

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-405-000]

#### TCP Gathering Co.; Tariff Filing

July 7, 1999.

Take notice that on July 1, 1999, TCP Gathering Co. (TCP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of August 1, 1999:

Fourth Revised Sheet No. 18  
First Revised Sheet No. 18D  
Third Revised Sheet No. 19  
Second Revised Sheet No. 19A  
Second Revised Sheet No. 72  
First Revised Sheet No. 88D  
Fourth Revised Sheet No. 103A

TCP is submitting this filing to incorporate latest GISB 1.3 standards. TCP is complying with FERC Order dated April 2, 1999 in Docket No. RM96-1-011.

TCP states that copies of this filing have been served upon all affected firm customers of TCP and applicable state agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT99-58-000]

#### Tennessee Gas Pipeline Company; Tariff Filing

July 7, 1999.

Take notice that on June 30, 1999, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, original and revised tariff sheets pertaining to its pro forma Electronic Data Interchange (EDI) Trading Partner Agreement (TPA).

Tennessee states that this filing will remove its existing pro forma EDI TPA and instead incorporate the Model TPA of the Gas Industry Standards Board (GISB) which GISB filed with the Commission on November 3, 1998 (November 3, 1998 Model TPA). Tennessee further states that this action was suggested by the Commission in Tennessee Gas Pipeline Co., 82 FERC ¶61,182 (1998). Additionally, the filing will modify Tennessee's Agency Authorization Agreement for EDI to include space for additional GISB data sets.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-17721 Filed 7-12-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-2-17-000]

#### Texas Eastern Transmission Corporation; Proposed Changes in FERC Gas Tariff

July 7, 1999.

Take notice that on July 1, 1999, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing, to become effective August 1, 1999.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1.

Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each August 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime moves.

Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected costs for the use of electric power for the twelve month period beginning August 1, 1999. Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100%LF
Market 1 .....	\$0.006/dth .....	\$0.0005/dth .....	\$0.0007/dth.
Market 2 .....	0.018/dth .....	0.0014/dth .....	0.0020/dth.
Market 3 .....	0.027/dth .....	0.0021/dth .....	0.0030/dth.

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202 208-2222 for assistance).

**David P. Boergers,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-414-000]

#### Trailblazer Pipeline Co.; Tariff Filing

July 7, 1999.

Take notice that on July 1, 1999, Trailblazer Pipeline Co. (Trailblazer) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets to be effective August 1, 1999.

Trailblazer states that these tariff sheets were filed in compliance with the Commission's Order No. 587-K issued April 2, 1999 in Docket No. RM96-1-011.

Trailblazer requested waiver of the Commission's Regulations to the extent necessary to permit the tendered tariff sheets to become effective August 1, 1999, pursuant to Order No. 587-K.

Trailblazer states that copies of the filing are being mailed to Trailblazer's customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

[FR Doc. 99-17734 Filed 7-12-99; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-380-000]

#### Transcontinental Gas Pipe Line Corporation; Tariff Filing

July 7, 1999.

Take notice that on July 1, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a revised tariff sheet to its FERC Gas Tariff, Third Revised Volume No. 1. The effective date of such tariff sheet is August 1, 1999.

Transco states that the purpose of the instant filing is to incorporate the standardized procedures for business practices adopted in the GISB standard, Version 1.3, to the extent those standardized procedures currently are not reflected in Transco's tariff.

Additionally, Transco is submitting a table attached as Appendix A to the filing, showing the GISB Version 1.3 standard, the complying tariff sheet number, and an explanatory statement, if necessary, describing any reasons for deviation from or changes to each GISB standard.

Transco has not reflected certain of the Version 1.3 new and revised data dictionary standards in the instant filing. Transco respectfully requests that the Commission grant a waiver of the requirements of Order No. 587-K that it file revised tariff sheets at this time to conform its tariff to reflect the foregoing Version 1.3 data dictionary standards. Transco's current tariff incorporates the Version 1.2 data dictionary standards. Transco has determined that the new and revised data dictionary standards in Version 1.3 involve data sets that its shippers have not used in the past and currently do not use. Developing and testing the modifications to Transco's current business systems in order to incorporate the Version 1.3 data dictionary standards would require that Transco devote substantial resources, in terms of personnel, time and money, to programming data sets that Transco's shippers have thus far not expressed an interest in using.

Transco has embarked, along with its affiliated interstate pipelines, on a project to construct a state of the art, Internet-based interactive service delivery computer system. That system will provide a full range of interactive services to Transco's customers, including on-line contracting, nominations, confirmations, scheduled quantities, imbalance status and trading, and invoicing, and will be fully compliant with the then-effective GISB business and data dictionary standards. Transco currently expects that this new service delivery system will be implemented on its pipeline system in mid-2000.

Transco believes that its resources will be more productively and efficiently employed in the development of the new system, which as noted above will comply with the then-effective GISB business and data dictionary standards, rather than in attempting to separately modify, for the interim period, its existing business systems to program and test the implementation of data sets that Transco's shippers have thus far not expressed an interest in using. In order to ensure, however, that none of its shippers is prejudiced or harmed by a grant of Transco's requested waiver, Transco will commit to programming its exiting system to support any one of the above-listed data sets within ninety