

June 14, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-326-000]

Tennessee Gas Pipeline Company; Proposed Changes in FERC Gas Tariff

June 7, 1999.

Take notice that on June 1, 1999, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets, with an effective date of July 1, 1999:

Eighth Revised Sheet No. 1
Original Sheet No. 29B
Original Sheet No. 236
Original Sheet No. 237
Original Sheet No. 238
Original Sheet No. 239
Original Sheet No. 240
Original Sheet No. 241
Tenth Revised Sheet No. 317
Ninth Revised Sheet No. 318
Sixth Revised Sheet No. 401
Third Revised Sheet No. 404
Original Sheet No. 513A
Original Sheet No. 513B
Original Sheet No. 513C
Original Sheet No. 513D
Original Sheet No. 513E
Original Sheet No. 659H
Original Sheet No. 659I
Original Sheet No. 659J
Original Sheet No. 659K
Original Sheet No. 659L
Original Sheet No. 659M
Original Sheet No. 659N
Original Sheet No. 659O
Original Sheet No. 659P
Original Sheet No. 659Q
Original Sheet No. 659R
Original Sheet No. 659S

Tennessee states that its filing is being made to implement new interruptible park and loan (PAL) services under Rate Schedule PAL. Tennessee states that PAL services will provide its customers

with greater flexibility in managing their transportation needs and enable customer to more easily address excesses and shortages of gas supply on a temporary basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-328-000]

Tennessee Gas Pipeline Company; Proposed Changes In FERC Gas Tariff

June 7, 1999.

Take notice that on June 2, 1999, Tennessee Gas Pipeline Company (Tennessee), pursuant to Section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's (Commission) Regulations, tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Original and revised tariff sheets pertaining to Rate Schedule NET 384. Tennessee requests that the tariff sheets be made effective July 1, 1999.

Tennessee states that the purpose of the tariff filing is to (1) revise Rate Schedule NET 284 to provide Rate Schedule NET shippers with an additional opportunity to convert to Part 284 service under Rate Schedule NET 284, (2) submit two pro forma service agreements under Rate Schedule NET 284, (3) provide for Authorized Overruns (AO) under Rate Schedule NET 284, (4) redefine the rights that

NET 284 shippers have to use secondary receipt and delivery points.

In particular, Tennessee proposes to revise Rate Schedule NET 284 to establish a window period in which Rate Schedule NET shippers will have the opportunity to convert to Part 284 service under Rate Schedule NET 284. Specifically, Tennessee proposes to revise Section 1(b) of Rate Schedule NET 284 to permit NET shippers to convert to NET 284 service by providing notice of their election to Tennessee during the period July 1-December 1, 1999. Tennessee states that the conversions will be carried out under the newly modified terms of section 157.217 of the Commission's regulations.

Tennessee also proposes to include a provision for Authorized Overruns under Rate Schedule NET 284. The AO tariff language will be comparable to the AO provisions under Tennessee's other firm transportation Rate Schedules, i.e., Rate Schedules FT-A, FT-G, FT-GS. In particular, NET 284 shippers will be permitted to nominate Authorized Overruns only upon Tennessee's advance approval through the EBB. The per unit rate for Authorized Overruns will be the volumetric derivative of the maximum applicable charge under the shipper's contract and the NET 284 Rate Schedule designed on a 100 percent load factor basis. Authorized Overruns will have the same scheduling and allocation/curtailment priority as Authorized Overruns under other firm transportation services, as set forth in Article III, Section 5 and 6 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee's proposal will not result in any degradation of service to firm shippers because AO quantities have a lower priority than firm primary, secondary and tertiary service.

