth Revised Sheet No. 176
Sub. Second Revised Sheet No. 176A

Williston Basin states that the tariff sheets reflect modifications to Williston Basin's FERC Gas Tariff in compliance with the Commission's Letter Order issued July 22, 1999 regarding Commission Order No. 587-K issued April 2, 1999, in Docket No. RM96-1-011. The tariff sheets reflect the Gas Industry Standards Board (GISB) Version 1.3 standards adopted by the Commission in such Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-20780 Filed 8-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC96-19-000, et al.]

California Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 4, 1999.

Take notice that the following filings have been made with the Commission:

1. California Power Exchange Corporation

[Docket Nos. EC96-19-000 and ER96-1663-000]

Take notice that on July 30, 1999, the California Power Exchange Corporation (CalPX), tendered for filing its annual report on the state of competition in the California markets in accordance with the Commission's October 30, 1997 order in this proceeding.

Comment date: August 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company (Minnesota) on behalf of itself and its Public Utility Subsidiaries and New Century Energies, Inc. on behalf of its Public Utility Subsidiaries

[Docket No. EC99-101-000]

Take notice that on July 30, 1999, Northern States Power Company (Minnesota) (NSP-M) on behalf of itself and its public utility subsidiaries and New Century Energies, Inc. (NCE) on behalf of its public utility subsidiaries (referred to collectively as the Applicants), tendered for filing pursuant to section 203 of the Federal Power Act (the FPA), 16 U.S.C. § 824b, Part 33 of the Commission's Regulations, 18 CFR 33, and 18 CFR 2.26, a Joint Application for an order approving the proposed merger and reorganization of NSP-M and NCE.

Applicants request all authorizations necessary to undertake a merger and reorganization pursuant to which NCE will merge with and into NSP-M, which will be renamed Xcel Energy Inc. (Xcel Energy), transfer all of the jurisdictional assets presently owned directly by NSP-M to a new subsidiary, provisionally named "New NSP Utility," and with respect to the concomitant transfer of control resulting from the Merger Transaction over the Applicants and all their respective FERC-jurisdictional facilities, including FERC-jurisdictional contracts. Subject to Commission approval, at the time of the merger NSP-M and NCE will enter into a Joint Operating Agreement and a Joint Open Access Transmission Tariff, which

agreements have been filed in separate dockets.

The Applicants state that (subject to certain requests for waiver) they have submitted the information required by part 33 of the Commission's Regulations, and by the Commission's Merger Policy Statement (Inquiry Concerning the Commission's Merger Policy Under the Federal Power Act; Policy Statement), Order No. 592, 61 FR 68,595 (1996) (codified at 18 CFR 2.26), in support of the Application. The Applicants also represent that copies of the Application and related testimony and exhibits have been served on each of the wholesale requirements and firm transmission customers of NSP-M and NCE, and on the Arizona Corporation Commission, Colorado Public Utilities Commission, Kansas Corporation Commission, Michigan Public Service Commission, Minnesota Public Utilities Commission, New Mexico Public Regulation Commission, North Dakota Public Service Commission, Oklahoma Corporation Commission, South Dakota Public Utilities Commission, Public Utility Commission of Texas, Public Service Commission of Wisconsin, and Wyoming Public Service Commission.

Comment date: September 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Westbrook Power LLC

[Docket No. EG99-208-000]

Take notice that on July 30, 1999, Westbrook Power LLC, tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Westbrook Power is a Maine limited liability company that will be engaged directly and exclusively in the business of owning and operating all or part of one or more eligible facilities to be located in Maine. The eligible facilities will consist of an approximately 540 MW gas and/or oil fired electric generation project and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Reliant Energy Osceola, LLC

[Docket No. EG99-209-000]

Take notice that on July 30, 1999, Reliant Energy Osceola, LLC (Reliant

Osceola), tendered for filing an application for a determination of exempt wholesale generator status, pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended (PUHCA), 15 U.S.C. § 79z-5a (1994), and Subchapter T, Part 365 of the regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR Part 365.

Reliant Osceola, an indirect wholly-owned subsidiary of Reliant Energy Power Generation, Inc., is a Delaware limited liability company that intends to construct, own and operate an electric generating facility in Osceola County, Florida. Reliant Osceola states that it will be engaged directly, or indirectly through one or more affiliates, as defined in Section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning and/or operating an eligible facility and selling electric energy at wholesale.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration to those that concern the adequacy or accuracy of the application.

