

is presently provided under Part 157 of the Commission's regulations pursuant to authorization in Docket No. CP74-33, as amended. It is asserted that CGV has notified Transco by letter dated February 23, 1999, of its intention to terminate its storage service effective July 31, 1999. Transco explains that it held an open season for the capacity, and agreed to provide storage service under its Part 284 blanket certificate for Koch Energy Trading, which submitted a binding nomination for the capacity. It is asserted that no facilities would be abandoned as a result of the proposal and no customers would lose service.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 13, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-16342 Filed 6-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-335-000]

Transwestern Pipeline Company; Proposed Changes in FERC Gas Tariff

June 22, 1999.

Take notice that on June 16, 1999, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to be effective July 17, 1999:

Sixth Revised Sheet No. 95A
Fifth Revised Sheet No. 95B
Fifth Revised Sheet No. 95H
Second Revised Sheet No. 95J

Transwestern is proposing to amend the General Terms and Conditions section of its Tariff to provide additional flexibility in the billing and crediting of demand charges for Releasing Shippers involved in capacity release transactions on Transwestern's system and to update its Tariff to reflect current FERC Regulations.

Transwestern states that copies of the filing were served upon Transwestern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-16349 Filed 6-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-689-005, et al.]

Zapco Power Marketers, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 18, 1999.

Take notice that the following filings have been made with the Commission:

1. Zapco Power Marketers, Inc.

[Docket No. ER98-689-005]

Take notice that on June 15, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

2. Energy Transfer Group, L.L.C. and CU Power Canada Limited

[Docket No. ER96-280-013 and Docket No. ER98-4582-002]

Take notice that on June 14, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Commonwealth Edison Company and Commonwealth Edison Company of Indiana

[Docket No. ER99-1967-001]

Take notice that on June 11, 1999, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd) filed to comply with the Commission's May 12, 1999 "Order on Interim Procedures" issued in the above-referenced proceeding.

Copies of the filing were served upon all parties to the proceeding.

Comment date: July 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. CP Power Sales Eleven, L.L.C.

[Docket No. ER99-3202-000]

Take notice that on June 10, 1999, CP Power Sales Eleven, L.L.C., tendered for filing a Notice of Succession on behalf of CL Power Sales Eleven, L.L.C. Effective May 18, 1999, CL Power Sales

Eleven, L.L.C., changed its name to CP Power Sales Eleven, L.L.C.

Comment date: June 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER99-3236-000]

Take notice that on June 14, 1999, Cinergy Services, Inc. (Cinergy), on behalf of its operating affiliates PSI Energy, Inc., and The Cincinnati Gas & Electric Company, tendered for filing (1) an unexecuted Service Agreement between Cinergy and the Blue Ridge Power Agency (BRPA) that provides for the sale of certain ancillary services to certain cities that are members of the BRPA; and (2) a Letter Agreement which on an interim basis provides similar ancillary services to BRPA as provided under the Service Agreement. An executed copy of the Service Agreement will be filed as soon as it is available.

Cinergy has requested waivers of the Commission's regulations in order that the Letter Agreement become effective as of December 14, 1998, and the Service Agreement becomes effective at the earliest possible date.

Copies of this filing have been served upon the public utility commissions of Indiana, Ohio, Kentucky, and Virginia, the BRPA and the American Electric Power Company.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Rochester Gas and Electric Corporation

[Docket No. ER99-3237-000]

Take notice that on June 14, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and Dayton Power & Light Company (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of June 11, 1999, for Dayton Power & Light's Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Minnesota Power, Inc.

[Docket No. ER99-3238-000]

Take notice that on June 14, 1999, Minnesota Power, Inc. (MP), tendered for filing signed Service Agreements with Central Illinois Light Company, and Merchant Energy Group of the Americas, Inc., under MP's cost-based Wholesale Coordination Sales Tariff WCS-1 to satisfy its filing requirements under this tariff.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Vermont Electric Power Company, Inc.

[Docket No. ER99-3239-000]

Take notice that on June 14, 1999, Vermont Electric Power Company, Inc. (VELCO), tendered for filing a non-firm point-to-point service agreement with FPL Energy Power Marketing, Inc., as a customer under the terms of VELCO's Local Open Access Transmission Tariff. VELCO also filed a revised List of Customers With Active Service Agreements.

