

Dated: June 9, 1999.

**Ralph W. Corey,**

*Commander, Judge Advocate General's Corps,  
Federal Register Liaison Officer.*

[FR Doc. 99-16100 Filed 6-23-99; 8:45 am]

BILLING CODE 3810-01-P

## DEPARTMENT OF DEFENSE

### Department of the Navy

#### Board of Advisors to the Superintendent, Naval Postgraduate School, Monterey, CA

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 5 U.S.C. App.2), notice is hereby given that the Board of Advisors to the Superintendent, Naval Postgraduate School, Monterey, California will meet. All sessions will be open to the public.

**DATES:** The meeting will be held on 27-28 July 1999, 8:30 a.m. to 5:00 p.m.

**ADDRESSES:** The meeting will be held in Hermann Hall, Building 220, Naval Postgraduate School, Monterey, California.

**FOR FURTHER INFORMATION CONTACT:** Ms. Jaye Panza, Naval Postgraduate School, Monterey, California, 93943-5000, Telephone: (408) 656-2514.

**SUPPLEMENTARY INFORMATION:** The purpose of the meeting is to elicit the advice of the board on the Navy's Postgraduate Education Program. The board examines the effectiveness with which the Naval Postgraduate School is accomplishing its mission. To this end, the board will inquire into the curricula; instruction; physical equipment; administration; state of morale of the student body, faculty, and staff; fiscal affairs; and any other matters relating to the operation of the Naval Postgraduate School as the board considers pertinent.

Dated: June 15, 1999.

**Ralph W. Corey,**

*Commander, Judge Advocate General's Corps,  
U.S. Navy, Alternate Federal Register Liaison  
Officer.*

[FR Doc. 99-16101 Filed 6-23-99; 8:45 am]

BILLING CODE 3810-01-P

## DEPARTMENT OF EDUCATION

[CFDA No. 84.184H]

#### Office of Elementary and Secondary Education—Safe and Drug-Free Schools Program

AGENCY: Department of Education.

**ACTION:** Notice correcting application deadline date for fiscal year 1999.

**SUMMARY:** The Secretary corrects the deadline date for the receipt of applications for a grant under the State and Regional Coalition Grant Competition To Prevent High-Risk Drinking Among College Students (CFDA No. 84.184H) in the notice published on June 16, 1999 at 64 FR 32366.

**DATES:** The deadline date for receipt of applications under this competition is corrected to be July 16, 1999.

**FOR FURTHER INFORMATION CONTACT:** Safe and Drug-Free Schools Program, U.S. Department of Education, 400 Maryland Avenue, SW, Washington, DC 20202-6123. Telephone: (202) 260-3954. FAX: (202) 260-7767. Internet: <http://www.ed.gov/offices/OESE/SDFS>.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

Individuals with disabilities may obtain this document in an alternative format (e.g. Braille, large print, audio tape, or computer diskette) upon request to the contact office listed above.

**Authority:** 20 U.S.C. 7131.

Dated: June 21, 1999.

**Judith Johnson,**

*Acting Assistant Secretary for Elementary and  
Second Education.*

[FR Doc. 99-16144 Filed 6-23-99; 8:45 am]

BILLING CODE 4000-01-M

## DEPARTMENT OF ENERGY

#### Availability of Solicitation for Advanced Technologies for Stripper Gas Well Enhancement

AGENCY: The Federal Energy Technology Center, Department of Energy, Pittsburgh.

**ACTION:** Notice of issuance of financial assistance solicitation.

**SUMMARY:** The U. S. Department of Energy's (DOE), Federal Energy Technology Center (FETC) announces that it intends to issue a competitive Program Solicitation (PS), No. DE-PS26-99PC40564 for the program entitled "Advanced Technologies for Stripper Gas Well Enhancement". Through this solicitation, DOE seeks to support applications for research and development of techniques, technologies, or methodologies which will improve the production performance of stripper gas wells. The proposed efforts must incorporate

innovative field technologies for use in stripper gas wells to increase production, reduce operating costs, increase environmental compliance, or combinations thereof. These techniques or technologies would then be validated/demonstrated in at least two (2) verification wells. Applications will be subjected to a comparative merit review by a DOE technical panel, and awards will be made to a limited number of applicants on the basis of the scientific merit, application of relevant program policy factors, and the availability of funds.

**DATES:** The solicitation is expected to be ready for release by June 17, 1999 and will have three (3) separate closing dates for submission of applications. The first closing date will be on or about July 17, 1999; the second closing date on or about November 1, 1999; and the third closing date will be on or about March 31, 2000. It should be noted that applications will only be considered for the closing date for which they are submitted. Applications must be prepared and submitted in accordance with the instructions and forms in the Program Solicitation and prior to submitting applications, check for any changes (i.e. closing date of solicitation) and/or amendments, if any, through the Internet at FETC's Home Page <<http://www.fetc.doe.gov/business>>.

**FOR FURTHER INFORMATION CONTACT:** Ms. Jo Ann C. Zysk, U.S. Department of Energy, Federal Energy Technology Center, Acquisition and Assistance Division, P.O. Box 10940, MS 921-107, Pittsburgh, PA 15236; (Telephone: (412) 892-6200, FAX: (412) 892-6216, E-mail: [zysk@fetc.doe.gov](mailto:zysk@fetc.doe.gov)).

