

requirements to make the Amendments effective as of the effective dates therein, June 21, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Pacific Gas and Electric Company

[Docket No. ER99-3603-000]

Take notice that on July 16, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing a proposed unexecuted Must-Run Service Agreement (Agreement) for the 35 MVar/45MW synchronous condenser/emergency gas turbine located at the FMC Substation in San Jose, California. Under the Agreement PG&E proposes to provide reliability must-run services to the California Independent System Operator Corporation.

Copies of this filing have been served upon the California Public Utilities Commission and the California Independent System Operator Corporation.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-19486 Filed 7-29-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-93-000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

July 21, 1999.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corporation, Rochester Gas and Electric Corporation, N.G. Energy, Inc.; and Oswego Harbor Power LC.

[Docket No. EC99-93-000]

Take notice that on July 16, 1999 Niagara Mohawk Power Corporation, Rochester Gas and Electric Corporation, N.G. Energy, Inc. and Oswego Harbor Power LC, tendered for filing an application pursuant to Section 203 of the Federal Power Act seeking authorization for the sale of facilities under Section 203 of the Federal Power Act.

Comment date: August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Operator and Corporation

[Docket Nos. EC96-19-047 and ER96-1663-049]

Take notice that on July 8, 1999, the California Independent System Operator Corporation (IS) tendered for filing a supplemental compliance filing in the above-identified dockets. The filing consists of an amendment to the IS's Bylaws that would extend the initial term of the IS's Board of Governors to March 31, 2000.

The IS states that this filing has been served upon all persons on the official service list in the above-identified dockets.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Glen Park Associates Limited Partnership, Niagara Mohawk Power Corporation, Northbrook New York, L.L.C.

[Docket Nos. EC99-94-000 and ER99-3623-000]

Take notice that on July 16, 1999, Glen Park Associates Limited Partnership (Glen Park), Niagara Mohawk Power Corporation (NMPC), and Northbrook New York, L.L.C. (Northbrook) (collectively Applicants) submitted for filing an application seeking an order pursuant to Section 203 of the Federal Power Act (FPA)

authorizing Glen Park and NMPC to transfer to Northbrook interests in certain transmission facilities at the 32.65 MW Glen Park Hydroelectric Project on the Black River in Jefferson County, NY, in association with Northbrook's acquisition of the project. Also submitted by the Applicants pursuant to Section 205 of the FPA was an application requesting acceptance and approval of three agreements pertaining to the sale of power from the project. Approval of those filings will enable Northbrook to acquire the project and sell project output to NMPC. Applicants have also filed in a separate docket an application seeking a transfer of the license for the project pursuant to Section 8 of the FPA.

Copies of these filings have been served on the New York Public Service Commission.

Comment date: August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Guadalupe Power Partners, LP

[Docket No. EG99-196-000]

Take notice that on July 16, 1999, Guadalupe Power Partners, LP (Guadalupe Power), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's regulations.

Guadalupe Power is a Delaware limited partnership which will construct, own and operate a 1000 MW natural gas-fired generating facility within the region governed by the Electric Reliability Council of Texas (ERCOT) and sell electricity at wholesale.

Comment date: August 11, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Lakewood Cogeneration Limited Partnership

[Docket No. EG99-197-000]

Take notice that on July 15, 1999, Lakewood Cogeneration Limited Partnership, 123 Energy Way, Lakewood, New Jersey 08701, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Lakewood Cogeneration Limited Partnership owns a facility with a

maximum capacity of approximately 238 MW located in Lakewood Township, New Jersey and is a Delaware limited partnership and consists of HCE Lakewood, Inc. as a 2 percent general partner, HYDRA-CO Enterprises, Inc. as a 78 percent limited partner, and TPC Lakewood, Inc. as a 20 percent limited partner. HCE Lakewood, Inc. is owned 100% by HYDRA-CO Enterprises, Inc., a New York corporation ("HYDRA-CO"). HYDRA-CO is a direct subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation.