5. South Carolina Electric & Gas Company

[Docket Nos. ER96-1085-004 and OA96-49-004]

Take notice that on July 30, 1999, South Carolina Electric & Gas Company (SCE&G), tendered for filing a refund report pursuant to the Commission's April 5, 1999 Order in Docket Nos. ER96-1085-000 and OA96-1086-000. This filing represents the compliance report showing information pertaining to refunds made as required in the order.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Southern California Edison Co., California; Independent System Operator Corp., El Segundo Power, LLC; Pacific Gas & Electric Co., Duke Energy Moss Landing, LLC, Duke Energy Oakland, LLC; San Diego Gas & Electric Co.; Southern California Edison Co., Pacific Gas & Electric Co., San Diego Gas & Electric Co., Duke Energy Moss Landing, LLC, Duke and Energy Oakland, LLC

[Docket Nos. ER98-441-006, ER98-2550-003, ER98-495-006, ER98-1614-004, ER98-2145-004, ER98-2668-007, ER98-2669-006, ER98-4296-004, ER98-4300-004, ER98-496-005, ER98-2160-003, ER98-441-001, ER98-495-001, ER98-496-001, ER98-4300-001, ER98-2668-001, ER98-2669-001, ER98-4296-001, ER99-1127-005, and ER99-1128-005]

Take notice that, on July 30, 1999, Duke Energy Moss Landing, LLC and Duke Energy Oakland, LLC, tendered for filing a refund report in compliance with the Offer of Settlement filed in the above-captioned dockets on April 2, 1999 and approved by the Federal Energy Regulatory Commission (Commission) by letter order on May 28, 1999.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Maine Yankee Atomic Power Company

[Docket No. ER98-570-001]

Take notice that on July 30, 1999, Maine Yankee Atomic Power Company (Maine Yankee), tendered for filing a compliance filing pursuant to the Commission's letter order issued June 1, 1999, in the above captioned docket. The compliance filing contains a compliance report detailing the refund amounts and calculations including a summary of the refund amounts in total for the refund period, revenue data to reflect prior, present and settlement rates in total and by individual customer, and the monthly interest computation. As required by the FERC order of June 1, 1999, the company has furnished copies of such report to the affected wholesale customers and to each state commission within whose jurisdiction the wholesale customers distribute and sell electric energy at retail.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-2270-000]
Errata Notice (August 4, 1999)

Notice of Filing (July 22, 1999)

Take notice that the Notice of Filing issued on July 22, 1999, in Docket No. ER99-3612-000, should have been issued in Docket No. ER99-2270-000.

9. Commonwealth Edison Company

[Docket No. ER99-3859-000]

Take notice that on July 30, 1999, Commonwealth Edison Company (ComEd), tendered for filing a Non-Firm Service Agreement establishing the City of Rochelle (Rochelle), as a customer under the terms of ComEd's OATT.

ComEd requests an effective date of July 20, 1999, for the service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on Rochelle.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. El Dorado Energy, LLC

[Docket No. ER99-3865-000]

Take notice that on July 30, 1999, El Dorado Energy, LLC (El Dorado), tendered for filing pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), and part 35 of the Commission's Regulations, 18 CFR 35, its amended FERC Electric Rate Schedule No. 1 authorizing El Dorado to make sales of ancillary services at market-based rates to the California Independent System Operator Corporation (CAISO) and to entities that are self-supplying ancillary services to the CAISO, and outside the CAISO's control area consistent with the Commission's Order in Avista Corp., 87 FERC ¶ 61,223 (1999).

El Dorado owns a 492-megawatt combined cycle generating plant in Boulder City, Nevada that is expected to commence operations in the fall of 1999. El Dorado is an exempt wholesale generator and is authorized to sell electric energy and capacity at wholesale at market-based rates.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southern Energy Lovett, L.L.C.

[Docket No. ER99-3869-000]

Take notice that on July 30, 1999, Southern Energy Lovett, L.L.C. (SE Lovett), tendered for filing a Master Index Purchase and Sale Agreement between Southern Company Energy Marketing L.P. and Southern Energy Bowline, L.L.C., Southern Energy Lovett, L.L.C., and Southern Energy NY-Gen, L.L.C.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Southern Energy NY-Gen, L.L.C.

