

months after each unit's refueling outage.

III

Section 50.12(a) of 10 CFR, "Specific exemptions," states that:

The Commission may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of the regulations of this part, which are—(1) Authorized by law, will not present an undue risk to the public health and safety, and are consistent with the common defense and security. (2) The Commission will not consider granting an exemption unless special circumstances are present.

Section 50.12(a)(2)(ii) of 10 CFR states that special circumstances are present when "[a]pplication of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule." The licensee has proposed updating the Byron/Braidwood UFSAR no later than 24 months from the date of the previous UFSAR revision submittal. The underlying purpose of the rule was to relieve licensees of the burden of filing annual UFSAR revisions while assuring that such revisions are made at least every 24 months. The Commission reduced the burden, in part, by permitting a licensee to submit its UFSAR revisions 6 months after refueling outages for its facility, but did not provide in the rule for multiple unit facilities sharing a common UFSAR. Rather, the Commission stated that "[w]ith respect to * * * multiple facilities sharing a common UFSAR, licensees will have maximum flexibility for scheduling updates on a case-by-case basis" (57 FR 39355 (1992)).

As noted In the NRC staff's Safety Evaluation, the licensee's proposed schedule for the Braidwood/Byron UFSAR updates will ensure that the UFSAR will be maintained current for all units within 24 months of the last revision. The proposed schedule satisfies the maximum 24-month interval between UFSAR revisions specified by 10 CFR 50.71(e)(4). The requirement to revise the UFSAR annually or within 6 months after refueling outages for each unit, therefore, is not necessary to achieve the underlying purpose of the rule. Accordingly, the Commission has determined that special circumstances are present as defined in 10 CFR 50.12(a)(2)(ii). The Commission has further determined that, pursuant to 10 CFR 50.12, the exemption is authorized by law, will not present an undue risk to the public health and safety and is consistent with the common defense

and security, and is otherwise in the public interest.

The Commission hereby grants the licensee an exemption from the requirement of 10 CFR 50.71(e)(4) to submit updates to the Braidwood/Byron UFSAR annually or within 6 months of each unit's refueling outage. The licensee will be required to submit updates to the Braidwood/Byron UFSAR within 24 months of the previous UFSAR revision submittal.

Pursuant to 10 CFR 51.32, the Commission has determined that granting of this exemption will have no significant effect on the quality of the human environment (64 FR 39177).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 27th day of July, 1999.

For the Nuclear Regulatory Commission.

John A. Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-237 and 50-249]

In the Matter of Commonwealth Edison Company; Dresden Nuclear Power Station, Units 2 and 3; Exemption

I

Commonwealth Edison Company (ComEd, the licensee) is the holder of Facility Operating License Nos. DPR-19 and DPR-25 for the Dresden Nuclear Power Station, Units 2 and 3. The licenses provide, among other things, that the licensee is subject to all rules, regulations, and orders of the Commission now or hereafter in effect.

Dresden Nuclear Power Station consists of two boiling water reactors located in Grundy County, Illinois.

II

Title 10 of the *Code of Federal Regulations* (10 CFR), Section 50.71, "Maintenance of records, making of reports," paragraph (e)(4) states, in part, that "[s]ubsequent revisions [to the Updated Final Safety Analysis Report (UFSAR)] must be filed annually or 6 months after each refueling outage provided the interval between successive updates [to the UFSAR] does not exceed 24 months." Dresden Nuclear Power Station, Units 2 and 3, share a common FSAR. Therefore, this rule requires the licensee to update the same document annually or within 6

months after each unit's refueling outage (approximately every 9 months).

III

Section 50.12(a) of 10 CFR, "Specific exemptions," states:

The Commission may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of the regulations of this part, which are—(1) Authorized by law, will not present an undue risk to the public health and safety, and are consistent with the common defense and security. (2) The Commission will not consider granting an exemption unless special circumstances are present.

Section 50.12(a)(2)(ii) of 10 CFR states that special circumstances are present when "[a]pplication of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule." The licensee has proposed updating the unified Dresden UFSAR no later than 24 calendar months from the date of the previous UFSAR revision. The underlying purpose of the rule was to relieve licensees of the burden of filing annual UFSAR revisions while assuring that such revisions are made at least every 24 months. The Commission reduced the burden, in part, by permitting a licensee to submit its UFSAR revisions 6 months after refueling outages for its facility, but did not provide in the rule for multiple unit facilities sharing a common UFSAR. Rather, the Commission stated that "[w]ith respect to . . . multiple facilities sharing a common UFSAR, licensees will have maximum flexibility for scheduling updates on a case-by-case basis" (57 FR 39355 (1992)).

As noted In the NRC staff's Safety Evaluation, the licensee's proposed schedule for the Dresden UFSAR updates will ensure that the UFSAR will be maintained current for both units within 24 months of the last revision. The proposed schedule satisfies the maximum 24-month interval between UFSAR revisions specified by 10 CFR 50.71(e)(4). The requirement to revise the UFSAR annually or within 6 months after refueling outages for each unit, therefore, is not necessary to achieve the underlying purpose of the rule. Accordingly, the Commission has determined that special circumstances are present as defined in 10 CFR 50.12(a)(2)(ii). The Commission has further determined that, pursuant to 10 CFR 50.12, the exemption is authorized by law, will not present an undue risk to the public health and safety and is consistent with the common defense

and security, and is otherwise in the public interest.