VELCO asks that this agreement and the revised List of Customers become effective as of the date of filing. Accordingly, VELCO requests a waiver of the Commission's notice requirements.

Copies of this filing were served on the customer, the Vermont Department of Public Service, and the Vermont Public Service Board.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. ISO New England Inc.

[Docket No. ER99-3240-000]

Take notice that on June 15, 1999, ISO New England Inc. (the ISO), tendered for filing, pursuant to Section 205 of the Federal Power Act, revisions to Appendix 5-C to NEPOOL Market Rule 5 together with a request that the Commission accept the revisions on an expedited basis.

The ISO and the NEPOOL Executive Committee state that copies of these materials were sent to the Participants in the New England Power Pool, non-Participant transmission customers and to the New England state governors and regulatory commissions.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Southwestern Public Service Company)

Docket No. ER99-3241-000
Take notice that on June 15, 1999, Southwestern Public Service Company (Southwestern), tendered for filing its proposed non-fuel and non-purchased

power operations and maintenance expense savings credits resulting from its merger with Public Service company of Colorado required in its agreement with Golden Spread Electric Cooperative, Inc. (Golden Spread), filed in Docket No ER97-47-000.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southwestern Public Service Company

[Docket No. ER99-3242-000]

Take notice that on June 15, 1999, Southwestern Public Service Company (Southwestern), tendered for filing its proposed non-fuel and non-purchased power operations and maintenance expense savings credit resulting from its merger with Public Service company of Colorado required in its agreement with Central Valley Electric Cooperative, Inc. (Central Valley), filed in Docket No ER97-3904-000.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Southwestern Public Service Company

[Docket No. ER99-3243-000]

Take notice that on June 15, 1999, Southwestern Public Service Company (Southwestern), tendered for filing its proposed non-fuel and non-purchased power operations and maintenance expense savings credit resulting from its merger with Public Service company of Colorado required in its agreement with New Corp Resources, Inc. (New Corp), filed in Docket No ER97-3903-000.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Southwestern Public Service Company

[Docket No. ER99-3244-000]

Take notice that on June 15, 1999, Southwestern Public Service Company (Southwestern), tendered for filing its proposed non-fuel and non-purchased power operations and maintenance expense savings credit resulting from its merger with Public Service company of Colorado required in its agreement with Roosevelt Electric Cooperative, Inc. (Roosevelt), filed in Docket No ER97-3902-000.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Southwestern Public Service Company

[Docket No. ER99-3245-000]

Take notice that on June 15, 1999, Southwestern Public Service Company

(Southwestern), tendered for filing its proposed non-fuel and non-purchased power operations and maintenance expense savings credit resulting from its merger with Public Service company of Colorado required in its agreement with Lyntegar Electric Cooperative, Inc. (Lyntegar), filed in Docket No ER97-3906-000.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Southwestern Public Service Company

[Docket No. ER99-3246-000]

Take notice that on June 15, 1999, Southwestern Public Service Company (Southwestern), tendered for filing its proposed non-fuel and non-purchased power operations and maintenance expense savings credit resulting from its merger with Public Service company of Colorado required in its agreement with Farmers' Electric Cooperative, Inc. (Farmers), filed in Docket No ER97-3901-000.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Northeast Utilities Service Company

[Docket No. ER99-3247-000]

Take notice that on June 15, 1999, Northeast Utilities Service Company tendered for filing notice that effective June 30, 1999 at hour ending 2400, CL&P Rate Schedule FERC No. 281 and WMECO Rate Schedule FERC No. 220 and supplements thereto, filed with the Federal Energy Commission by Northeast Utilities Service Company affiliates, The Connecticut Light and Power Company, and Western Massachusetts Electric Company in FERC Docket No. ER93-358-000, are to be terminated in accordance with their terms and by notice to the parties thereto.

Notice of the proposed termination has been served upon Massachusetts Municipal Wholesale Electric Company, the sole customer served under this rate schedule.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Consolidated Edison Energy Massachusetts, Inc.