[Docket No. ER99-3870-000]

Take notice that on July 30, 1999, Southern Energy NY-Gen, L.L.C. (SE NY-Gen), tendered for filing a Master Index Purchase and Sale Agreement between Southern Company Energy Marketing L.P. and Southern Energy Bowline, L.L.C., Southern Energy Lovett, L.L.C., and Southern Energy NY-Gen, L.L.C., under its Market Rate Tariff accepted by the Commission in Docket No. ER99-2045-000.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Southern Energy Bowline, L.L.C.

[Docket No. ER99-3871-000]

Take notice that on July 30, 1999, Southern Energy Bowline, L.L.C. (SE Bowline), tendered for filing a Master Index Purchase and Sale Agreement between Southern Company Energy Marketing L.P. and Southern Energy Bowline, L.L.C., Southern Energy Lovett, L.L.C., and Southern Energy NY-Gen, L.L.C., under its Market Rate Tariff accepted by the Commission in Docket No. ER99-2044-000.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. New England Power Pool

[Docket No. ER99-3872-000]

Take notice that on July 30, 1999, the New England Power Pool (NEPOOL) Participants Committee tendered for filing revisions to Market Rules 11 and Appendix I of Market Rule 20, and a new Appendix D to Market Rule 11.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. American Electric Power Service Corporation

[Docket No. ER99-3873-000]

Take notice that on July 30, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing executed Firm and Non-Firm Point-to-Point Transmission Service Agreements for FPL Energy Power Marketing, Inc. and for Old Mill Power Company, and a Firm Point-to-Point Transmission Service Agreement for Constellation Power Source, Inc. All of these agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has

been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after July 1, 1999.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company; Metropolitan Edison Company; and Pennsylvania Electric Company

[Docket No. ER99-3874-000]

Take notice that on July 30, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), tendered for filing an executed Service Agreement between GPU Energy and El Paso Power Services Company (El Paso Power), dated July 29, 1999. This Service Agreement specifies that El Paso Power has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and El Paso Power to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of July 29, 1999, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Carolina Power & Light Company

[Docket No. ER99-3875-000]

Take notice that on July 30, 1999, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with LG&E Energy Marketing, Inc., under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission

and the South Carolina Public Service Commission.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Montana Power Company

[Docket No. ER99-3876-000]

Take notice that on July 30, 1999, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement with Western Area Power Administration under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Western Area Power Administration.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. California Independent System and Operator Corporation

[Docket No. ER99-3879-000]

Take notice that on July 30, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a proposed amendment (Amendment No. 20) to the ISO Tariff. Amendment No. 20 would make certain technical changes to the ISO Tariff to correctly state the manner in which charges for one Ancillary Service will be determined following the implementation of the Rational Buyer protocol approved by the Commission in its May 26, 1999, order in Docket Nos. ER98-2843-005, *et al.*

The ISO asks for waiver of Section 35.3 of the Commission's Regulations to permit Amendment No. 20, to become effective upon implementation of the Rational Buyer protocol.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Florida Power Corporation

[Docket No. ER99-3880-000]

Take notice that on July 30, 1999, Florida Power Corporation (FPC), tendered for filing an executed service agreement between El Paso Power Services Company (El Paso) and FPC for service under FPC's Cost-Based

Wholesale Power Sales Tariff (CR-1), FERC Electric Tariff, Original Volume No. 9. The executed service agreement replaces the unexecuted service agreement with El Paso that FPC filed with the Commission in this Docket on July 7, 1999.

FPC renews the request made in its July 7, 1999 filing for a June 8, 1999 effective date for the service agreement.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Atlantic City Electric Company

[Docket No. ER99-3881-000]

Take notice that on July 30, 1999, Atlantic City Electric Company (Atlantic) and the City of Vineland, New Jersey (Vineland) jointly filed an amended and restated Interconnection Agreement between Atlantic and Vineland (Interconnection Agreement). The Interconnection Agreement is necessary to conform to the most recent PJM Interconnection, LLC (PJM) Operating Agreement, the PJM Reliability Assurance Agreement and the PJM Open Access Transmission Tariff as well as accommodate the ongoing business arrangements with Vineland.