Comment date: August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Torco Energy Marketing, Inc., Alliance Power Marketing, Inc., Central Hudson Enterprises Corporation, North American Energy, Inc., TransCurrent, LC, Energy Unlimited, Inc., Phibro Inc., and Rainbow Energy Marketing Corporation

[Docket No. ER92-429-019, ER96-1818-014, ER97-2869-008, ER98-242-007, ER98-1297-003, ER98-1622-005, ER95-430-020, ER94-1061-021]

Take notice that on July 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

7. Russell Energy Services Company
Docket No.

[ER96-2882-011]

Take notice that on July 13, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

8. Wolverine Power Supply Cooperative, Inc., Northeast Empire Limited Partnership #1, Northeast Empire Limited Partnership #2, TransCanada Power, and Fina Energy Services Company

[Docket Nos. ER98-411-009, ER98-4183-001, ER98-1125-004, ER95-692-017, and ER97-2413-009]

Take notice that on July 16, 1999, the above-mentioned power marketers filed

quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

9. Grayling Generating Station L.P. and Central Hudson Gas & Electric Corporation

[Docket Nos. ER99-791-000 and ER97-2872-000]

Take notice that on July 8, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending June 30, 1999.

10. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-3583-000]

Take notice that on July 15, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (d/b/a Allegheny Power), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 7 to the Market Rate Tariff and Amendment Nos. 1 and 2 to Supplement No. 34 to the Standard Generation Service Tariff to incorporate Netting Agreements with Delmarva Power and Light Co., into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, June 23, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-3584-000]

Take notice that on July 15, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power

Company, The Potomac Edison Company and West Penn Power Company (d/b/a Allegheny Power), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 6 to the Market Rate Tariff and Amendment Nos. 1 and 2 to Supplement No. 19 to the Standard Generation Service Tariff to incorporate Netting Agreements with Baltimore Gas and Electric Company into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, June 16, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER99-3585-000]

Take notice that on July 15, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Firm Point-to-Point Transportation Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Ameren Services Company.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Minnesota Power, Inc.

[Docket No. ER99-3586-000]

Take notice that on July 15, 1999, Minnesota Power, Inc. (Minnesota Power), tendered for filing an updated market power analysis in compliance with the Commission's order issued in Docket No. ER96-1823 on July 15, 1996.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Central Power and Light Company

[Docket No. ER99-3587-000]

Take notice that on July 15, 1999, Central Power and Light Company (CPL), tendered for filing an executed interconnection agreements between CPL and the City of Brownsville, Texas, operating by and through the Public Utilities Board of Brownsville (Brownsville).

CPL requests an effective date of December 3, 1998, for each of the interconnection agreements and therefore requests waiver of the Commission's notice requirement.

CPL states that it has served a copy of the filing on the Public Utility Commission of Texas, Brownsville and the Public Utility Commission of Texas.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Puget Sound Energy, Inc.

[Docket No. ER99-3588-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing an unexecuted Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with El Paso Electric (El Paso).

PSE respectfully requests the Commission waive its prior notice of filing requirements and permit this filing to become effective as of July 16, 1999.

A copy of the filing was served upon El Paso.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Puget Sound Energy, Inc.

[Docket No. ER99-3589-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing an unexecuted Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Destec Power Services, Inc., (Destec).

A copy of the filing was served upon Destec.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Puget Sound Energy, Inc.

[Docket No. ER99-3590-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with City of Santa Clara Electric Department (Santa Clara).

A copy of the filing was served upon Santa Clara.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Puget Sound Energy, Inc.

[Docket No. ER99-3591-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE),

tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with City Utilities of Springfield (Springfield).

A copy of the filing was served upon Springfield.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Wisconsin Electric Power Company

[Docket No. ER99-3592-000]

Take notice that on July 15, 1999 the above-mentioned public utility filed its quarterly report for the quarter ending June 30, 1999.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Puget Sound Energy, Inc.

[Docket No. ER99-3593-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with ConAgra Energy Services, Inc. (ConAgra).

