

**24. FPH Electric, L.L.C., doing business as Energy Risk Solutions**

[Docket No. ER99-3142-000]

Take notice that on June 3, 1999, FPH Electric, L.L.C., FPH Electric, L.L.C., doing business as Energy Risk Solutions (FPH) petitioned the Commission for acceptance of FPH Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

FPH intends to engage in wholesale electric power and energy purchases and sales as a marketer. FPH is not in the business of generating or transmitting electric power. FPH has no members who own or control any electric generation, transmission, franchised retail service territories, generation sites, natural gas fuel supplies, or any other potential barriers to entry.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

**25. Reliant Energy Indian River, LLC**

[Docket No. ER99-3143-000]

Take notice that on June 3, 1999, Reliant Energy Indian River, LLC (Reliant Indian River), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 authorizing Reliant Indian River to make sales at market-based rates.

Reliant Indian River intends to sell electric power at wholesale. In transactions where Reliant Indian River sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Reliant Indian River's Rate Schedule provides for the sale of energy and capacity at agreed prices.

Reliant Indian River has requested waiver of the Commission's Regulations to permit this rate schedule to become effective on the date Reliant Indian River acquires the Indian River Facility.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

**26. Alliance Companies**

[Docket No. ER99-3144-000]

Take notice that on June 3, 1999, the Alliance Companies (American Electric Power Service Corporation, Consumers Energy Company, The Detroit Edison Company, FirstEnergy Corp., and Virginia Electric and Power Company)

on behalf of themselves and their public utility operating company subsidiaries tendered for filing an application under Section 205 of the Federal Power Act for approval of the proposed Alliance Regional Transmission Organization (Alliance RTO).

The application seeks approval to create the Alliance RTO which could be formed initially as either the Alliance Transco or the Alliance ISO. The proposal would permit the Alliance ISO, if formed initially, to be replaced by the Alliance Transco under conditions specified in the Alliance Agreement filed as part of the application. The application also includes a proposed Alliance RTO open access transmission tariff that would provide service into, from and through the Alliance RTO. The Applicants request that the Alliance RTO open access transmission tariff become effective upon the transmission service date of the Alliance RTO and that it supersede the open access transmission tariffs of the respective Alliance Companies and their operating companies at that time.

*Comment date:* June 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

**27. Air Products and Chemicals, Inc.**

[Docket No. QF99-84-000]

Take notice that on May 28, 1999, Air Products and Chemicals, Inc. (Air Products) filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility consists of a hydrogen steam methane reformer integrated with a combined cycle cogeneration plant and portions of the Clark Refining & Marketing, Inc. (Clark Refining) petroleum refinery at Port Arthur, Texas that will take steam and electricity produced by the cogeneration plant. The hydrogen steam methane reformer and cogeneration plant will be owned and operated by Air Products and will be installed at the petroleum refinery owned by Clark Refining. Air Products intends to include both the producing and consuming components as part of the qualifying facility.

*Comment date:* June 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-15088 Filed 6-14-99; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER99-1473-000, et al.]

**Sempra Energy Trading Corporation, et al.; Electric Rate and Corporate Regulation Filings**

June 7, 1999.

Take notice that the following filings have been made with the Commission:

**1. Sempra Energy Trading Corporation**

[Docket No. ER99-1473-000]

Take notice that on June 1, 1999, Sempra Energy Trading Corporation, tendered for filing an addendum to Ms. Sloan's supplemental affidavit filed on April 26, 1999, in the above-referenced docket.

*Comment date:* June 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

**2. Northeast Utilities Service Company**

[Docket No. ER99-2687-000]

Take notice that on June 2, 1999, Northeast Utilities Service Company filed a letter withdrawing their quarterly market-based rate summary for long-term transactions that was filed on April 30, 1999 in the above-referenced proceeding.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Front Range Energy Associates L.L.C.

[Docket No. ER99-2879-000]

Take notice that on June 2, 1999, Front Range Energy Associates, L.L.C. (Front Range), tendered for filing a supplement to its May 7, 1999, petition for authority to sell power at market-based rates and related waivers, filed in the proceeding captioned above. Specifically, Front Range filed on a public basis certain information it had previously filed under seal and for which it had requested confidential treatment.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Illinois Power Company

[Docket No. ER99-3111-000]

Take notice that on June 1, 1999, the above-mentioned public utility filed their quarterly report for the quarter ending March 31, 1999.

*Comment date:* June 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Alliant Energy Corporate Services, Inc.

[Docket No. ER99-3112-000]

Take notice that on June 1, 1999, Alliant Energy Corporate Services, Inc. tendered for filing an executed Service Agreement for Non-Firm Point-to-Point Transmission Service, establishing *Avista Energy, Inc.* as a point-to-point Transmission Customer under the terms of the Alliant Energy Corporate Services, Inc. transmission tariff.

Alliant Energy Corporate Services, Inc. requests an effective date of May 21, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the Public Service Commission of Wisconsin.

*Comment date:* June 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Allegheny Power Service Corp., on behalf of Monongahela Power Co.; The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-3126-000]

Take notice that on June 2, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 57 to add American Municipal Power—Ohio, Inc., to

Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission.

The proposed effective date under the Service Agreement is May 27, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Bishop Power Company, Inc.

