

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP99-340-000]

**TransColorado Gas Transmission Company; Notice of Tariff Filing**

June 23, 1999.

Take notice that on June 17, 1999, TransColorado Gas Transmission Company (TransColorado), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to be effective August 1, 1999:

Sixth Revised Sheet No. 203  
Third Revised Sheet No. 203.01

TransColorado states that the filing is being made in compliance with the Commission's April 2, 1999, Order (the April 2 Order) in Docket No. RM96-1-011, Order No. 587-K.

In the April 2 order, the Commission amended 18 CFR 284.10 governing standards for conducting business practices and electronic communication with interstate natural-gas pipelines. The Commission incorporated by reference, into § 284.10(b)(1)(i)-(v) of its regulations, Version 1.3 of the Gas Industry Standards Board. The regulations incorporated in this filing govern confirmation practices, pipeline internet web sites and revisions to the data sets. This tariff filing is tendered as required by the Commission's directives.

TransColorado states that a copy of this filing has been served upon its customers, the Colorado Public Utilities Commission and New Mexico Public Regulatory Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-16557 Filed 6-29-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ID-3371-000]

**Kenneth L. Way; Notice of Filing**

June 24, 1999.

Take notice that on June 4, 1999, Kenneth L. Way tendered for filing an application for authorization under Section 305(b) of the Federal Power Act to hold the following positions:

Director, Consumers Energy Company  
Director, WESCO International, Inc.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 2, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-16618 Filed 6-29-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG99-170-000, et al.]

**Indeck Pleasant Valley, LLC, et al.; Electric Rate and Corporate Regulation Filings**

June 22, 1999.

Take notice that the following filings have been made with the Commission:

**1. Indeck Pleasant Valley, L.L.C.**

[Docket No. EG99-170-000]

Take notice that on June 17, 1999, Indeck Pleasant Valley, L.L.C., tendered for filing with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Indeck Pleasant Valley, L.L.C., is an Illinois limited liability company created for the purpose of constructing and owning and/or operating a gas-fired facility located in McHenry County, Illinois (the Facility).

The Facility will consist of two combustion turbine driven synchronous generators and associated equipment, with the maximum power production capacity approximately 300 MW. The plant will be an "eligible facility" within the meaning of Section 32(a)(2) of the Public Utility Holding Company Act of 1935 because it will be used for the generation of electric energy exclusively for sale at wholesale.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Cook Inlet Energy Supply Limited Partnership**

[Docket No. ER96-1410-014]

Take notice that on June 17, 1999, in compliance with the Commission's July 10, 1996, Letter Order approving its market-based rate schedule, Cook Inlet Energy Supply Limited Partnership, (Cook Inlet) tendered for filing a Notification of Change in Status. The Cook Inlet filing describes the generation facilities of new affiliates of Cook Inlet and concludes that Cook Inlet's affiliation with these facilities does not alter the characteristics that the Commission relied upon in approving the market-based pricing for Cook Inlet.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

**3. The Green Power Connection, Inc.**

[Docket No. ER97-3888-007]

Take notice that on June 17, 1999, the above-mentioned affiliated power producer and/or public utility filed their quarterly report for the quarter ending March 31, 1999.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

**4. Nevada Power Company, Sierra Pacific Power Company, and Nevada Power Company**

[Docket No. ER99-3110-000, ER99-34-000 (Not Consolidated)]

Take notice that on June 16, 1999, Nevada Power Company (Nevada Power), tendered for filing, pursuant to Section 205 of the Federal Power Act, a revision to its May 29, 1999 application requesting a change in the transmission service rates under its open-access transmission tariff, FERC First Revised Volume No. 3., and a revision to its pro forma merger transmission tariff in Docket No. ER99-34-000. The revision was made to correct a mathematical error in the Period I cost of capital.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**5. ISO New England Inc.**

[Docket No. ER99-3240-000]

Take notice that on June 15, 1999, as corrected on June 16, 1999, ISO New England Inc. (the ISO), tendered for filing, pursuant to Section 205 of the Federal Power Act, revisions to Appendix 5-C to NEPOOL Market Rule 5 together with a request that the Commission accept the revisions on an expedited basis.