A copy of the filing was served upon ConAgra.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Puget Sound Energy, Inc.

[Docket No. ER99-3594-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with El Paso Energy Marketing Company (El Paso Energy).

A copy of the filing was served upon El Paso Energy.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Central Power and Light Company

[Docket No. ER99-3595-000]

Take notice that on July 15, 1999, Central Power and Light Company (CPL), tendered for filing an Interconnection Agreement between CPL and Ingleside Cogeneration Limited Partnership (Ingleside).

CPL requests an effective date for the Interconnection Agreement of June 25, 1999.

Accordingly, CPL requests waiver of the Commission's notice requirements.

CPL states that a copy of the filing was served on Ingleside and the Public Utility Commission of Texas.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Arizona Public Service Company

[Docket No. ER99-3596-000]

That notice that on July 15, 1999, Arizona Public Service Company (APS), tendered for filing a revised Contract Demand Exhibit I to APS-FERC Rate Schedule No. 192 between APS and the City of Williams (Williams) for the Operating Year 1999. Current rate levels are unaffected, and revenue levels will decrease from those currently being assessed, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

Copies of this filing have been served on the City of Williams and the Arizona Corporation Commission.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. WICOR Energy Services, Inc.

[Docket No. ER99-3597-000]

Take notice that on July 15, 1999, WICOR Energy Services, Inc. (WESI), requested the Commission to terminate its Electric Rate Schedule No. 1.

WESI states that it has made no sales pursuant to Rate Schedule No. 1 and therefore requests that the Commission waive the sixty-day prior notice requirement in Section 35.15(a) of the Commission's Regulations.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Duke Power (a Division of Duke Energy Corporation)

[Docket No. ER99-3598-000]

Take notice that on July 15, 1999, Duke Power (Duke), a division of Duke Energy Corporation, tendered for filing a Service Agreement with Ameren Energy Service Company (Ameren) for power sales at market-based rates.

Duke requests that the proposed Service Agreement be permitted to become effective on June 18, 1999.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Puget Sound Energy, Inc.

[Docket No. ER99-3599-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE),

tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Coral Power, L.L.C. (Coral Power).

A copy of the filing was served upon Coral Power.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Puget Sound Energy, Inc.

[Docket No. ER99-3600-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with City of Riverside, California (Riverside).

A copy of the filing was served upon Riverside.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Puget Sound Energy, Inc.

[Docket No. ER99-3601-000]

Take notice that on July 15, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Cook Inlet Energy Supply (CIES).

A copy of the filing was served upon CIES.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. FirstEnergy System

[Docket No. ER99-3602-000]

Take notice that on July 15, 1999, FirstEnergy System tendered for filing a Service Agreement to provide Firm Point-to-Point Transmission Service for Louisville Gas & Electric Company, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is July 6, 1999, for the above mentioned Service Agreement in this filing.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-19528 Filed 7-29-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 26, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11775-000.

c. *Date filed:* June 28, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Warrior Lake Dam Hydroelectric Project.

f. *Location:* On Black Warrior River, Hale County, Alabama. The project would utilize the U.S. Army Corps of Engineer's Warrior Lake Dam.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Gregory S. Feltenberger, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. *FERC Contact:* Hector M. Perez, hector.perez@ferc.fed.us, 202-219-2843, or Robert Bell, robert.bell@ferc.fed.us, 202-219-2806.

j. *Deadline for filing motions to intervene, protest and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list

for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource energy, they must also serve a copy of the document on that resource agency.

k. The project would use the U.S. Army Corps of Engineer's Warrior Lake Dam and would consist of the following facilities: (1) Two new 180-foot-long, 96-inch-diameter penstocks at the outlet works; (2) a new powerhouse containing two generating units having a total installed capacity of 3 MW; (3) a new tailrace; (4) a new 1100-foot-long, 14.7=KV transmission line; and (5) other appurtenances.

The project would have an annual generation of 18,000 Mwh and project power would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.