

DOCKET# ER99-1969, 001, ENTERGY OPERATING COMPANIES  
 OTHER#S ER99-1986, 001, VIRGINIA ELECTRIC AND POWER COMPANY  
 ER99-1987, 001, DAYTON POWER AND LIGHT COMPANY  
 ER99-1998, 001, WESTERN RESOURCES, INC.  
 ER99-2000, 001, SOUTHERN COMPANIES SERVICES, INC.  
 ER99-2003, 001, FLORIDA POWER CORPORATION, FLORIDA POWER & LIGHT COMPANY AND TAMPA ELECTRIC COMPANY  
 ER99-2010, 001, PJM INTERCONNECTION, L.L.C.  
 ER99-2011, 001, DUKE ENERGY CORPORATION  
 ER99-2016, 001, SOUTH CAROLINA ELECTRIC & GAS COMPANY  
 ER99-2035, 001, PUBLIC SERVICE COMPANY OF OKLAHOMA AND SOUTHWESTERN ELECTRIC POWER COMPANY  
 ER99-2038, 001, SOUTHWEST POWER POOL, INC.  
 ER99-2040, 001, THE UNITED ILLUMINATING COMPANY  
 ER99-2075, 001, NORTHERN INDIANA PUBLIC SERVICE COMPANY

#### Consent Agenda—Gas and Oil

CAG-1.  
 DOCKET# RP99-282, 001, RELIANT ENERGY GAS TRANSMISSION COMPANY  
 CAG-2.  
 DOCKET# RP99-335, 000, TRANSWESTERN PIPELINE COMPANY  
 CAG-3.  
 DOCKET# RP99-342, 000, EL PASO NATURAL GAS COMPANY  
 CAG-4.  
 DOCKET# RP98-361, 002, EQUITRANS, L.P.  
 CAG-5.  
 DOCKET# RP99-251, 001, SOUTH GEORGIA NATURAL GAS COMPANY  
 OTHER#S RP99-253, 001, SOUTHERN NATURAL GAS COMPANY  
 CAG-6.  
 DOCKET# RP99-297, 000, TENNESSEE GAS PIPELINE COMPANY  
 CAG-7.  
 DOCKET# RP99-334, 000, SOUTHERN NATURAL GAS COMPANY  
 CAG-8.  
 DOCKET# RP98-203, 004, NORTHERN NATURAL GAS COMPANY  
 OTHER#S RP99-31, 001, NORTHERN NATURAL GAS COMPANY  
 CAG-9.  
 DOCKET# RP99-111, 001, KOCH GATEWAY PIPELINE COMPANY  
 CAG-10.  
 DOCKET# RP93-5, 031, NORTHWEST PIPELINE CORPORATION  
 OTHER#S RP93-96, 006, NORTHWEST PIPELINE CORPORATION  
 CAG-11.  
 DOCKET# RS92-11, 024, TEXAS EASTERN TRANSMISSION CORPORATION  
 CAG-12.

DOCKET# MG99-15, 000, PG&E GAS TRANSMISSION, NORTHWEST CORPORATION  
 CAG-13.  
 DOCKET# MG99-19, 000, PINE NEEDLE LNG COMPANY, L.L.C.  
 CAG-14.  
 DOCKET# MG99-21, 000, MISSISSIPPI CANYON GAS PIPELINE, L.L.C.  
 CAG-15.  
 DOCKET# MG99-22, 000, NAUTILUS PIPELINE COMPANY, L.L.C.  
 CAG-16.  
 DOCKET# CP99-61, 001, TRISTATE PIPELINE, L.L.C.  
 OTHER#S CP99-62, 001, TRISTATE PIPELINE, L.L.C.  
 CP99-63, 001, TRISTATE PIPELINE, L.L.C.  
 CP99-64, 001, TRISTATE PIPELINE, L.L.C.  
 CAG-17.  
 DOCKET# CP99-178, 000, MIDAMERICAN ENERGY COMPANY  
 CAG-18.  
 DOCKET# CP99-218, 000, ANR PIPELINE COMPANY  
 CAG-19.  
 DOCKET# PR99-4, 002, CONSUMERS ENERGY COMPANY

#### Hydro Agenda

H-1.  
 RESERVED

#### Electric Agenda

E-1.  
 RESERVED

#### Oil and Gas Agenda

##### I. PIPELINE RATE MATTERS

PR-1.  
 RESERVED

##### II. PIPELINE CERTIFICATE MATTERS

PC-1.  
 RESERVED

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-17751 Filed 7-8-99; 11:51 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Proposed Robert D. Willis Power Rate Change

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of public review and comment period.

**SUMMARY:** The Administrator, Southwestern, has prepared current and revised 1999 Power Repayment Studies for the Robert D. Willis (Willis) project which show the need for an increase in annual revenues required to meet cost recovery criteria. The increase in the revenues required is the result of an increase in the amount of large maintenance items within the Operations and Maintenance costs

estimated by Corps of Engineers. The Administrator has also developed a proposed rate schedule for the isolated Willis project to recover the required revenues. The proposed rate for the Willis project would increase annual revenues approximately 11.5 percent from \$302,928 to \$337,932 beginning October 1, 1999.

**DATES:** Southwestern is conducting this 30 day public notice and comment period as prescribed by 10 CFR 903.14(d). The consultation and comment period will begin on the date of publication of this **Federal Register** and will end August 11, 1999. The Public Information Forum will be held (if requested) on July 20, 1999, 1:00 p.m., Central Daylight Time in Southwestern's offices, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103.