The ISO and the NEPOOL Executive Committee state that copies of these materials were sent to the Participants in the New England Power Pool, non-Participant transmission customers and to the New England state governors and regulatory commissions.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**6. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-3263-000]

Take notice that on June 16, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Keyspan Energy Trading Services, L.L.C., (Keyspan).

Con Edison states that a copy of this filing has been served by mail upon Keyspan.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**7. Consolidated Edison Company of New York, Inc.**

[Docket No. ER99-3264-000]

Take notice that on June 16, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for

filing a Supplement to its Rate Schedule FERC No. 117, an agreement to provide transmission and interconnection service to Long Island Power Authority (LIPA). The Supplement provides for a decrease in annual revenues under the Rate Schedule.

Con Edison has requested that this decrease take effect on July 1, 1999.

Con Edison states that a copy of this filing has been served by mail upon LIPA.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**8. Entergy Services, Inc.**

[Docket No. ER99-3265-000]

Take notice that on June 16, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Merrill Lynch Capital Services, Inc.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. Entergy Services, Inc.**

[Docket No. ER99-3266-000]

Take notice that on June 16, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Associated Electric Cooperative, Inc.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. California Independent System Operator Corporation**

[Docket No. ER99-3267-000]

Take notice that on June 16, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Scheduling Coordinators between the ISO and Edison Mission Marketing & Trading, Inc. (Edison Mission), for acceptance by the Commission.

The ISO states that this filing has been served on Edison Mission and the California Public Utilities Commission.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. PG&E Generating**

[Docket No. ER99-3268-000]

Take notice that on June 16, 1999, PG&E Generating tendered for filing a notice that U.S. Generating Company changed its name to PG&E Generating.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. Otter Tail Power Company**

[Docket No. ER99-3270-000]

Take notice that on June 17, 1999, Otter Tail Power Company (OTP), tendered for filing a Service Agreement between OTP and Central Minn. Municipal Power Agency. The Service Agreement allows Central Minn. Municipal Power Agency to purchase capacity and/or energy under OTP's Coordination Sales Tariff.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. California Independent System Operator Corporation**

[Docket Nos. ER99-3271-000]

Take notice that on June 16, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Edison Mission Marketing & Trading, Inc. (Edison Mission), for acceptance by the Commission.

The ISO states that this filing has been served on Edison Mission and the California Public Utilities Commission.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-3272-000]

Take notice that on June 16, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 58 to add Baltimore Gas and Electric Company to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is June 15, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-3273-000]

Take notice that on June 16, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 23 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of June 15, 1999, to Koch Energy Trading, Inc.

Copies of the filing have been provided to the Public Utilities

Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Ohio Valley Electric Corporation, Indiana-Kentucky Electric Corporation**

[Docket No. ER99-3274-000]

Take notice that on June 16, 1999, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated May 18, 1999 (the Service Agreement) between DukeSolutions, Inc. (DukeSolutions) and OVEC. In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

OVEC proposes an effective date of May 18, 1999 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to DukeSolutions.

Copies of this filing were served upon Utilities Commission of North Carolina, Public Service Commission of South Carolina and DukeSolutions.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Power Management Co., LLC**

[Docket No. ER99-3275-000]

Take notice that on June 16, 1999, Power Management Co., LLC (PMC), petitioned the Commission for acceptance of PMC Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

PMC intends to engage in wholesale electric power and energy purchases and sales as a marketer. PMC is not in the business of generating or transmitting electric power.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**18. Illinois Power Company**

[Docket No. ER99-3276-000]

Take notice that on June 16, 1999, pursuant to Section 35.15 of the Commission's Regulations, Illinois Power Company submitted for filing notices of termination of the following rate schedules.

