

DEPARTMENT OF ENERGY

[Docket No. FE C&E 98-12—Certification Notice—167]

Office of Fossil Energy; Pasadena Cogeneration Project, Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On December 26, 1998, Pasadena Cogeneration L.P. submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Pasadena Cogeneration L.P.

Operator: Calpine Central, L.P.

Location: Pasadena, TX.

Plant Configuration: Combined cycle, topping-cycle cogeneration facility.

Capacity: 750 megawatts.

Fuel: Natural gas.

Purchasing Entities: Phillips Petroleum, Houston Lighting & Power Company and other customers.

In-Service Date: June 2000.

Issued in Washington, DC, January 13, 1999.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 99-1217 Filed 1-19-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-143-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

January 13, 1999.

Take notice that on January 7, 1999, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed a prior notice request with the Commission in Docket No. CP99-143-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to operate a delivery point in Cibola County, New Mexico, originally installed under Section 311 of the Natural Gas Policy Act of 1978, as a jurisdictional facility under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

El Paso proposes to operate the Colorado Greenhouse delivery point as a delivery point for natural gas transportation services under Subpart G of Part 284 of the Commission's Regulations. El Paso states that it placed the delivery point in service for transportation services under Subpart B of Part 284 of the Regulations on December 4, 1998, to serve Colorado Greenhouse Holdings (Colorado Greenhouse), a subsidiary of Colorado Greenhouse, on behalf of Westar Gas Transmission Company, an intrastate pipeline. El Paso further states that it would deliver up to 1,700 McF of natural gas per peak day and up to 434,000 McF of natural gas yearly on a firm basis to satisfy the fuel requirements for the greenhouse boilers. El Paso states that the Colorado Greenhouse delivery point consists of one 2-inch tap and valve assembly, with appurtenances and were constructed at a cost of \$44,400 for which Colorado Greenhouse reimbursed El Paso.

El Paso states that it has sufficient capacity to accomplish the deliveries of the requested gas volumes without detriment or disadvantage to El Paso's

other existing customers and that El Paso's FERC Gas Tariff does prohibit the construction of new delivery points.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-1164 Filed 1-19-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-57-000, et al.]

New York State Electric & Gas Corporation, et al.; Electric Rate and Corporate Regulation Filings

January 12, 1999.

Take notice that the following filings have been made with the Commission:

1. New York State Electric & Gas Corporation, NGE Generation, Inc., AES NY, L.L.C.

[Docket Nos. EC98-57-000 and ER98-4406-000]

Take notice that on January 4, 1999, New York State Electric & Gas Corporation, NGE Generation, Inc., and AES NY, L.L.C. tendered for filing a supplement to their application under Section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities associated with the sale of six coal-fired plants located in New York State and currently owned by NGE Generation, Inc. The supplement addresses ministerial/clerical changes only.

Comment date: January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Montaup Electric Company

[Docket No. EC99-24-000]

Take notice that on January 7, 1999, Montaup Electric Company (Montaup)

submitted for filing, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, an application for the proposed sale by Montaup of facilities and other assets consisting of its interests in the Seabrook Station located in Seabrook, New Hampshire to Little Bay Power Corporation, a wholly owned subsidiary of Great Bay Power Corporation, pursuant to an agreement dated June 24, 1998.

Copies of the filing have been served on the regulatory agencies of the Commonwealth of Massachusetts and the States of Rhode Island and Connecticut.

Comment date: February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc., as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc.

[Docket Nos. ER99-231-000, ER99-232-000, ER99-487-000, (Not consolidated)]

Take notice that on January 7, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing an amended filing in the above-captioned proceedings regarding six Letter Agreements between Entergy Services, Inc. and Sam Rayburn G&T Electric Cooperative, Inc. for construction to the Long John, Peach Creek, Hightower, Onalaska and Bold Springs Substations.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Consolidated Edison Company Of New York, Inc.

[Docket No. ER99-1189-000]

Take notice that on January 7, 1999 Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for NGE Generation, Inc., to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon NGE Generation, Inc.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-1190-000]

Take notice that on January 7, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Central Hudson Enterprises Corporation to purchase electric capacity and energy pursuant at negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon Central Hudson Enterprises Corporation.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. PECO Energy Company

[Docket No. ER99-1191-000]

Take notice that on January 7, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. 792 et seq., an Agreement dated October 14, 1998 with Delmarva Power & Light Company (DELMARVA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to DELMARVA and to the Pennsylvania Public Utility Commission.

Comment date: January 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. PECO Energy Company

[Docket No. ER99-1192-000]

Take notice that on January 7, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated December 8, 1998 with DukeSolutions, Inc. (DUKESOLUTIONS), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds DUKESOLUTIONS as a customer under the Tariff.

