

in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-17989 Filed 7-14-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

July 9, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11785-000.

c. *Date Filed:* June 29, 1999.

d. *Applicant:* City of Broken Bow, Oklahoma.

e. *Name of Project:* Pine Creek Lake.

f. *Location:* On Little River, near the town of Wright City, McCurtain County, Oklahoma, utilizing federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gerald B. Davenport, Hall, Estill, Hardwick, Gable, Golden and Nelson, P.C., 320 S. Boston Avenue, Suite 400, Tulsa, OK 74103.

i. *FERC Contact:* Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First, NE, Washington, DC 20426.

The Commission's rules of practice and procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 11667-000, Date Filed: February 1, 1999, Date Due: June 1, 1999.

l. The proposed project would utilize the existing US Army Corps of

Engineers' Pine Creek Dam and would consist of: (1) A new diversion structure; (2) a new penstock; (3) a new 30-foot-long, 50-foot-wide, 20-foot-high powerhouse containing one 4,000-kW generating unit; (4) a new tailrace; (5) a new step-up substation; (6) a new 6.9-kV transmission line; and (7) appurtenant facilities.

Applicant estimates that the average annual generation would be 15 GWh and that the cost of the studies to be performed under the terms of the permit would be \$350,000. Project energy would be utilized to supply a portion of Applicant's energy requirements.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, 358.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments

filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-17990 Filed 7-14-99; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6378-1]

**Notice of Approval of Prevention of Significant Deterioration (PSD) Permits to Kawaihae Cogeneration Partnership (Hawaii CSP No. 0001-01-C), Maui Electric Company, Limited for the Maalaea Generating Station Units M17 & M19 (Hawaii CSP No. 0067-01-C), and Encogen Cogeneration Facility (Hawaii CSP No. 0243-01-C)**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the Hawaii Department of Health, acting under authority of a PSD delegation agreement, issued PSD permits to the following applicants:

Kawaihae Cogeneration Partnership granting approval to construct two 21 megawatt combustion turbine generators with waste heat recovery steam generators and one 16 megawatt steam turbine generator to be located at Kawaihae on the island of Hawaii. The permit became effective on April 28, 1997 and includes the following emission limits: NO<sub>x</sub> at 15 ppm (maximum 13.8 lbs/hr), SO<sub>2</sub> at 78.8 ppm (maximum 97.2 lbs/hr), PM10 at 0.042 gr/dscf (maximum 10.0 lbs/hr), CO at 302.5 ppm (maximum 144.8 lbs/hr), and VOC at 18.6 ppm (maximum 6.1 lbs/hr).

The Maui Electric Company granting approval to construct two 20 megawatt simple cycle combustion turbine generators, M17 and M19, at the Maalaea Generating Station located on the island of Maui. The permit became effective on September 10, 1998 and includes the following emission limits: NO<sub>x</sub> at 42 ppm (maximum 42.3 lbs/hr), SO<sub>2</sub> at 79 ppm (maximum 110 lbs/hr), PM10 at 0.045 gr/dscf (maximum 19.7 lbs/hr), CO at 44 ppm (maximum 26.8 lbs/hr), and VOC at 10 ppm (maximum 3.8 lbs/hr).

Encogen Hawaii, L.P. granting approval to construct two 23 megawatt combustion turbine generators with heat recovery steam generators and one 19 megawatt steam turbine generator to be located at Hiana, on the island of Hawaii. The permit became effective on March 26, 1999 and includes the following emission limits: NO<sub>x</sub> at 15 ppm (maximum 11.7 lbs/hr), SO<sub>2</sub> at 11.5 ppm (maximum 15 lbs/hr), PM10 at 0.02 gr/dscf (maximum 4.7 lbs/hr), CO at 57.5 ppm (maximum 28 lbs/hr), and VOC at 6.5 ppm (maximum 2 lbs/hr).