**ADDRESSES:** The solicitation will be available through the Internet at FETC's Home Page <<http://www.fetc.doe.gov/business>>. Telephone requests will not be accepted for any format version of the solicitation.

**SUPPLEMENTARY INFORMATION:** Through Program Solicitation No. DE-PS26-99PC40564, the Department of Energy seeks applications for ideas, technologies, or methodologies which would benefit the stripper gas industry; however, the effort must be economically and environmentally viable.

#### Eligibility

Eligibility for participation in this Program Solicitation is considered to be full and open and all interested parties may apply. Interested parties must also agree that data and information generated during the performance of the project will be transferred to the public. The solicitation will contain a complete

description of the technical evaluation factors and relative importance of each factor.

#### Areas of Interest

There are three areas of approaches sought: (1) Reservoir remediation; (2) wellbore cleanup; and (3) surface system optimization. Each of these areas could include subcategories. In the reservoir remediation area, such technologies could include: restimulation, explosive/propellants, extended-reach jetting technology, or identifying additional behind-pipe reserves. The wellbore clean-up area could include such things as perforation cleaning/re-opening, fluid removal, solids removal, or scale/salt removal. Under the surface system optimization area, low-pressure compression facilities, collection system optimization, and water disposal are a few ideas. This list is not all inclusive as there are other technologies which have not been mentioned.

#### Awards

DOE currently has available \$287,000 for this solicitation with expectations of additional monies in FY2000. Out-year funding shall depend upon availability of future year appropriations. DOE anticipates multiple awards (i.e., between three (3) and six (6)) with a total project cost between \$100,000–\$150,000 and a project duration of eighteen (18) months or less. Under the research and development phase, a minimum 20% non-federal cost-share of the total estimated cost is required for all applications. A fifty (50) percent cost-share of total estimated cost is required for the validation/demonstration phase of the project. Collaboration between industry and academia is strongly encouraged.

Issued in Pittsburgh, Pennsylvania on June 16, 1999.

**Dale A. Siciliano,**

*Contracting Officer, Acquisition and Assistance Division.*

[FR Doc. 99–16080 Filed 6–23–99; 8:45 am]

BILLING CODE 6450–01–P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. GT99–37–000]

##### Boundary Gas, Inc.; Notice of GRI Refund Report

June 18, 1999.

Take notice that on June 16, 1999, Boundary Gas, Inc. (Boundary) tendered for filing a refund report reflecting the

flowthrough of the Gas Research Institute (GRI) refund received by Boundary on May 28, 1999.

Boundary states that it has calculated refunds proportionally for its firm customers of non-discounted service based on the GRI surcharges those customers paid during calendar year 1998. Boundary states that it mailed each customer a check for its portion of the refund on or about June 14, 1999.

Boundary also states that copies of this filing were served upon each of Boundary's affected customers and the state commissions of New York, Connecticut, New Jersey, Massachusetts, New Hampshire, and Rhode Island.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 25, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99–16044 Filed 6–23–99; 8:45 am]

BILLING CODE 6717–01–M

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket Nos. ER99–2730–000 and EL99–67–000]

##### California Independent System Operator Corporation; Initiation of Proceeding and Refund Effective Date

June 18, 1999.

Take notice that on June 17, 1999, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL99–67–000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL99–67–000 will be 60 days after

publication of this notice in the **Federal Register**.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99–16077 Filed 6–23–99; 8:45 am]

BILLING CODE 6717–01–M

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. OR99–16–000]

##### Colonial Pipeline Company; Notice of Petition for Declaratory Order

June 18, 1999.

Take notice that on June 15, 1999, pursuant to Rules 207(a)(2) and 212 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207.212, Colonial Pipeline Company (Colonial) tendered for filing a petition for a declaratory order regarding the proposed rates for transportation service to be provided through a planned new stub line connecting a point near Talladega, Alabama on Colonial's mainline, with Huntsville, Alabama and Murfreesboro, Tennessee (just south of Nashville) (hereafter Talladega-to-Murfreesboro line).

Colonial states that with the Commission's approval of Colonial's rate proposal, the new line will be constructed beginning in the first quarter of 2000, with the goal of commencing service by January 1, 2001. Colonial requests expedited consideration of its petition, by November 1, 1999, in order to meet its projected in-service date. Colonial asserts that the new line will permit direct petroleum products pipeline service to Huntsville for the first time, and will significantly expand Colonial's capacity to serve the growing Nashville market, which is presently subject to substantial capacity constraints.

Colonial requests that the Commission issue an order declaring: (1) That the cancellation of Colonial's pre-existing rates to Nashville will not be subject to challenge when the new Talladega-to-Murfreesboro line goes into service; (2) that its indexed rates from Houston and other origins to Birmingham will not be subject to challenge as the result of the connection to the Talladega-to-Murfreesboro line; (3) that the Commission will accept the proposed initial joint rates for service to Huntsville and Nashville as listed in Exhibit C, column 5 to the filing; and (4) that the Talladega-to-Murfreesboro cost of service component of the overall rates to Huntsville and Nashville will not be subject to challenge except as provided