PECO requests an effective date of January 6, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to DUKESOLUTIONS and to the Pennsylvania Public Utility Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER99-1193-000]

Take notice that on January 7, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and West Penn Power d/b/a Allegheny Energy (West Penn).

Cinergy and West Penn are requesting an effective date of December 14, 1998.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Cinergy Services, Inc.

[Docket No. ER99-1194-000]

Take notice that on January 7, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and West Penn Power d/b/a Allegheny Energy (West Penn).

Cinergy and West Penn are requesting an effective date of December 14, 1998.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. PP&L, Inc.

[Docket No. ER99-1195-000]

Take notice that on January 7, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated December 15, 1998, with Williams Energy Marketing & Trading Company (WEMTC), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds WEMTC as an eligible customer under the Tariff.

PP&L requests an effective date of January 7, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to WEMTC and to the Pennsylvania Public Utility Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southern Indiana Gas and Electric Company

[Docket No. ER99-1196-000]

Take notice that on January 7, 1999, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing one (1) service agreement for firm transmission service under Part II of its Transmission Services Tariff with PG&E Energy Trading-Power, L.P.

Copies of the filing were served upon each of the parties to each service agreement.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Tampa Electric Company

[Docket No. ER99-1200-000]

Take notice that on January 7, 1999, Tampa Electric Company (Tampa Electric) tendered for filing an amendment to its contract with Tenaska Power Services Co. (Tenaska) for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of January 8, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Tenaska and the Florida Public Service Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Tampa Electric Company

[Docket No. ER99-1201-000]

Take notice that on January 7, 1999, Tampa Electric Company (Tampa Electric) tendered for filing an amendment to its contract with Virginia Electric and Power Company (VEPCO) for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of January 8, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on VEPCO and the Florida Public Service Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Houston Lighting & Power Company

[Docket No. ER99-1202-000]

Take notice that on January 7, 1999, Houston Lighting & Power Company (HL&P) tendered for filing an executed transmission service agreement (TSA) with Sonat Power Marketing L.P. (Sonat) for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections.

HL&P has requested an effective date of January 7, 1999.

Copies of the filing were served on Sonat and the Public Utility Commission of Texas.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Ameren Services Company as agent for Central Illinois Public Service Company

[Docket No. ER99-1203-000]

Take notice that on January 7, 1999, Ameren Services Company (Ameren), as agent for Central Illinois Public Service Company (CIPS) tendered for filing a proposed service agreement under the Market Based Rate Power Sales Tariff of the Ameren Companies for the sale of power by CIPS to Union Electric Company.

CIPS has asked that the revision be permitted to become effective on March 9, 1999.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Mobile Energy Services Company

[Docket No. ER99-1204-000]

Take notice that on January 7, 1999, Mobile Energy Services Company, L.L.C. (Mobile Energy) filed an application requesting acceptance of its proposed Market Rate Tariff, waiver of certain regulations, and blanket approvals. The proposed tariff would authorize Mobile Energy to engage in wholesale sales of capacity and energy to eligible customers at market rates.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER99-1205-000]

Take notice that on January 7, 1999, Niagara Mohawk Power Corporation tendered for filing a Service Agreement for Niagara Mohawk Power Corporation's Scheduling and Balancing Services Tariff executed by PECO Energy Company—Power Team. This Service Agreement implements the terms of the proposed Tariff, which establishes a system of economic incentives designed to induce users of Niagara Mohawk's electric transmission system to match actual deliveries of electricity to delivery schedules provided under Niagara Mohawk's Open Access Transmission Tariff (OATT).

A copy of the filing was served upon PECO Energy Company and the New York Public Service Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER99-1206-000]

Take notice that on January 17, 1999, Niagara Mohawk Power Corporation

tendered for filing a Service Agreement for Niagara Mohawk Power Corporation's Scheduling and Balancing Services Tariff executed by Central Hudson Gas & Electric. This Service Agreement implements the terms of the proposed Tariff, which establishes a system of economic incentives designed to induce users of Niagara Mohawk's electric transmission system to match actual deliveries of electricity to delivery schedules provided under Niagara Mohawk's Open Access Transmission Tariff (OATT).

A copy of the filing was served upon Central Hudson Gas & Electric and the New York Public Service Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Idaho Power Company

[Docket No. ER99-1207-000]

Take notice that on January 7, 1999, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Colorado River Commission of Nevada.