**ADDRESSES:** Ten copies of any written comments should be submitted to: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101.

**FOR FURTHER INFORMATION CONTACT:** Mr. Forrest E. Reeves, Assistant Administrator, (918) 595-6696, reeves@swpa.gov.

**SUPPLEMENTARY INFORMATION:** The U.S. Department of Energy was created by an Act of the U.S. Congress, through the Department of Energy Organization Act, P.L. 95-91, dated August 4, 1977, and Southwestern Power Administration's power marketing activities were transferred from the Department of the Interior to the Department of Energy, effective October 1, 1977.

Southwestern markets power from 24 multiple-purpose reservoir projects with power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the States of Arkansas, Missouri, Oklahoma and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. Of the total, 22 projects comprise an Integrated System and are interconnected through Southwestern's transmission system and exchange agreements with other utilities. The Sam Rayburn Dam project, located in eastern Texas, is not interconnected with Southwestern's Integrated System hydraulically, electrically, or financially. Instead, the power produced by the Sam Rayburn Dam project is marketed by Southwestern as an isolated project under a contract through which the customer purchases the entire power output of the project at the dam. The

Willis project, located on the Neches River downstream from the Sam Rayburn Dam, consists of two 4,000 kilowatt hydroelectric generating units. It, like the Sam Rayburn Dam project, is marketed as an isolated project under a contract through which the customer, Sam Rayburn Municipal Power Agency (SRMPA), receives the entire output of the project. The SRMPA contract is for a period of 50 years as a result of SRMPA's funding the construction of the hydroelectric facilities at the project. A separate power repayment study is prepared for each project which has a special rate based on its isolated project determination.

Following Department of Energy Order Number RA 6120.2, the Administrator, Southwestern, prepared a current power repayment study for the Robert D. Willis project using the existing annual rate of \$302,928. This Power Repayment Study, like the previous year's, includes estimates for both Southwestern's and the Corps' portions of the unfunded Civil Service Retirement Service and post retirement life/health costs. The study indicated that maintaining the current rate will create a revenue deficit for the project. This is primarily a result of the Corps of Engineers' increase of Large Maintenance items included in the estimated Operations and Maintenance cost for the Willis Project. The Revised Power Repayment Study for the isolated Willis project shows that an increase of \$35,004 (a 11.5 percent increase) annually will satisfy repayment criteria. This increase would change annual revenues produced by the Willis Project from \$302,928 to \$337,932 and satisfy the present financial criteria for repayment of the project.

Opportunity is presented for customers and interested parties to receive copies of the studies and proposed rate schedule for the Willis project. If you desire a copy of the Repayment Study Data Package for the Willis project, submit your request to the information contact listed above.

A Public Information Forum is scheduled to be held July 20, 1999. The Public Information Forum is to explain to customers and interested parties the proposed rates and supporting studies. The Forum will be conducted by a chairman who will be responsible for orderly procedure. Questions concerning the rates, studies and information presented at the Forum may be submitted from interested persons and will be answered, to the extent possible, at the Forum. Questions not answered at the Forum will be answered in writing, except the questions involving voluminous data contained in

Southwestern's records may best be answered by consultation and review of pertinent records at Southwestern's offices. Persons interested in attending the Public Information Forum should indicate in writing by 4:00 p.m., Central Daylight Time, Thursday, July 15, 1999, their intent to appear at such Forum. Accordingly, if no one so indicates their intent to attend, no such Forum will be held. A transcript of the Forum will be made. Copies of the transcripts may be obtained, for a fee, directly from the transcribing service. Copies of all documents introduced will be available from Southwestern upon request, also for a fee. Written comments on the proposed rates for the project are due on or before August 11, 1999. Written comments should be submitted to the Assistant Administrator as indicated above.

Following review of the oral and written comments, the Administrator will submit the rate proposals and the Power Repayment Studies for the Willis project, in support of the proposed rates, to the Secretary of Energy for confirmation and approval on an interim basis and subsequently to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis. The FERC will allow the public an opportunity to provide written comments on the proposed rate increases before making a final decision.

Issued in Tulsa, Oklahoma, this 28th day of June, 1999.

**Michael A. Deihl,**

*Administrator.*

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6375-7]

### Agency Information Collection Activities; National Emission Standards for Benzene Emissions From Coke By-Product Recovery Plants (Subpart L), EPA ICR No. 1080-10, OMB Control No. 2060-0185

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for review and approval, EPA is soliciting

comments on specific aspects of the information collection as described at the beginning of Supplementary Information.

**DATES:** Comments must be submitted on or before September 10, 1999.

**ADDRESSES:** U.S. Environmental Protection Agency, Mail code 2223A, OECA/OC/METD, 401 M. St., S.W., Washington, D.C. 20460. A hard copy of the ICR may be obtained without charge by calling Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1080.10. This information may also be acquired electronically through the Internet Web site at [www.epa.gov/fedrgstr](http://www.epa.gov/fedrgstr).

**FOR FURTHER INFORMATION CONTACT:** For specific information on the ICR contact Maria Malave at (202) 564-7027 or via E-mail to [MALAVE.MARIA@EPAMAIL.EPA.GOV](mailto:MALAVE.MARIA@EPAMAIL.EPA.GOV)., EPA ICR No. 1080-10, OMB No. 2060-0185.

**SUPPLEMENTARY INFORMATION:** An Agency may not conduct or sponsor, and a person is not required to respond to, a collection information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are displayed in 40 CFR part 9.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able