[Docket No. ER99-3127-000]

Take notice that on June 2, 1999, Bishop Power Company, Inc. (Bishop Power), petitioned the Commission for acceptance of Bishop Power Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Bishop Power intends to engage in wholesale electric power and energy purchases and sales as a marketer. Bishop Power is not in the business of generating or transmitting electric power. Bishop Power is a wholly-owned subsidiary of The Bishop Group, Ltd. The Bishop Group, Ltd., owns certain subsidiaries which are engaged primarily in the ownership and operation of an interstate natural gas pipeline in Kansas, Missouri and Oklahoma.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Consumers Energy Company and The Detroit Edison Company

[Docket No. ER99-3128-000]

Take notice that on June 2, 1999, Consumers Energy Company and The Detroit Edison Company tendered for filing an executed Amendment No. 4, to the Electric Coordination Agreement between Consumers Energy Company and The Detroit Edison Company and an amendment to related Coordinated Operating Practice No. 12. The filing companies also tendered for filing service agreements enabling each filing company to take service under the other company's market-based power sales tariff.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 9. FirstEnergy Operating Companies

[Docket No. ER99-3129-000]

Take notice that on June 2, 1999, Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and Toledo Edison Company (collectively, the FE Operating Companies), tendered for filing a Service Agreement under their FERC Electric Tariff, Original Volume No. 2, for sales of Capacity Resources to FirstEnergy Services Corp. and Penn Power Energy Inc., (collectively, the Retail Affiliates). The FE Operating Companies state that the Retail Affiliates may need to purchase Capacity Resources from them from time to time in order to comply with the PJM Reliability Assurance Agreement.

The FE Operating Companies have asked that the Service Agreement be permitted to become effective on June 3, 1999.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 10. International Energy Consultants, Inc.

[Docket No. ER99-3130-000]

Take notice that on June 2, 1999, International Energy Consultants, Inc. (International), petitioned the Commission for acceptance of International Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

International intends to engage in wholesale electric power and energy purchases and sales as a marketer. International is not in the business of generating or transmitting electric power. International does not have any affiliates.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Carolina Power & Light Company

[Docket No. ER99-3131-000]

Take notice that on June 2, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Carolina Power & Light—Wholesale Power Department. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of July 1, 1999, for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission

and the South Carolina Public Service Commission.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **12. Kansas City Power & Light Company**

[Docket No. ER99-3132-000]

Take notice that on June 2, 1999, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated April 23, 1999, between KCPL and Enserch Energy Services. This Agreement provides for the rates and charges for Non-Firm Transmission Service. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636.

KCPL proposes an effective date of May 11, 1999, and requests waiver of the Commission's notice requirement.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **13. Entergy Services, Inc.**

[Docket No. ER99-3133-000]

Take notice that on June 2, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (EGSI), tendered for filing a Generator Imbalance Agreement with Dow Chemical Company.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **14. Kansas City Power & Light Company**

[Docket No. ER99-3134-000]

Take notice that on June 2, 1999, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated May 10, 1999, between KCPL and Enserch Energy Services.

This Agreement provides for the rates and charges for Short-term Firm Transmission Service. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of May 11, 1999, and requests a waiver of the Commission's notice requirement to allow the requested effective date.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **15. Kansas City Power & Light Company**

[Docket No. ER99-3135-000]

Take notice that on June 2, 1999, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated May 10, 1999, between KCPL and Kansas Municipal Energy Agency. This Agreement provides for the rates and charges for Short-term Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of May 17, 1999, and requests a waiver of the Commission's notice requirement to allow the requested effective date.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **16. Consumers Energy Company**

[Docket No. ER99-3137-000]

Take notice that on June 2, 1999, Consumers Energy Company (Consumers) tendered for filing a revision to the annual charges due Consumers from Northern Indiana Public Service Company (Northern), under the terms of the Barton Lake-Batavia Interconnection Facilities Agreement (designated Consumers Energy Company Electric Rate Schedule FERC No. 44).

The revised charges are provided for in Subsection 1.043 of the Agreement, which provides that the annual charges may be redetermined effective May 1, 1999 using year-end 1998 data with a new annual charge rate. As a result of the redetermination, the monthly charges to be paid by Northern were decreased from \$15,525 to \$14,923.

Consumers requests an effective date of May 1, 1999, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served upon Northern, the Michigan Public Service Commission and the Indiana Utility Regulatory Commission.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **17. Pacific Gas & Electric Company**

[Docket No. ER99-3145-000]

Take notice that on June 2, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing an Interconnection Agreement Between Pacific Gas and Electric Company and the Laguna Irrigation District, dated May 28, 1999 (Agreement). PG&E explains

that the Agreement initially was negotiated, and is now being filed, pursuant to the Commission's "Proposed Order Directing Interconnection and Establishing Further Procedures, issued September 16, 1998, in the above-captioned docket (Proposed Order), 84 FERC ¶ 61,226 (1998). PG&E previously had filed an unexecuted copy of the Agreement. At the request of PG&E and Laguna, the Commission also previously had ordered that the proceedings in this Docket be held in abeyance pending the outcome of settlement discussions between PG&E and Laguna. In the current filing, PG&E requests, on behalf of itself and Laguna, that the Commission: (i) accept the Agreement for filing, as directed by the Proposed Order in this case; (ii) provide guidance as to whether the filing of the Interconnection Agreement should be treated as a Section 205 filing and, if so, grant any necessary waivers to allow the Agreement to become effective as of May 28, 1999; and (iii) cease holding the case in abeyance, and instead reinstate its active consideration of the issues presented by Laguna's Application in this case.

Copies of this filing have been served upon Laguna, and the California Public Utilities Commission and other intervenors in FERC Docket No. EL98-46-000.

*Comment date:* June 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

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