**DATES:** The PSD permits are reviewable under section 307(b)(1) of the Clean Air Act only in the Ninth Circuit Court of Appeals. A petition for review must be filed by September 13, 1999.

**FOR FURTHER INFORMATION CONTACT:** Copies of the permit are available for public inspection upon request; address request to: Robert Baker (AIR-3), U.S. Environmental Protection Agency, Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 744-1258.

**SUPPLEMENTARY INFORMATION:** Best Available Control Technology (BACT) requirements include water/steam injection for all three facilities and SCR on the Kawaihae and Encogen facilities for the control of NO<sub>x</sub> emissions, low sulfur fuels for the control of SO<sub>2</sub> and PM10 emissions, and good combustion

design and operation for the control of PM10, CO, and VOC emissions. Air quality impact modelling was required for NO<sub>x</sub>, SO<sub>2</sub>, CO and PM10.

Continuous emission monitoring is required for NO<sub>x</sub>, CO and opacity and all three sources are subject to New Source Performance Standards, subparts A and GG.

Dated: June 27, 1999.

**Kenneth Bigos,**

*Acting Director, Air Division, Region 9.*

[FR Doc. 99-18045 Filed 7-14-99; 8:45 am]

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## FEDERAL COMMUNICATIONS COMMISSION

[WT Docket No. 98-20; WT Docket No. 95-69; FCC 99-140]

### Facilitate the Development and Use of the Universal Licensing System in the Wireless Telecommunications Services

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice.

**SUMMARY:** This document provides for public access via the Internet to application and licensing information in our Universal Licensing System (ULS) for wireless services. It also provides for similar access via the Internet to application data in our auctions database. The intended effect is to make application and licensing information more widely available to the public while greatly reducing the total costs of obtaining such information.

**FOR FURTHER INFORMATION CONTACT:** David Furth, Wireless Telecommunications Bureau, at (202) 418-0600.

**SUPPLEMENTARY INFORMATION:** This *Second Report and Order* in WT Docket No. 98-20, WT Docket No. 95-69, adopted June 10, 1999, and released June 15, 1999, is available for inspection and copying during normal business hours in the FCC Reference Center, 445 Twelfth Street, SW, Washington DC. The complete text may be purchased from the Commission's copy contractor, International Transcription Service, Inc., 1231 20th Street, NW, Washington, DC 20036 (202) 857-3800. The document is also available via the internet at <http://www.fcc.gov/Bureaus/Wireless/Orders/1999/index.html>.

### Synopsis of Second Report and Order

#### I. Introduction

In this Second Report and Order, the Commission provides for public access

via the Internet to application and licensing information in the Wireless Telecommunications Bureau's Universal Licensing System (ULS). This Second Report and Order also provides for similar access via the Internet to application data in our auctions database.

## II. Discussion

### A. Internet Access to ULS Application and Licensing Information

In this *Second Report and Order*, we adopt changes to our rules and procedures that will allow for public access through the Internet to application and licensing information in our Universal Licensing System (ULS) for wireless services. We provide for similar access via the Internet to application data in our auctions database. Specifically, we have taken a number of steps in this order to allow the public to have access to much of our licensing information at the lowest possible cost.

We authorize public access through the Internet to ULS, as soon as technically feasible, for purposes of viewing application and licensing information. This will significantly enhance the ability of the public to access public record information regarding wireless licensees at reduced cost. To ensure the security and reliability of the database, however, parties filing applications or notifications in ULS will continue to dial directly into the Commission's Wide Area Network (FCC WAN) by means of an 800 or 900 number.

Additionally, we authorize access on the Internet to short form applications (Form 175) that have been filed in our auctions database. This will be permitted as soon as it is technically feasible. This will enable interested parties and the public to review application data pertaining to bidders in ongoing auctions, as well as application data from previously completed auctions. Auction participants will continue to use the 900 number to access the FCC WAN for purposes of bidding electronically and reviewing updated auction round results.

Federal Communications Commission.

**Magalie Roman Salas,**

*Secretary.*

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