Atlantic and Vineland requested waiver of the notice of filing requirements so that the Interconnection Agreement become effective on August 1, 1999.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Wisconsin Public Service Corporation

[Docket No. ER99-3882-000]

Take notice that on July 30, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Service Agreement with Avista Energy, Inc., providing for transmission service under FERC Electric Tariff, Volume No. 1.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Commonwealth Edison Company; and Commonwealth Edison Company of Indiana

[Docket No. ER99-3886-000]

Take notice that on July 30, 1999, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd), tendered for filing amendments to ComEd's Open Access Transmission Tariff (OATT) to accommodate the retail access program mandated by the State of Illinois under the Electric Service Customer Choice and Rate Relief Law of 1997.

ComEd requests an effective date of October 1, 1999 for the above-described amendments.

Copies of the filing were served upon ComEd's jurisdictional customers, interested state commissions, and on the parties to the Illinois Commerce Commission (ICC) Docket Nos. 98-0894 and 99-0117 proceedings now pending before the ICC.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. MidAmerican Energy Company

[Docket No. ER99-3887-000]

Take notice that on July 30, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, 28th Floor, Des Moines, Iowa 50303 tendered for filing proposed rate schedule changes to its Open Access Transmission Tariff (OATT).

MidAmerican states that the proposed changes (1) Reduce the loss factors in Sections 15.7 and 28.5; (2) unbundle the Schedule 1 charge for transmission customers taking service under the OATT; (3) reduce Schedule 7 rates for Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service by approximately 22%; (4) modify Schedule 7 to state the method used to determine exceeded point-to-point transmission service reservations for Transmission Customers that serve unbundled retail customers in Illinois who do not have sufficient metering capability to determine an hourly demand, and to reflect adoption of the jurisdictional delineation recommended by the Illinois Commerce Commission (Illinois Commission) and the Iowa Utilities Board (IUB); (5) revise the ceiling rates in Schedule 8 for Non-Firm Point-To-Point Transmission Service; (6) modify Schedule 8 to state discounts on the OASIS, to state the method used to determine exceeded point-to-point transmission service reservations for Transmission Customers that serve unbundled retail customers in Illinois who do not have sufficient metering capability to determine hourly demand, and to reflect adoption of the jurisdiction delineation; (7) reduce the Annual Transmission Revenue Requirement stated in Attachment H for Network Integration Transmission Service by approximately 28%; (8) modify the formula in Attachment H for determining the Transmission Customer's Load Ratio Share credit, to reflect the adoption of the jurisdictional delineation and the unbundling of Schedule 1 charges; and (9) modify Attachment H to state the method used to determine a Transmission Customer's hourly usage coincident with

MidAmerican's monthly system peak for load ratio share calculation purposes for Transmission Customers that serve unbundled retail customers in Illinois who do not have sufficient metering capability to determine hourly demand.

MidAmerican proposes that the rate schedule changes become effective on October 1, 1999.

A copy of the proposed rate schedule changes have been mailed to all Transmission Customers having service agreements under the OATT and to the IUB, the Illinois Commission and the South Dakota Public Service Commission.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. PP&L, Inc.

[Docket No. ER99-3888-000]

Take notice that on July 30, 1999, PP&L, Inc. (PP&L), tendered for filing with the Federal Energy Regulatory Commission a tariff sheet for inclusion in the PJM Open Access Transmission Tariff (PJM Tariff). The tariff sheet supplements Attachment H-8 of the PJM Tariff and sets forth rates for transmission service to wholesale customers utilizing PP&L's facilities at primary voltage levels of 12 kV through 23 kV.

PP&L requests an effective date of February 1, 1999 for the tariff sheet.

PP&L states that a copy of this filing has been provided to the Pennsylvania Public Utility Commission, the PJM Office of Interconnection and the wholesale customers to which the rate in the tariff sheet may apply.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Northbrook New York, LLC

[Docket No. ER99-3911-000]

Take notice that on July 30, 1999, Northbrook New York, LLC, a Delaware limited liability company (Northbrook), petitioned the Commission for acceptance of Northbrook New York, LLC Rate Schedule No. FERC No. 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Northbrook intends to engage in wholesale electric power and energy transactions as a marketer. Northbrook is exclusively engaged in the acquisition, ownership and operation of an approximately 33 MW (net) hydroelectric facility in Glen Park, New York. Northbrook is owned 50% by Omega Energy, LLC., and 50% by NEO Corporation. NEO Corporation is an

indirect subsidiary of Northern States Power Company, a Minnesota electric utility company.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin); Public Service Company of Colorado; Cheyenne Light, Fuel and Power Company; Southwestern Public Service Company; New Century Services, Inc.; Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin); NRG Power Marketing, Inc.; Cabrillo Power I LLC; El Segundo Power, LLC; Long Beach Generation LLC; Somerset Power LLC; Cadillac Renewable Energy LLC; CogenAmerica Parlin Inc.; Arthur Kill Power LLC; Huntley Power LLC; Astoria Power LLC; Dunkirk Power LLC; E Prime, Inc.; Denver City Energy Associates, L.P.; and Front Range Energy Associates, L.L.C.