Rate schedule No.	Customer	Effective date
52 .....	Clinton County Electric Cooperative .....	1/1/1973
53 .....	Corn Belt Electric Cooperative .....	1/1/1973
54 .....	Farmers Mutual Electric .....	1/1/1973
55 .....	Central Illinois Public Service, Union Electric, Illinois Valley Electric Cooperative .....	1/1/1973
56 .....	McDonough Power Cooperative .....	1/1/1973
57 .....	Monroe County Electric Cooperative .....	1/1/1973
58 .....	Southwestern Electric Cooperative .....	1/1/1973
59 .....	Tri-County Electric Cooperative .....	1/1/1973
92 .....	Western Illinois Power Cooperative .....	5/24/1983
102 .....	Carlyle, Illinois/ Farmer City, Illinois .....	1/1/1984
115 .....	Mt. Carmel .....	10/1/1986
Tariff No. 1, Rev. 1, Svc. Agreement No. 4.	Cedar Point Light & Water .....	3/1/1984
		11/15/1981

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**19. Union Electric Company**

[Docket No. ER99-3277-000]

Take notice that on June 16, 1999, Union Electric Company (UE), tendered for filing the Second Amendment to the Wholesale Electric Service Agreement between UE and Citizens Electric Corporation (Citizens). UE states that the amendment will allow Citizens and its retail customers to participate in a voluntary curtailment program similar

to that applicable to its retail electric service customers in Missouri.

UE has proposed to make the Second Amendment effective on June 17, 1999.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

**20. Virginia Electric and Power Company**

[Docket No. ER99-3278-000]

Take notice that on June 16, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an agreement for the provision of electric

service to CNG Retail Service Corporation (CNG Retail) under its market-based rate schedule accepted for filing by the Commission in Docket No. ER98-3771-000 (Tariff). CNG Retail is an affiliate of Virginia Power by virtue of the proposed merger of their parent companies, Dominion Resources, Inc. and Consolidated Natural Gas Company. Accordingly, under Section 1.3 of the Tariff, Virginia Power may not provide service under the proposed agreement without the prior authorization of the Commission.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **21. PJM Interconnection, L.L.C.**

[Docket No. ER99-3279-000]

Take notice that on June 16, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing amendments to the Appendix to Attachment K to the PJM Open Access Tariff and Schedule 1 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., to establish opt-out procedures that permit those entities that desire not to have spot market backup for their bilateral transactions to dynamically schedule such transactions.

PJM requests an effective date of August 16, 1999.

Copies of this filing were served upon all PJM Members and the electric regulatory commissions in the PJM control area.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **22. AES Eastern Energy, L.P.**

[Docket No. ER99-3280-000]

Take notice that on June 16, 1999, AES Eastern Energy, L.P., 1001 North 19th Street, Suite 2000, Arlington, VA 22209, tendered for filing a Notice of Succession in Ownership and Operation to certain contracts with New York State Electric & Gas Corporation that were originally entered into by its affiliate, AES NY, L.L.C.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **23. AES Creative Resources, L.P.**

[Docket No. ER99-3281-000]

Take notice that on June 16, 1999, AES Creative Resources, L.P., 1001 North 19th Street, Suite 2000, Arlington, VA 22209, tendered for filing a Notice of Succession in Ownership and Operation to certain contracts with New York State Electric & Gas Corporation that were originally entered into by its affiliate, AES NY, L.L.C.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **24. ATCO Power Canada Ltd.**

[Docket No. ER99-3282-000]

Take notice that on June 14, 1999, ATCO Power Canada Limited, tendered for filing notice of name change from CU Power Canada Limited (CUPCAN) to ATCO Power Canada Ltd., effective April 23, 1999.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **25. Carolina Power & Light Company**

[Docket No. ER99-3283-000]

Take notice that on June 17, 1999, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Florida Power & Light Company under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **26. New Century Services, Inc.**

[Docket No. ER99-3284-000]

Take notice that on June 17, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long Term Firm Point-to-Point Transmission Service between the Companies and Southwestern Public Service Company—Wholesale Merchant Function.

The Companies request that the Agreement be made effective on January 1, 2000.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **27. New Century Services, Inc.**

[Docket No. ER99-3285-000]

Take notice that June 17, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Firm Point-to-Point Transmission Service between the Companies and Reliant Energy Services, Inc.

The Companies request that the Agreement be made effective June 8, 1999.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **28. New Century Services, Inc.**

[Docket No. ER99-3286-000]

Take notice that on June 17, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and Reliant Energy Services, Inc.

