

Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-1539 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-149-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

January 19, 1999.

Take notice that on January 12, 1999, Koch Gateway Pipeline Company (Koch Gateway), Post Office Box 1478, Houston, Texas 77251-1478, filed a request with the Commission in Docket No. CP99-149-000, pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon certain inactive delivery facilities authorized in blanket certificate issued in Docket No. CP82-430-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Koch Gateway proposes to abandon by removal a 2-inch tap, meter station and approximately 21 feet of 2-inch pipeline formerly serving Georgia Pacific Corporation (Georgia Pacific) an end user, in Marion County, Mississippi. Koch Gateway states that these facilities were originally installed to provide natural gas service to Georgia Pacific's chipping mill and dry kiln near Columbia, Mississippi. Koch Gateway further states that Georgia Pacific has converted to propane service as its alternate source of energy and has requested Koch Gateway to permanently disconnect the natural gas service at this location.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-1537 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GP99-150-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

January 19, 1999.

Take notice that on January 12, 1999, NorAm Gas Transmission Company (NGT), 1111 Louisiana, Houston, Texas 77002-5231, filed in Docket No. CP99-150-000 a request pursuant to Sections 157.205 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to abandon, construct, and operate certain facilities in Arkansas under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection

NGT specifically requests authority to (1) abandon a 6-inch tap and relocate the existing skid mounted meter station located on Line LM-2 to a new location on Line BT-1; and (2) construct and operate a 2-inch tap on Line BT-1 and 380 feet of 4-inch diameter pipe (line BT-20) to continue to provide reliable service to Reynolds Metals Company (Reynolds). The estimated volumes to be delivered to this tap are approximately 442,000 Dth annually and 1,450 Dth on a peak day. The facilities will be constructed at an estimated cost of

\$6,700 and Reynolds will reimburse NGT all of the construction costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1538 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP92-202-000]

PNM Gas Services, a Division of Public Service Company of New Mexico; Notice Reflecting Change in Name

January 19, 1999.

On January 28, 1997, PNM Gas Services, a Division of Public Service Company of New Mexico (PNM Gas Services) (formerly known as Gas Company of New Mexico) filed an application with the Commission to redesignate the name on the certificates of public convenience and necessity issued in the above-captioned proceeding from Gas Company of New Mexico, a Division of Public Service Company of New Mexico (GCNM) to PNM Gas Services, a Division of Public Service Company of New Mexico. That redesignation will allow the certificates to accurately identify the entity holding them. No substantive changes in ownership, corporate structure or domicile, or jurisdictional operations are involved.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 9,

1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any persons wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1534 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP96-248-010 and CP96-249-010]

Portland Natural Gas Transmission System; Notice of Amendment to Initial FERC Gas Tariff

January 19, 1999.

Take notice that on January 13, 1999, Portland Natural Gas Transmission System (PNGTS) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following sheets:

Substitute Original Sheet No. 3
Substitute Original Sheet No. 301
Substitute Original Sheet No. 303
Substitute Original Sheet No. 323
Substitute Original Sheet No. 349
Substitute Original Sheet No. 351
Substitute Original Sheet No. 352
Substitute Original Sheet No. 366
Substitute Original Sheet No. 380
Substitute Original Sheet No. 600

PNGTS proposes to place the above tariff sheets, amending its December 11, 1998 tariff filing, into effect on the expected in-service date of its pipeline, February 11, 1999. PNGTS states that these amended tariff sheets will more fully implement the Gas Industry Board Standards, provide expiration dates for all contracts listed in the Index of Shippers, and make a correction to the Preliminary Statement.

PNGTS states that copies of this filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings as well as PNGTS customers and interested state commissions. However, PNGTS states that copies of the redlined tariff sheets in Appendix B will not be included in the mailing. PNGTS states that redlined tariff sheets of this filing will be made available upon request, and complete copies of this filing are on file with the Commission.

Any person desiring to protest this filing should file with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1535 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-57-000, et al.]

Magellan Cogeneration, Inc., et al.; Electric Rate and Corporate Regulation Filings

January 15, 1999.

Take notice that the following filings have been made with the Commission:

1. Magellan Cogeneration Inc.

[Docket No. EG99-57-000]

On January 11, 1999, Magellan Cogeneration Inc. (MCI) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

MCI will acquire a 63 MW eligible facility located in Rosario, Cavite, the Philippines. MCI states that, following the close of the acquisition, it will be engaged directly and exclusively in the business of owning and/or operating all or part of an eligible facility (as defined in Section 32(a)(1) of the Public Utility Holding Company Act); selling electricity at wholesale to the National Power Corporation of the Philippines and at wholesale Cavite Export Processing Zone Authority, a government corporation operating under the laws of the Philippines; and, possibly, selling electricity at retail to customers none of which will be located within the United States.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. San Diego Gas & Electric Company, Cabrillo Power I LLC, and Cabrillo Power II LLC

[Docket No. EC99-26-000]

Take notice that on January 12, 1999, San Diego Gas & Electric Company (SDG&E), Cabrillo Power I LLC (Cabrillo I) and Cabrillo Power II LLC (Cabrillo II) tendered for filing pursuant to Section 203 of the Federal Power Act, an application for Commission approval to effect assign two jurisdictional Reliability Must-Run Agreements (the RMR Agreements). The RMR Agreements, between SDG&E and the California Independent System Operator Corporation relate to the operation of SDG&E's Encina Generating Station (the Encina station) and SDG&E, Cabrillo I and Cabrillo II have requested that the Commission approve the assignments on or before February 28, 1999.

Comment date: February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket Nos. EC96-19-047 and ER96-1663-049]

Take notice that on January 8, 1999, the California Independent System Operator Corporation tendered for filing amendments to its Bylaws in connection with the Commission's November 24, 1998 order, 85 FERC ¶ 61,263 (1998).

Copies of the filing were served upon all the parties in the above-captioned proceedings.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Harbor Cogeneration Company

[Docket No. EG99-58-000]

On January 13, 1999, Harbor Cogeneration Company filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Harbor Cogeneration is a general partnership formed under the laws of the State of California for the primary purpose of owning and operating a cogeneration facility located in the Wilmington Oil Field in Los Angeles County, California, near the city of Long Beach. The business offices of Harbor Cogeneration are located at 1075 Noel Road, Wheeling, Illinois.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.