[Docket No. ER99-3248-000]

Take notice that on June 15, 1999, Consolidated Edison Energy Massachusetts, Inc. (CEEMI), tendered for filing CEEMI Electric Rate Schedule No. 1, for the wholesale sale of electric energy, capacity and ancillary services at market-based rates.

CEEMI states that a copy of this filing has been served by mail upon The New York State Public Service Commission.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Avista Corporation

[Docket No. ER99-3249-000]

Take notice that on June 15, 1999, Avista Corporation (AVA), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an executed Interconnection and Operating Agreement between AVA and Public Utility District No. 1 of Pend Oreille County.

AVA requests an effective date of February 14, 1999.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. California Independent System Operator Corporation

[Docket No. ER99-3250-000]

Take notice that on June 15, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Green Power Partners I LLC—WECS 98, for acceptance by the Commission.

The ISO states that this filing has been served on Green Power Partners I LLC—WECS 98 and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of May 28, 1999.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Southwestern Public Service Company

[Docket No. ER99-3251-000]

Take notice that on June 15, 1999, Southwestern Public Service Company (Southwestern), tendered for filing its proposed non-fuel and non-purchased power operations and maintenance expense savings credit resulting from its merger with Public Service company of Colorado required in its agreement with Lea County Electric Cooperative, Inc. (Lea County), filed in Docket No ER97-3905-000.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Entergy Services, Inc.

[Docket No. ER99-3252-000]

Take notice that on June 15, 1999, Entergy Services, Inc. (Entergy

Services), on behalf of Entergy Gulf States, Inc. (EGSI), tendered for filing an Interconnection and Operating Agreement between Entergy Gulf States and Exxon Company, U.S.A. (Exxon).

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. California Independent System Operator Corporation

[Docket Nos. ER99-3254-000]

Take notice that on June 15, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Green Power Partners I LLC (Green Power) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Green Power and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of May 28, 1999.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. PJM Interconnection, L.L.C.

[Docket No. ER99-3255-000]

Take notice that on June 15, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing four signature pages of parties to the Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area (RAA), and an amended Schedule 17 listing the parties to the RAA.

PJM states that it served a copy of its filing on all parties to the RAA, including each of the parties for which a signature page is being tendered with this filing, and each of the electric regulatory commissions within the PJM Control Area.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. PJM Interconnection, L.L.C.

[Docket No. ER99-3256-000]

Take notice that on June 15, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing an executed service agreement for Network Integration Transmission Service between PJM and UGI Utilities, Inc.

Copies of this filing were served upon all PJM Members UGI Utilities, Inc., and the Pennsylvania Public Utilities Commission.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Colockum Transmission Company, Inc.

[Docket No. ER99-3257-000]

Take notice that on June 15, 1999, pursuant to Section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, Colockum Transmission Company, Inc. (Colockum) tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination of the 1988 Exchange Agreement between Colockum and PacifiCorp, effective date July 1, 1988, designated as Colockum Rate Schedule FERC No. 2.

Additionally, pursuant to Section 35.15(a) of the Commission's Regulations, Colockum requests an effective date for this termination 60 days from the date of filing or August 14, 1999.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. California Independent System Operator Corporation

[Docket No. ER99-3258-000]

Take notice that on June 15, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Green Power Partners I LLC—WECS 67 for acceptance by the Commission.

The ISO states that this filing has been served on Green Power Partners I LLC—WECS 67 and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of May 28, 1999.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. California Independent System Operator Corporation

[Docket No. ER99-3259-000]

Take notice that on June 15, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Sempra Energy Trading Corp. (Sempra Energy) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Sempra Energy and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of June 1, 1999.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. California Independent System Operator Corporation

[Docket No. ER99-3260-000]

Take notice that on June 15, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Green Power Partners I LLC—WECS 28 for acceptance by the Commission.

The ISO states that this filing has been served on Green Power Partners I LLC—WECS 28 and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of May 28, 1999.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Vermont Electric Power Company, Inc.

[Docket No. ER99-3261-000]

Take notice that on June 14, 1999, Vermont Electric Power Company, Inc. (VELCO), tendered for filing a firm point-to-point service agreement with FPL Energy Power Marketing, Inc., as a customer under the terms of VELCO's Local Open Access Transmission Tariff. VELCO also filed a revised List of Customers With Active Service Agreements.

