

General Terms and Conditions of its FERC Gas Tariff its annual purchased gas cost reconciliation for the period ending April 30, 1999. Under Section 19, any difference between WTG's actual purchased gas costs and its spot market-based pricing mechanism is refunded or surcharged to its two jurisdictional customers annually, with interest. The report indicates that WTG undercollected its actual costs by \$50,798 during the reporting period.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 19, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-18259 Filed 7-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL99-62-001, *et al.*]

Aquila Energy Marketing Corporation, *et al.*; Electric Rate and Corporate Regulation Filings

July 12, 1999.

Take notice that the following filings have been made with the Commission:

1. Aquila Energy Marketing Corporation v. Niagara Mohawk Power Corporation, Niagara Mohawk Energy Marketing Corporation

[Docket No. EL99-62-001]

Take notice that on July 6, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing its First Compliance Report in the above-referenced docket. Niagara Mohawk states that this filing was submitted to comply with the Commission's June 18, 1999 Order, 87

FERC ¶ 61,328 (1999), in the above-referenced docket.

Niagara Mohawk states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: August 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation, Power Authority of the State of New York and New York Power Pool

[Docket Nos. ER97-1523-000, OA97-470-000, and ER97-4234-000 (not consolidated)]

Take notice that on July 6, 1999, the Member Systems of the New York Power Pool (Member Systems), tendered for filing a revised New York State Reliability Council Agreement (NYSRC Agreement).

The Member Systems state that this filing was made in compliance with the Commission's Order dated April 30, 1999. *See Central Hudson Gas & Electric Corp., et al.*, 87 FERC ¶ 61,135 (1999).

A copy of this filing was served upon all persons on the Commission's official service list(s) in the captioned proceeding(s), and the respective electric utility regulatory agencies in New York, New Jersey, and Pennsylvania.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Niagara Mohawk Power Corporation

[Docket No. ER99-3493-000]

Take notice that on July 6, 1999, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed form of Service Agreement between NMPC and H.Q. Energy Services (US), Inc. (Purchaser). The Service Agreement specifies that the Purchaser has signed on to, and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, original Volume No. 2. This Tariff, approved by FERC on April 15, 1994 and which as an effective date of March 13, 1993, will allow NMPC and the purchaser to enter into separately scheduled transactions under which NMPC will sell to the Purchaser capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence for the purchaser.

NMPC is: (a) Requesting an effective date of July 1, 1999 for the agreement, and (b) requesting waiver of the Commission's notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State public Service Commission and the Purchaser.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER99-3494-000]

Take notice that on July 6, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide Non-Firm Point-To-Point Transmission Service to Avista Energy Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to Avista Energy Inc.

NUSCO requests that the Service Agreement become effective July 30, 1999.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Northeast Utilities Service Company

[Docket No. ER99-3495-000]

Take notice that on July 6, 1999, Northeast Utilities Service Company (NUSCO) tendered for filing with the Federal Energy Regulatory Commission, a Service Agreement to provide Firm Point-To-Point Transmission Service to TransAlta Energy Marketing (U.S.) Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to TransAlta Energy Marketing (U.S.) Inc.

NUSCO requests that the Service Agreement become effective July 30, 1999.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. San Diego Gas & Electric Company

[Docket No. ER99-3496-000]

Take notice that on July 6, 1999, San Diego Gas & Electric Company (SDG&E) tendered for filing revisions to its Transmission Owner Tariff to implement the planned sale of Firm Transmission Rights by the California Independent System Operator.

Copies of this filing have been served upon the California Public Utilities Commission, the California Independent

System Operator, California Independent System Operator-registered Scheduling Coordinators, Pacific Gas and Electric Company, and Southern California Edison Company.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Madison Gas and Electric Company

[Docket No. ER99-3497-000]

Take notice that on July 6, 1999, Madison Gas and Electric Company (MGE) tendered for filing a service agreement under MGE's Power Sales Tariff with Kansas City Power and Light company.

MGE requests an effective date of July 1, 1999.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-3498-000]

Take notice that on July 6, 1999, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Aquila Power Corporation (Aquila).

Con Edison states that a copy of this filing has been served by mail upon Aquila.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER99-3499-000]

Take notice that on July 6, 1999, Northeast Utilities Service Company (NUSCO) tendered for filing, an Executed Service Agreement to provide Non-Firm Point-To-Point Transmission Service to TransAlta Energy Marketing (U.S.) Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to TransAlta Energy Marketing (U.S.) Inc.

NUSCO requests that the Service Agreement become effective July 30, 1999.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Pacific Gas and Electric Company

[Docket No. ER99-3500-000]

Take notice that on July 6, 1999, Pacific Gas & Electric Company (PG&E) tendered for filing proposed revisions to its Transmission Owner Tariff to implement the planned sale of Firm

Transmission Rights proposed by the California Independent System Operator Corporation.

Copies of this filing have been served upon the California Public Utilities Commission, the California Independent System Operator Corporation, the California Independent System Operator, Southern California Edison Company, San Diego Gas and Electric Company, and the active parties to the proceeding that addresses the non-rates terms and conditions of the Transmission Owner Tariffs and Wholesale Distribution Tariffs of PG&E, San Diego Gas & Electric Company, and Southern California Edison Company, Docket Nos. ER97-2358-002, *et al.*, ER97-2364-002, *et al.*, and ER97-2355-002, *et al.*, respectively.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER99-3501-000]

Take notice that on July 6, 1999, Southern California Edison Company (SCE) tendered for filing revisions to its Transmission Owner Tariff to implement the planned sale of Firm Transmission Rights by the California Independent System Operator.

Copies of this filing have been served upon the California Public Utilities Commission, the California Independent System Operator, California Independent System Operator-registered Scheduling Coordinators, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Berkshire Power Company, LLC

[Docket No. ER99-3502-000]

Take notice that on July 6, 1999, Berkshire Power Company, LLC (Berkshire Power) tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Berkshire Power proposed that its Rate Schedule No. 1 become effective upon commencement of service of the Berkshire Power Plant (the Plant), a generation project currently being developed by Berkshire Power in the State of Massachusetts. The Plant will commence the sale of test power on July 23, 1999, but will not be commercially operable until November 1, 1999.

Berkshire Power intends to sell energy and capacity from the Plant at market-

based rates, and on such terms and conditions to be mutually agreed to with the purchasing party.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-18311 Filed 7-16-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6379-7; Docket No. A-99-23]

Petition to Delist Methanol From the List of Hazardous Air Pollutants

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of receipt of a complete petition.

SUMMARY: This notice announces the receipt of a complete petition from the American Forest and Paper Association (AF&PA) requesting EPA to remove the chemical methanol (CAS No. 67-56-1) from the list of hazardous air pollutants HAPs contained in section 112(b)(1) of the 1990 Clean Air Act (Act). We have determined that the AF&PA's original petition submittal dated March 8, 1996 and the supplemental materials provided by AF&PA through February 18, 1999 will support an assessment of the human health impacts associated with people living in the vicinity of facilities emitting methanol. In addition, the data submitted by AF&PA will support an assessment of the environmental impacts associated with