

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 2674]****Green Mountain Power Corporation; Notice of Authorization for Continued Project Operation**

June 2, 1999.

On May 30, 1997, Green Mountain Power Corporation, licensee for the Vergennes Project No. 2674, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2674 is located on Otter Creek in Addison County, Vermont.

The license for Project No. 2674 was issued for a period ending May 31, 1999. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2674 is issued to Green Mountain Power Corporation for a period effective June 1, 1999, through May 31, 2000, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 31, 2000, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the

Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Green Mountain Power Corporation is authorized to continue operation of the Vergennes Project No. 2674 until such time as the Commission acts on its application for subsequent license.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 99-14422 Filed 6-7-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 2778]****Idaho Power Company; Notice of Authorization for Continued Project Operation**

June 2, 1999.

On May 29, 1997, Idaho Power Company, licensee for the Shoshone Falls Project No. 2778, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2778 is located on the Snake River in Jerome and Twin Falls Counties, Idaho.

The license for Project No. 2778 was issued for a period ending May 31, 1999. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that

an annual license for Project No. 2778 is issued to Idaho Power Company for a period effective June 1, 1999, through May 31, 2000, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 31, 2000, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Idaho Power Company is authorized to continue operation of the Shoshone Falls Project No. 2778 until such time as the Commission acts on its application for subsequent license.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 99-14421 Filed 6-7-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP99-314-000]****Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

June 2, 1999.

Take notice that on May 27, 1999, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective July 1, 1999:

Fifteenth Revised Sheet Number 156

Fourteenth Revised Sheet Number 157

Northern Border proposes to decrease the Maximum Rate from 3.716 cents per 100 Dekatherm-Miles to 3.643 cents per 100 Dekatherm-Miles and to increase the Minimum Revenue Credit from 1.463 cents per 100 Dekatherm-Miles to 1.527 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

The proposed changes do not result in a change in Northern Border's total revenue requirement.

Northern Border Copies of this filing have been sent to all of Northern Border's contracted shippers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14416 Filed 6-7-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-313-000]

#### Southern Natural Gas Company; Notice of Cost Recovery Filing

June 2, 1999.

Take notice that on May 28, 1999, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of July 1, 1999:

Forty-Seventh Revised Sheet No. 14  
Thirty-Third Revised Sheet No. 14a  
Sixty-Eighth Revised Sheet No. 15a  
Thirty-Ninth Revised Sheet No. 15a  
Forty-Seventh Revised Sheet No. 16  
Thirty-Third Revised Sheet No. 16a  
Sixty-Eighth Revised Sheet No. 17  
Thirty-Ninth Revised Sheet No. 17a

Southern sets forth in the filing its revised demand surcharges for the recovery of Order No. 636 transition costs associated with Southern LNG Inc. from the period February 1, 1999 through April 30, 1999. These costs have arisen as a direct result of restructuring under Order No. 636.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary*

[FR Doc. 99-14417 Filed 6-7-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-311-000]

#### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 2, 1999.

Take notice that on May 26, 1999, Texas Eastern Transmission Corporation (Texas Eastern), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets to be effective July 1, 1999:

Third Revised Sheet No. 430  
Original Sheet No. 682  
Sheet Nos. 683-699

Texas Eastern states that the purpose of this filing is to set forth in its tariff the specific types of discounts that Texas Eastern may agree to enter into with its shippers.

Texas Eastern states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14419 Filed 6-7-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1969-001, et al.]

#### Entergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

May 28, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Entergy Services, Inc.

[Docket No. ER99-1969-001]

Take notice that on May 24, 1999, Entergy Services, Inc., as agent and on behalf of the Entergy Operating Companies, filed a compliance filing adopting NERC's revised interim procedures accepted for filing in TLR Order II. This was pursuant to North American Electric Reliability Council, et al., 87 FERC ¶ 61,160 (1999) (TLR Order II).

*Comment date:* June 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. New England Power Company, et al. and Montaup Electric Company, et al.

[Docket No. EC99-70-000]

Take notice that on May 26, 1999, New England Power Company, et al. and Montaup Electric Company, et al. filed a Rate Plan Filing in Support of Merger submitted to the Rhode Island Public Utilities Commission on May 20, 1999. The Rate Plan Filing in Support of Merger should be made part of Exhibit G to the Joint Application filed with the Federal Energy Regulatory Commission on May 5, 1999 in the above-referenced proceeding.

*Comment date:* July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.