The Commission hereby grants the licensee an exemption from the requirement of 10 CFR 50.71(e)(4) to submit updates to the Dresden UFSAR annually or within 6 months of each unit's refueling outage. The licensee will be required to submit updates to the Dresden UFSAR within 24 months of the previous UFSAR revision submittal.

Pursuant to 10 CFR 51.32, the Commission has determined that granting of this exemption will have no significant effect on the quality of the human environment (64 FR 39177).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 27th day of July 1999.

For the Nuclear Regulatory Commission.

John A. Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN 50-454 and STN 50-455]

In the Matter of Commonwealth Edison Company; Byron Station, Units 1 and 2; Exemption

I

Commonwealth Edison Company (ComEd, the licensee) is the holder of Facility Operating License Nos. NPF-37 and NPF-66 for the Byron Station, Units 1 and 2. The licenses provide, among other things, that the licensee is subject to all rules, regulations, and orders of the Commission now or hereafter in effect.

Byron Station consists of two pressurized water reactors located in Ogle County, Illinois.

II

Title 10 of the *Code of Federal Regulations* (10 CFR), Section 50.71, "Maintenance of records, making of reports," paragraph (e)(4) states, in part, that "[s]ubsequent revisions [to the Updated Final Safety Analysis Report (UFSAR)] must be filed annually or 6 months after each refueling outage provided the interval between successive updates [to the UFSAR] does not exceed 24 months." Byron, Units 1 and 2, and the Braidwood station, Units 1 and 2, share a common FSAR. Therefore, this rule requires the licensee to update the same document annually

or within 6 months after each unit's refueling outage.

III

Section 50.12(a) of 10 CFR, "Specific exemptions," states:

The Commission may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of the regulations of this part, which are—(1) Authorized by law, will not present an undue risk to the public health and safety, and are consistent with the common defense and security. (2) The Commission will not consider granting an exemption unless special circumstances are present.

Section 50.12(a)(2)(ii) of 10 CFR states that special circumstances are present when "[a]pplication of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule." The licensee has proposed updating the Braidwood/Byron UFSAR no later than 24 calendar months from the date of the previous UFSAR revision submittal. The underlying purpose of the rule was to relieve licensees of the burden of filing annual UFSAR revisions while assuring that such revisions are made at least every 24 months. The Commission reduced the burden, in part, by permitting a licensee to submit its UFSAR revisions 6 months after refueling outages for its facility, but did not provide in the rule for multiple unit facilities sharing a common UFSAR. Rather, the Commission stated that "[w]ith respect to . . . multiple facilities sharing a common UFSAR, licensees will have maximum flexibility for scheduling updates on a case-by-case basis" (57 FR 39355 (1992)).

As noted in the NRC staff's Safety Evaluation, the licensee's proposed schedule for the Braidwood/Byron UFSAR updates will ensure that the UFSAR will be maintained current for both units within 24 months of the last revision. The proposed schedule satisfies the maximum 24-month interval between UFSAR revisions specified by 10 CFR 50.71(e)(4). The requirement to revise the UFSAR annually or within 6 months after refueling outages for each unit, therefore, is not necessary to achieve the underlying purpose of the rule. Accordingly, the Commission has determined that special circumstances are present as defined in 10 CFR 50.12(a)(2)(ii). The Commission has further determined that, pursuant to 10 CFR 50.12, the exemption is authorized by law, will not present an undue risk to the public health and safety and is consistent with the common defense

and security, and is otherwise in the public interest.

The Commission hereby grants the licensee an exemption from the requirement of 10 CFR 50.71(e)(4) to submit updates to the Braidwood/Byron UFSAR annually or within 6 months of each unit's refueling outage. The licensee will be required to submit updates to the Braidwood/Byron UFSAR within 24 months of the previous UFSAR revision submittal.

Pursuant to 10 CFR 51.32, the Commission has determined that granting of this exemption will have no significant effect on the quality of the human environment (64 FR 39177).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 27th day of July 1999.

For the Nuclear Regulatory Commission.

John A. Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 40-8027-MLA-4; ASLBP No. 99-770-09-MLA]

Sequoyah Fuels Corporation; Designation of Presiding Officer

Pursuant to delegation by the Commission dated December 29, 1972, published in the **Federal Register**, 37 FR 28710 (1972), and Sections 2.1201 and 2.1207 of Part 2 of the Commission's Regulations, a single member of the Atomic Safety and Licensing Board Panel is hereby designated to rule on petitions for leave to intervene and/or requests for hearing and, if necessary, to serve as the Presiding Officer to conduct an informal adjudicatory hearing in the following proceeding.

Sequoyah Fuels Corporation (Gore, Oklahoma Site Decommissioning)

The hearing, if granted, will be conducted pursuant to 10 CFR part 2, subpart L, of the Commission's Regulations, "Informal Hearing Procedures for Adjudications in Materials and Operator Licensing Proceedings." This proceeding concerns a request for hearing submitted by the Attorney General of the State of Oklahoma. The request was filed in response to a notice of consideration by the Nuclear Regulatory Commission of a license amendment request of Sequoyah Fuels Corporation for approval of a site decommissioning plan for the storage of