VELCO asks that this agreement and the revised List of Customers become effective as of the date of filing. Accordingly, VELCO requests a waiver of the Commission's notice requirements.

Copies of this filing were served on the customer, the Vermont Department of Public Service, and the Vermont Public Service Board.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Boston Edison Company

[Docket No. ER99-3269-000]

Take notice that on June 15, 1999, Boston Edison Company (Edison) of Boston, Massachusetts, joined and supported by Montaup Electric Company (Montaup), tendered for filing the Fifth Amendment to its FERC Electric Rate Schedule No. 69. The Fifth Amendment was executed by Edison and Montaup for the purpose of extending the time for Montaup to make its Closing Payments to Edison in connection with the sale of Edison's Pilgrim nuclear power plant to Entergy Nuclear Generation Company. The Fifth Amendment has no rate change effects.

Edison and Montaup request a July 8, 1999, effective date of the amendment.

Edison states that copies of the filing have been served on the Massachusetts and Rhode Island attorney generals and on the service list compiled in Docket Nos. EC99-18-000, et al.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. UtiliCorp United Inc.

[Docket No. ES99-42-000]

Take notice that on June 14, 1999, UtiliCorp United Inc. (UtiliCorp), tendered for filing an application, under Section 204 of the Federal Power Act, for authorization to issue up to \$500 million of debt securities to be issued from time to time in one or more series.

UtiliCorp also requested exemption from compliance with the Commission's competitive bidding or negotiated placement requirements at 18 CFR 34.2.

Comment date: July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Portland General Electric Company

[Docket No. ES99-43-000]

Take notice that on June 16, 1999, Portland General Electric Company (PGE) filed an application with the Federal Energy Regulatory Commission, under Section 204 of the Federal Power Act requesting authorization to issue not more than \$350 million of short-term debt from time to time through July 31, 2001.

Comment date: July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-16280 Filed 6-25-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Temporary Variance Request and Soliciting Comments, Motions To Intervene, and Protests

June 22, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Temporary Variance.

b. *Project No.:* 2210-028

c. *Date filed:* June 17, 1999.

d. *Applicant:* Appalachian Power Company.

e. *Name of Project:* Smith Mountain Project.

f. *Location:* On the Roanoke River, Bedford, Franklin, Campbell, Pittsylvania, and Roanoke Counties, Virginia. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Frank M. Simms, American Electric Power, 1 Riverside Plaza, Columbus, OH 43215-2973, (614) 223-2918.

i. *FERC Contact:* Robert Fletcher, robert.fletcher@ferc.fed.us, 202-219-1206.

j. *Deadline for filing comments, motions to intervene and protest:* 14 days from the issuance date of this notice. Please include the project number (2210-028) on any comments or motions filed. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

k. *Description of Application:* On June 17, 1999, the Commission approved an emergency 45-day variance (which will expire on August 1, 1999) to reduce the minimum flow requirements of article 29 from 650 cubic feet per second (cfs) to 400 cfs during the drought conditions occurring at the Smith Mountain Project. The licensee continues to consult with the various resource agencies and stakeholders upstream and downstream of the project. The current situation is similar to that which existed last year for the project whereby the Commission granted a 45-day emergency variance to article 29 and a

subsequent 45-day extension after a public notice. In anticipation of no immediate relief to the low inflow situation at the Smith Mountain Project again this year and the distinct possibility that relief will not be forthcoming by August 1, 1999, the licensee is requesting to continue the temporary variance to license article 29 through September 30, 1999.

1. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in the item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents) Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for

filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-16344 Filed 6-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Application Accepted for Filing and Soliciting Motions To Intervene and Protests

June 22, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11745-000.

c. *Date Filed:* May 24, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Toad Suck Ferry L&D #8.

f. *Location:* On the Arkansas River, near the town of Conway, Faulkner County, Arkansas, utilizing federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp. 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. *FERC Contact:* Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The proposed project would utilize the existing U.S. Army Corps of Engineers' Toad Suck Ferry L&D #8 and