IPC requests an effective date of December 21, 1998.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Idaho Power Company

[Docket No. ER99-1208-000]

Take notice that on January 7, 1999, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission Service Agreements for: (1) Non-Firm Point-to-Point Transmission Service between Idaho Power Company, TransAlta Energy Marketing (U.S.) Inc. and Public Service Company of New Mexico; and (2) Firm Point-to-Point Transmission Service between Idaho Power Company and Public Service Company of New Mexico. Both are under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff.

IPC requests an effective date of December 30, 1998 for the first agreement and January 4, 1999 for the second agreement.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Rochester Gas and Electric Corporation

[Docket No. ER99-1209-000]

Take notice that on January 7, 1999, Rochester Gas and Electric Corporation

(RG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission), an executed Service Agreement between RG&E and FPL Energy Services, Inc. (Customer) for service pursuant to RG&E's Market-Based Power Sales Tariff and its retail access program.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of December 8, 1998.

A copy of this Application has been served on the Customer and the New York Public Service Commission.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Rochester Gas and Electric Corporation

[Docket No. ER99-1210-000]

Take notice that on January 7, 1999, Rochester Gas and Electric Corporation (RG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Service Agreement between RG&E and FPL Energy Services, Inc. (Customer) for service pursuant to RG&E's Market-Based Power Sales Tariff and its retail access pilot program.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of December 8, 1998.

A copy of this Application has been served on the New York Public Service Commission and the Customer.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Florida Power Corporation

[Docket No. ER99-1211-000]

Take notice that on January 6, 1999, Florida Power Corporation tendered for filing changes in the rates for transmission service and ancillary services in compliance with the Settlement Agreement in Docket No. ER97-4573-000. Florida Power states that it is modifying its charges for service to reflect the exclusion of the costs of generator step-up transformers (GSUs) from the rates for transmission service and the inclusion of the costs of the GSUs in the development of charges for certain ancillary services, consistent with the settlement agreement.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. MidCon Power Services Corp.

[Docket No. ER99-1212-000]

Take notice that on January 7, 1999, MidCon Power Services Corp. (MPS), a

marketer of electric power, filed a notice of cancellation of its Rate Schedule FERC No. 1, pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), and Section 35.15 of the Commission's Regulations (18 CFR 35.15).

MPS proposes for its cancellation to be effective on March 8, 1999.

Comment date: January 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-1214 Filed 1-19-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-20-000]

Public Access to Information and Electronic Filing; Notice of Intent To Provide Upgraded Windows Software for FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others

January 13, 1999.

The Federal Energy Regulatory Commission hereby gives notice that it is updating the software that it provides public utilities, licensees and others to complete the FERC Form No. 1. The new software will be available by the end of January, 1999. The software will be used for the report due on or before April 30, 1999, for the year ending December 31, 1998. The Commission has not modified the form itself and the data requirements have not changed.

The upgraded software is a Windows 95/98/NT version which replaces the DOS version previously used. The

submission format has been changed to facilitate data entry and data base loading, improve data integrity, and provide Year 2000 compliance. The current DOS version of the software is not compatible with the new Windows version and can no longer be used.

Software distribution, set-up, updates, and submission of the electronic filing will be via the Internet. The Commission will also provide access to the Form No. 1 filings for viewing and printing via the Internet. In order to disseminate information on the new software and to keep interested parties aware of development status, we're creating a point-of-contact list for companies that file FERC Form No. 1, other federal agencies, and state commissions. Persons who submit FERC Form No. 1, either for their company, or as an agent for another company, must register to get an Access Number(s) in order to file using the new software.

Federal and state agencies and others who access or use the data do not need an Access Number, but may complete the same form to provide point of contact information (name, company/agency, address, phone number, and e-mail address).

The information may be submitted interactively via the Internet by accessing a form on the Commission's web site at <http://rimsweb1.ferc.fed.us/form1>. If you provide the information via the web site, you do not need to file a paper copy of the point of contact information. If you have questions about the new software, please e-mail them to Bolton Pierce at bpierce@ferc.fed.us. Respondents without readily available access to the Internet can call James Baird at (202) 219-2613 for further information.

The new software provides enhancements which resolve most user complaints about the DOS software, including:

Imports prior-year data: Allows respondents to retrieve ending balances from previous year's filing as beginning balances for the current year by page or for a range of rows within a page. The prior year's data are to be imported from a database maintained by FERC and placed in the proper field even if a row(s) was added or deleted from a page since the last filing.

Copy/cut and paste text: respondents can import ASCII from other sources to a text entry on the form or to a footnote.

Save work: respondents can save work in progress for update later or for higher-level review prior to submission.

Work on different pages concurrently: different users within the respondent may complete or revise multiple pages concurrently; other users have read-only