Tennessee is revising the NET 284 Rate Schedule to provide that a NET 284 shipper's use of secondary receipt and delivery points will be limited to those points located in the NET 284 rate zone segment(s) in which the shipper has reserved capacity. Currently, NET 284 shippers have secondary rights to all points on [Tennessee's] system within Shipper's transportation Path. Under the General Terms and Conditions of Tennessee's FERC Gas Tariff, Transportation Path is defined as the zone of primary receipt through the zone of primary delivery. However, unlike Rate Schedule FT-A shippers, NET 284 shippers do not reserve capacity by zones; they reserve capacity by rate zone segments. Moreover, the NET 284 rate zone segments do not correspond to zone on the Tennessee

system. Under the existing tariff, a NET 284 shipper which reserves capacity in a rate zone segment which includes only a portion of a zone, has secondary rights to all points in the zone, including points which are not located in the rate zone segment covered by the shipper's reservation charges. In order to remedy this situation, Tennessee proposes to revise Rate Schedule NET 284 to provide that NET 284 shippers will have secondary rights only to those points located in NET rate zone segment(s) in which they have reserved capacity. Tennessee states that the proposed tariff revision is consistent with the Commission's general policy that shippers should only be able to access secondary receipt and delivery points on portions of the system which are covered by their reservation charges.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-14810 Filed 6-10-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-327-000]

Texas Gas Transmission Corporation; Proposed Changes in FERC Gas Tariff

June 7, 1999.

Take notice that on June 1, 1999, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective July 1, 1999:

Thirty-first Revised Sheet No. 10

Fourteenth Revised Sheet No. 10A
Nineteenth Revised Sheet No. 11A
Fifteenth Revised Sheet No. 11B
Twenty-ninth Revised Sheet No. 12
Fourth Revised Sheet No. 208
Original Sheet No. 208A

Texas Gas states that the filing seeks to recover under the provisions of Order No. 528 addition take-or-pay settlement payments made by Texas Gas as a result of certain obligations to indemnify a producer against additional royalty obligations arising out of the producer's prior take-or-pay settlement with Texas Gas. Texas Gas proposes to absorb 25 percent of the costs and seeks authority to recover 75 percent or approximately \$1.3 million, exclusive of interest, via a commodity surcharge of \$.0020/MMBtu on all mainline throughput, with no direct bill recovery. The Order No. 528 commodity surcharge is scheduled to be in effect for a 12-month period beginning July 1, 1999.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-16-006]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

June 7, 1999.

Take notice that on May 18, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on April 27, 1999, Transco submitted refunds (total principal and interest amount of \$4,389,744.64) to all affected shippers in Docket Nos. CP96-16-005, CP97-193-002, and CP97-193-003.

Transco states that on October 1, 1997, as supplemented on October 3, 1997, Transco filed tariff sheets in Docket No. CP96-16 which set forth the initial incremental reservation rates for the SunBelt firm transportation service (SunBelt filing). At the time the SunBelt filing was made Transco's rate of return had not been determined by the Commission in Docket No. RP95-197. In the SunBelt filing Transco stated that upon resolution of the rate of return issue Transco would file revised tariff sheets in Docket No. CP96-16 to effective November 1, 1997.

Transco states that on March 1, 1999, Transco filed revised tariff sheets in Docket No. CP96-16-005 (March 1 filing), to reflect in the SunBelt incremental reservation rates the rate of return approved by the Commission in its Order on rehearing in Docket RP95-197-033 on December 1, 1998 (85FERC ¶61,323) (Opinion No. 414-B). The Commission approved Transco's March 1 filing on March 29, 1999. Transco began assessing the reduced SunBelt reservation rates effective April 1, 1999.

Transco also states that on October 1, 1997, Transco filed tariff sheets which set forth the initial reservation rate surcharge for the Maiden Delivery Lateral Expansion project (Maiden Lateral filing). In the Maiden Lateral filing Transco stated that upon resolution of the rate of issue in Docket No. RP95197-000, Transco would file revised tariff sheets to reflect that resolution in the reservation rate surcharge, effective November 1, 1997.

Transco states that on March 1, 1999 revised tariff sheets were filed in Docket Nos. CP97-193-002 and CP97-193-003 to reflect the rate of return approved by the Commission in Opinion 414B. The Commission approved those tariff sheets on March 29, 1999. Transco began assessing the reduced Maiden Lateral reservation surcharge effective April 1, 1999.