[Docket No. ER99-3914-000]

Take notice that on July 30, 1999, Northern States Power Company (Minnesota) (NSP-M), on behalf of itself and certain of its subsidiaries, and New Century Services, Inc. (NCS), on behalf of certain of its affiliates (NSP-M and NCS collectively the Applicants), filed a Joint Operating Agreement and Statement of Policy and Code of Conduct, which are to take effect upon the consummation of the proposed merger of NSP-M, itself a public utility company and the holding company parent of Northern States Power Company (Wisconsin), and New Century Services, Inc., the registered holding company parent of Public Service Company of Colorado, Southwestern Public Service Company, and Cheyenne Light, Fuel and Power Company.

Applicants state that the filing is made in conjunction with three related filings consisting of (1) A merger application under section 203 of the Federal Power Act, (2) a joint Open Access Transmission Tariff under section 205 of the Federal Power Act, and (3) revised Standards of Conduct pursuant to 18 CFR Part 37.

Copies of the filing have been served on the affected state regulatory commissions and on each entity that is a party to any of the above-captioned Dockets.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. New England Power Pool

[Docket Nos. OA97-237-000; ER97-1079-000; ER97-3574-000; OA97-608-000; ER97-4221-000 and ER98-499-000]

Take notice that on July 30, 1999, New England Power Pool (NEPOOL) Participants Committee tendered for filing information relating to rate surcharges determined in accordance with formula rates of the NEPOOL Open Access Transmission Tariff. These materials describe the transmission charges that are in effect for the twelve month period commencing June 1, 1999.

The NEPOOL Participants Committee state that copies of these materials were sent to all persons identified in the Commission's official service lists for the captioned dockets, the New England state governors and regulatory commissions, and the NEPOOL Participants.

Comment date: August 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. El Paso Electric Company

[Docket No. ES99-54-000]

Take notice that on July 30, 1999, El Paso Electric Company (EPE), tendered for filing an application for authorization to issue up to 2,000,000 shares of its common stock pursuant to its 1999 Long-Term Incentive Plan. EPE states that its 1999 Long-Term Incentive Plan establishes a means of providing ownership of EPE's common stock to selected eligible participants in order to improve its ability to attract and retain the services of highly qualified individuals and to strengthen the commonality of interest between such individuals. EPE also requests an exemption from the competitive bidding and negotiated placement requirements of 18 CFR 34.2.

Comment date: August 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. UtiliCorp United Inc.

[Docket No. ES99-53-000]

Take notice that on July 30, 1999, UtiliCorp United Inc. (Applicant), filed an application seeking an order under section 204(a) of the Federal Power Act authorizing the Applicant to issue (1) Up to and including 4,500,000 shares of common stock, par value \$1.00 per share, pursuant to the UtiliCorp United Inc. Amended and Restated 1986 Stock Incentive Plan, (2) up to and including 15,000,000 shares of common stock, (3) forward contracts or other financial instruments for up to and including 12,000,000 shares of common stock, and (4) up to and including \$250 million of Trust Preferred Securities from time to

time in one or more public offerings. Applicant also requests an exemption from the Commission's competitive bidding and negotiated placement requirements as it relates to the shares of common stock to be issued pursuant to the UtiliCorp United Inc. Amended and Restated 1986 Stock Incentive Plan.

Comment date: August 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-20758 Filed 8-10-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3096-004, et al.]

Pepco Services, Inc., et al., Electric Rate and Corporate Regulation Filings

August 2, 1999.

Take notice that the following filings have been made with the Commission:

1. Pepco Services, Inc.

[Docket No. ER98-3096-004]

Take notice that on July 28, 1999, Pepco Services, Inc., tendered for filing a summary of activity for the quarter ending June 30, 1999 in compliance with the Commission's July 16, 1998 order issued in the above-referenced docket. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).