The Companies request that the Agreement be made effective on June 8, 1999.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **29. Alliant Energy Services Company, Inc.**

[Docket No. ER99-3287-000]

Take notice that on June 17, 1999, Alliant Energy Services Company, Inc. (Alliant) on behalf of Interstate Power Company (IPC) and IES Utilities, Inc., tendered for filing a Negotiated Capacity Transaction (Agreement) between IPC and IES for the period May 1, 1999 through September 30, 1999. The Agreement was negotiated to provide service under the Alliant Energy Corporation System and Coordination and Operating Agreement among IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Company and Alliant.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **30. California Independent System Operator Corporation**

[Docket No. ER99-3289-000]

Take notice that on June 17, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a proposed amendment (Amendment No. 17) to the ISO Tariff. Amendment No. 17 includes proposed changes to the ISO Tariff related to the pro forma Participating Load Agreement submitted with the amendment; changes to clarify the ISO's Outage Coordination Protocol in several respects; a change to expand the options available to Scheduling Coordinators to satisfy financial criteria established by the ISO Tariff; changes to the ISO's Grid Management Charge formula to remove a separate telecommunications charge; changes to the ISO Tariff and the Grid Management Charge to add recovery mechanisms for Western Systems Coordinating Council (WSCC) fines; changes to the allocation

of the Regulation Energy Payment Adjustment (REPA) under the ISO Tariff; changes to the ISO Payment Calendar; and changes to the ISO's Dispatch Protocol to conform a provision of the protocol to the ISO's actual practices.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 31. Duquesne Light Company

[Docket No. ER99-3291-000]

Take notice that on June 17, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Duke Energy Corporation (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of June 16, 1999.

Copies of this filing were served upon Customer.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 32. In the Matter of P. Chrisman Iribe

[Docket No. ID-3131-005]

Take notice that on June 17, 1999, Lake Road Generating Company, L.P., with its principal place of business filed with the Federal Energy Regulatory Commission on behalf of the above named individuals a Notice of Changes with respect to interlocking positions held by such individuals.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. In the Matter of John R. Cooper

[Docket No. ID-3132-004]

Take notice that on June 17, 1999, Pittsfield Generating Company, L.P. with its principal place of business filed with the Federal Energy Regulatory Commission on behalf of the above named individuals a Notice of Changes with respect to interlocking positions held by such individuals.

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 34. Colorado Springs Utilities, Salt River Project Agricultural Improvement and Power District, Western Resources, Inc.

[Docket No. NJ97-9-005, Docket No. NJ98-3-004, Docket No. OA97-312-004]

Take notice that on June 17, 1999, Colorado Springs Utilities filed a report identifying the changes to its organizational charts and job descriptions posted on the OASIS in response to the Commission's April 1, 1999 order. 87 FERC ¶ 61,013 (1999).

Take Notice that on June 16, 1999, Salt River Project Agricultural Improvement and Power District submitted a compliance report confirming that it has completed its design of its Energy Management System.

Take notice that on June 15, 1999, Western Resources, Inc. submitted revised standards of conduct in response to the Commission's May 3, 1999 Order on Standards of Conduct. 87 FERC ¶ 61,141 (1999).

*Comment date:* July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 35. Salt River Project Agricultural Improvement and Power District

[Docket No. NJ98-3-004]

Take notice that on June 16, 1999, Salt River Project Agricultural Improvement and Power District (SRP), tendered for filing a Compliance Report to the Commission indicating its compliance with the requirements of the Commission's September 18, 1998 Order on Standards of Conduct. The Report describes the measures taken by SRP to provide non-affiliated transmission customers with comparable access to scheduling information on SRP's Energy Management System.

*Comment date:* July 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-16620 Filed 6-29-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2385-002 New York]

### Finch, Pruyn and Company, Inc.; Notice Extending Time To Comment on Draft Environmental Assessment

June 24, 1999.

The Federal Energy Regulatory Commission issued a Draft Environmental Assessment (DEA) on May 7, 1999, considering issuance of a new license for the Glens Falls Hydroelectric Project, located on the Hudson River in Warren and Saratoga Counties, New York, in accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897). In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

In response to a letter filed on June 7, 1999, by the Fish and Wildlife Service, requesting an extension of time to complete its review of the DEA, I am extending the DEA comment period until July 9, 1999.

Copies of the DEA will remain available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Anyone wishing to comment in writing on the DEA must do so no later than July 9, 1999. Comments should be addressed to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix on the first page the caption "Glens Falls Project No. 2385-002" to all comments and letters.